

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Received
8/21/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM68764
2. Name of Operator ENDURING RESOURCES LLC		6. If Indian, Allottee or Tribe Name
Contact: HEATHER HUNTINGTON E-Mail: hhuntington@enduringresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265	3b. Phone No. (include area code) Ph: 505-636-9751	8. Well Name and No. BETTIN ON BISTI 9
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25N R11W NESE 1980FSL 0660FEL 36.370239 N Lat, 108.037720 W Lon		9. API Well No. 30-045-27124-00-S1
		10. Field and Pool or Exploratory Area BISTI
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
BP	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well was plugged and abandoned on 8/7/2020.

8/3/2020-MIRU

8/4/2020-TOOH w/2-7/8" prod tbg. Tbg bad. Collars corroded. Had to call out slip-grip elevators to finish TOOH. LD tbg. Order 2-3/8" work-string. TIH w/5-1/2" csg scraper on 2-3/8" workstring. TIH to 3,176'. SDFN.

8/5/2020-SITP 0 psig. SICP (prod) 0 psig. SICP (surf) 0 psig. TIH w/csg scraper. TIH to 4,700'. TOOH & LD scraper. TIH w/5-1/2" CIGR & set @ 4,678'. Att to PT csg to 600 psig. Csg did NOT test. TOOH. RU WL & run CBL fr/4,678' to surf. TIH w/2-3/8" workstring. Pump CMT PLUG #1 (4,678' - 4,377'). PUH to 3,677'. WOC. SDFN. BLM Representative Darin Halliburton on location to witness P&A operations.

CBL summary: No cement bond surface - 265' (surf csg shoe @ 269'). Poor cement bond 265' - 300'. Good cmt bond 300' - 3,015'. Marginal cmt bond 3,015' - 3,060'. Poor cmt bond 3,060' - 3,480'. Good

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #525900 verified by the BLM Well Information System For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/20/2020 (19JK0126S)	
Name (Printed/Typed) HEATHER HUNTINGTON	Title PERMITTING TECHNICIAN
Signature (Electronic Submission)	Date 08/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS ENGINEER	Date 08/20/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

Additional data for EC transaction #525900 that would not fit on the form

32. Additional remarks, continued

cmt bond 3,480' - 4,678'.

8/6/2020- SITP 0 psig. SICP (prod) 0 psig. SICP (surf) 0 psig. TIH & tag plug #1. Att to pressure test csg. No test. Pump CMT PLUG #2 (3,868' - 3,696'). PUH & reverse circ clean. WOC. TIH & tag plug #2. Att to pressure test csg. No test. Pump CMT PLUG #3 (2,735' - 2,520'). PUH & reverse circ clean. WOC. TIH & tag plug #3 (dropped 103'; does not have sufficient coverage). Pump CMT PLUG #3A (2,623' - 2,520'). PUH & reverse circ clean. TOO H 10 stds. SWI. SDFN. BLM Representative Darin Halliburton on location to witness P&A operations.

8/7/2020- SITP 0 psig. SICP (prod) 0 psig. SICP (surf) 0 psig. TIH & tag plug #3A. Pressure test csg to 600 psig. Good test. Pump CMT PLUG #4 (1,632' - 1,443'). PUH & establish circ. Pump CMT PLUG #5 (1,287' - 1,020'). PUH & establish circ. Pump CMT PLUG #6 (720' - 393'). TOO H. MIRU WL. RIH & perforate @ 260'. Establish circ down csg & out braden-head. RDMO WL TIH w/work-string. Establish circ. Pump CMT PLUG #7 (331' - surf). TOO H & LD tbg. Pump CMT PLUG #7A (260' - surf, outside csg) down csg & out bradenhead. Good cmt returns out bradenhead. RD floor & BOP. Cut off wellhead. Install dry-hole marker. Top off cellar w/cmt. RDMO. BLM Representative Darin Halliburton on location to witness P&A operations.

