

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Received
8/3/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM137056
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 420 FARMINGTON, NM 87499-0420	3b. Phone No. (include area code) Ph: 505-325-1821	8. Well Name and No. APRIL SURPRISE 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23N R9W NWNE 0660FNL 1830FEL 36.246826 N Lat, 107.826828 W Lon		9. API Well No. 30-045-25947-00-S1
		10. Field and Pool or Exploratory Area UNDESIGNATED
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&A'd as per the following procedure from 6/30/2020 to 7/6/2020:

- 1) Set CR @ 4476'. Load hole. Pressure test casing to 600 psi. Casing won't test. Run CBL from 4476' to surface. Good cement to surface.
- 2) Spot Plug I above retainer at 4476' w/40 sks (47.2 cu ft) Class G cement (1.18 cu ft/sk, 15.6#/gal). WOC 4 hrs. Tag TOC @ 3996'. Plug I, 3996'-4476', Gallup, top of Gallup: 4174', inside 4-1/2" casing.
- 3) Spot Plug II inside 4-1/2" casing at 3755' w/18 sks (21.2 cu ft) Class G cement. WOC overnight. Tagged TOC @ 3545'. Plug II, 3545'-3755', Mancos, top of Mancos: 3682', inside 4-1/2" casing.
- 4) RIH and set 4-1/2" CR @ 1895'. Spot Plug III inside 4-1/2" casing on top of CR @ 1895' w/40 sks (47.2 cu ft) Class G cement. WOC 4 hrs. Tagged TOC @ 1404'. Combined Mesaverde-Chacra plugs. Plug III, 1404'-1895'. Mesaverde-Chacra, top of Mesaverde: 1830', top of Chacra 1510', inside 4-1/2" casing.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #523307 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/03/2020 (20JK0073SE)	
Name (Printed/Typed) ALIPH REENA	Title ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 07/28/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title ENGINEER	Date 08/03/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #523307 that would not fit on the form

32. Additional remarks, continued

5) Spot Plug IV inside 4-1/2" casing @ 1112' w/40 sks (47.2 cu ft) Class G cement. WOC. Tagged TOC @ 581'. Plug IV, 581'-1112', Pictured Cliffs-Fruitland, inside 4-1/2" casing, top of Pictured Cliffs: 1067', top of Fruitland: 700', inside 4-1/2" casing.

6) Spot inside Plug V from 571' to surface w/63 sks (72.5 cu ft) Class G cement. Brought cement to surface. Cut wellhead off. TOC 50' in the 4-1/2" - 8-5/8" annulus. Filled up backside and cellar with 32 sks, 36.8 cu ft cement. Plug V, 0-571', Surface-Ojo Alamo-Kirtland, top of Kirtland 443'.

7) Install dry hole marker. Clean location. Well P&A'd 7/6/2020'. Bill Diers w/Farmington BLM Field Office witnessed job.