Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT presumption frield the

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use th		PORTS ON WELLS s to drill or to re-enter a (APD) for such proposa	1	Tribe Name	
SUBMIT	IN TRIPLICATE - Other ins	7. If Unit of CA/Agreer	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1 Type of Well ⊠Oil Well □	Gas Well Othe	r	8. Well Name and No.		
2. Name of Operator Enduring Resources IV LL	С		9. API Well No. 30-045-35739		
3a Address	3b. Phone No. (include a 505-636-9743		de) 10. Field and Pool or Ex Lybrook Mancos	10. Field and Pool or Exploratory Area Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 5HL: 877' FSL & 366' FEL, Sec 12, T23N, R9W 3HL: 339' FNL & 2325' FWL, Sec 12 T23N, R9W			11. Country or Parish, State San Juan, NM		
12. 0	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□Notice of Intent	☐ Acidize ☐ Alter Casing	☐Deepen ☐Hydraulic Fracturing	☐Production(Start/Resume) ☐Reclamation	☐Water ShutOff ☐Well Integrity	
Subsequent Report □Final Abandonment Notice	Casing Repair Change Plans	☐ New Construction	Recomplete Temporarily Abandon	Other	
	Convert to Injection	☐ Plug and Abandon ☐Plug Back	☐ Water Disposal	No Flare	
			,		

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Flaring was not necessary during the time of stimulation activity for the frac activity for Encana on the Nageezi Unit 501H/502H/507H/510H.

	NMOCD		
14. Thereby certify that the foregoing is true and correct. Name (Printed Typed) Lacey Granillo	Title Permit Specialist	JAN 07 2020	
Signature	Date 10/9/18	DISTRICT III	
THE SPACE FOR FED	ERAL OR STATE OFICE USE	y i v i i i i i i i i i i i i i i i i i	
Approved by Joe Killins	Title Petroleum Engineer	Date 1/2/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lowhich would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.