Plug Summary

Plug #1 ? 4390?? to 4678? Gallup, 35 sx Class G

Plug #2 ? 3718? to 3868? Mancos, 25 sx class G w/ 2% Calcium

Plug #3 ? 2505?? to 2735? Mesa Verde, 25 sx Class G w/ 2% Calcium

Plug #4 ? 1443? to 1632? Chacra, 22 sx Class G

Plug #5 ? 1020? to 1287? PC and Fruitland, 31 sx Class G

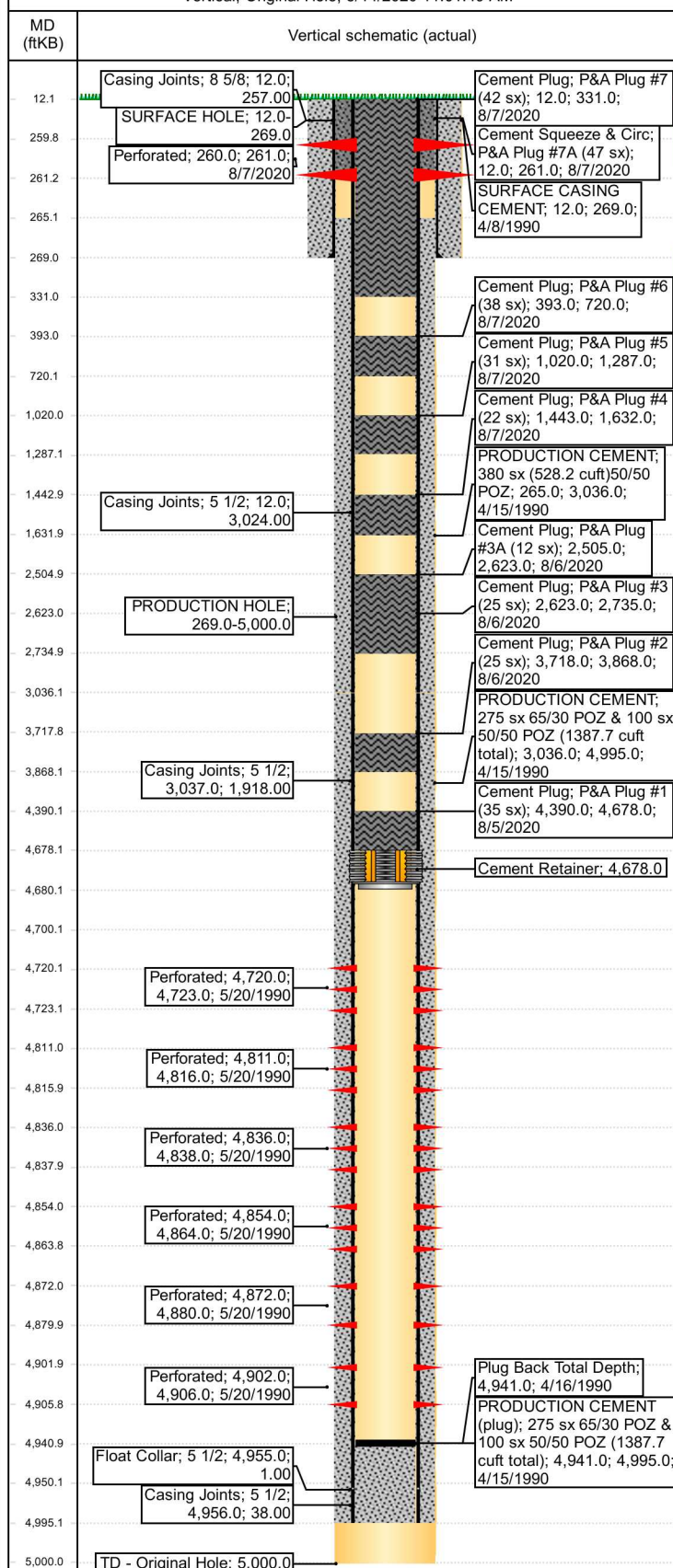
Plug #6 ? 393? to 720? Kirtland and Ojo Alamo, 38sx Class G

Plug #7 ? Surface to 331?, 42 sx Class G

Well Name: BETTIN ON BISTI 30-009

API/UWI 30-045-27124	Surface Legal Location (Unit I) NE/4, SE/4, Section 30, Twp 25N...	Field Name BISTI - LOWER GALLUP	License #	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB Elevation (ft) 6,457.00	KB-Tubing Head Distance (ft)	Spud Date 4/8/1990 18:30	Rig Release Date 4/15/1990 06:30	PBTD (All) (ftKB) Original Hole - 4,941.0	Total Depth All (TVD) (ftKB)

Vertical, Original Hole, 8/14/2020 11:01:49 AM



Wellbore Sections

Section Description	Size (in)	Act Top (ft...)	Act Top (T...	Act Btm (ft...	Act Btm (T...
SURFACE HOLE	12 1/4	12.0		269.0	
Section Description	Size (in)	Act Top (ft...	Act Top (T...	Act Btm (ft...	Act Btm (T...
PRODUCTION HOLE	7 7/8	269.0		5,000.0	

SURFACE CASING, 269.0ftKB

OD (in)	W/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
8 5/8	24.00	J-55		12.0	269.0
Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints	7	257.00	12.0	269.0	

PRODUCTION CASING, 4,995.0ftKB

OD (in)	W/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
5 1/2	15.50	J-55	ST&C	12.0	4,995.0
Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints	78	3,024.00	12.0	3,036.0	
DV Stage Tool		1.00	3,036.0	3,037.0	
Casing Joints	50	1,918.00	3,037.0	4,955.0	
Float Collar		1.00	4,955.0	4,956.0	
Casing Joints	1	38.00	4,956.0	4,994.0	
Float Shoe		1.00	4,994.0	4,995.0	

Other In Hole

Description	Run Date	Top (ftKB)	Btm (ftKB)	Comment
Cement Retainer	8/5/2020	4,678.0	4,680.0	CICR set above perms & for base of P&A Plug #1

Cement

Surface Casing Cement, Casing, 4/8/1990 22:00

Comment	Cementing Start Date	Cementing End Date
Surface casing - primary cement job	4/8/1990	4/8/1990
Top Depth (ftKB)	Bottom Depth (ftKB)	
12.0	269.0	

Production Casing Cement, Casing, 4/15/1990 10:00

Comment	Cementing Start Date	Cementing End Date
Production casing - primary cement job	4/15/1990	4/15/1990
Top Depth (ftKB)	Bottom Depth (ftKB)	
265.0	3,036.0	
Top Depth (ftKB)	Bottom Depth (ftKB)	
3,036.0	4,995.0	

Cement Plug, Plug, 8/5/2020 16:00

Comment	Cementing Start Date	Cementing End Date
P&A Plug #1 (35 sx)	8/5/2020	8/5/2020
Top Depth (ftKB)	Bottom Depth (ftKB)	
4,390.0	4,678.0	

Cement Plug, Plug, 8/6/2020 07:45

Comment	Cementing Start Date	Cementing End Date
P&A Plug #2 (25 sx)	8/6/2020	8/6/2020
Top Depth (ftKB)	Bottom Depth (ftKB)	
3,718.0	3,868.0	

Cement Plug, Plug, 8/6/2020 12:00

Comment	Cementing Start Date	Cementing End Date
P&A Plug #3 (25 sx)	8/6/2020	8/6/2020
Top Depth (ftKB)	Bottom Depth (ftKB)	
2,623.0	2,735.0	

Cement Plug, Plug, 8/6/2020 16:15

Comment	Cementing Start Date	Cementing End Date
P&A Plug #3A (12 sx)	8/6/2020	8/6/2020
Top Depth (ftKB)	Bottom Depth (ftKB)	
2,505.0	2,623.0	

Cement Plug, Plug, 8/7/2020 07:45

Comment	Cementing Start Date	Cementing End Date
P&A Plug #4 (22 sx)	8/7/2020	8/7/2020
Top Depth (ftKB)	Bottom Depth (ftKB)	
1,443.0	1,632.0	

Cement Plug, Plug, 8/7/2020 08:45

Comment	Cementing Start Date	Cementing End Date
P&A Plug #5 (31 sx)	8/7/2020	8/7/2020
Top Depth (ftKB)	Bottom Depth (ftKB)	
1,020.0	1,287.0	

Cement Plug, Plug, 8/7/2020 09:15

Comment	Cementing Start Date	Cementing End Date
P&A Plug #6 (38 sx)	8/7/2020	8/7/2020

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