District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

BGT 4	Proposed Alternative Method Permit or Closure Plan Application
	rpe of action: Below grade tank registration Permit of a pit or proposed alternative method X Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, proposed alternative method Structions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that	pproval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Harves	Four Corners OGRID #_ 373888
Address: 1755 Ar	oyo Dr., Bloomfield, NM 87413
Facility or well nar	: Wilmer Canyon 1
API Number: 300	1520529 OCD Permit Number:
U/L or Qtr/Qtr _M	Section 24 Township 32N Range 8W County: San Juan
	Design: Latitude 36.96498 Longitude -107.63320 NAD83 ederal State Private Tribal Trust or Indian Allotment
Temporary: Dr Permanent F Lined Unli String-Reinforc	nergency
Volume:45 Tank Construction ☐ Secondary con ☐ Visible sidewa	k: Subsection I of 19.15.17.11 NMAC bbl Type of fluid: _Produced Water aterial:ente
4. Alternative Me Submittal of an exc	nod: otion request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
Chain link, six institution or churce Four foot heigh	a D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) et in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, four strands of barbed wire evenly spaced between one and four feet specify4' hog wire fencing topped with two strands barbed wire.

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☑ Signed in compliance with 19.15.16.8 NMAC	
8.	
<u>Variances and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	
☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept	otable source
material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	<u>, </u>
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	☐ Yes ☐ No
- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☒ Data obtained from nearby wells	□ NA NO
<u>Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.</u> NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	
, much commission of remeation from the mannerparity, whiteh approxim commission and mannerparity	
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. (Does not apply to below grade tanks)	☐ Yes ☐ No
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	
Within a 100-year floodplain. (Does not apply to below grade tanks)	☐ Yes ☐ No
- FEMA map	
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	☐ Yes ☐ No
from the ordinary high-water mark) Topographic map; Visual inspection (certification) of the proposed site	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.	☐ Yes ☐ No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
<u>Temporary Pit using Low Chloride Drilling Fluid</u> (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole,	
or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or steel	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid	☐ Yes ☐ No
1 comporary 1 to 1 tour low construct of mining from	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NM	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the document attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	nments are NMAC .15.17.9 NMAC

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	documents are
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal	
 ☐ Waste Removal (Closed-loop systems only) ☐ On-site Closure Method (Only for temporary pits and closed-loop systems) 	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. I 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal frash water wall field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	
Within a 100-year floodplain.	Yes No
- FEMA map	Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
17. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel Monica Smith Environmental Spec	^{ief.} Cialist
Name (Print): Title:	
Signature: MonicaSmat 6/25/20202 Date:	
e-mail address:msmith@harvestmidstream.com Telephone: 505-632-4625	
18. OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Prair (only) ☐ OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date: 12/3/2	020
Title: Environmental Specialist OCD Permit Number: BGT 4	
19.	
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: May 1, 2020	
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.	t complete this
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: May 1, 2020	complete this

22.	
Operator Closure Certification:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print): Monica Smith Title: Environmental Specialist 6/25/2020 Date:	
Name (Print): Monica Smith	Title: Environmental Specialist
Signature:MonicaSmith	
e-mail address: msmith@harvestmidstream.com	Telephone: _505-632-4625



June 23, 2020

Monica Smith Environmental Specialist Harvest Four Corners, LLC 1755 Arroyo Dr. Bloomfield, New Mexico 87413

Sent via electronic mail to: msmith@Harvestmidstream.com

RE: Below Grade Tank Closure Report
Wilmer Canyon #1
API #3004520529
San Juan County, New Mexico

Dear Ms. Smith:

Animas Environmental Services, LLC (AES) is pleased to provide the final closure report for the 45-bbl below grade tank (BGT) under operational control of Harvest Four Corners (Harvest) at the Hilcorp Wilmer Canyon #1 (API #3004520529), located in San Juan County, New Mexico. Tank removal and closure sampling was completed by Harvest.

1.0 Site Information

1.1 Location

Site Name – Wilmer Canyon #1

API# – 3004520529

Legal Description – SW¼ SW¼, Section 24, T32N, R8W, San Juan County, New Mexico
Well Latitude/Longitude – N36.96472 and W107.63314, respectively
BGT Latitude/Longitude – N36.96498 and W107.63320, respectively
Land Jurisdiction – Bureau of Land Management (BLM)
Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

Monica Smith Wilmer Canyon #1 BGT Closure Report June 23, 2020 Page 2 of 4

1.2 Depth to Groundwater Determination (NMAC 19.15.17.13 Table I)

In accordance with New Mexico Administrative Code (NMAC) 19.15.17.13 Table I (2013), BGT closure criteria are based on the depth to groundwater from the bottom of the BGT:

Depth to Groundwater: Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a site-specific hydrogeology report for a 120 bbl BGT on location reported the depth to groundwater as 181 feet below ground surface (bgs). AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs.

Action levels are:

- 10 mg/kg benzene and 50 mg/kg total benzene, toluene, ethylbenzene, and xylene (BTEX);
- 1,000 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO);
- 2,500 mg/kg TPH as GRO, DRO, and motor oil range organics (MRO); and
- 20,000 mg/kg chloride.

2.0 Soil Sampling

On May 1, 2020, in accordance with NMAC 19.15.17.13(3)(a), Harvest personnel collected one 5-point soil sample (Bottom) composited from four perimeter samples and one center sample of the BGT footprint from below the BGT liner.

2.2 Laboratory Analyses

Soil sample Bottom was laboratory analyzed for:

- BTEX per USEPA Method 8021B;
- TPH for GRO, DRO, MRO per USEPA Method 8015M/D; and
- Chloride per USEPA Method 300.0.

2.3 Laboratory Analytical Results

Laboratory analytical results are summarized in Table 1 and presented on Figure 2. The laboratory analytical report is attached.

Monica Smith Wilmer Canyon #1 BGT Closure Report June 23, 2020 Page 3 of 4

Table 1.	Soil Laboratory Analytical Results	
Wilmer Cany	on #1 Harvest BGT Closure, May 202	20

Sample ID	Date Sampled	Depth (ft)	Benzene (8021) (mg/kg)	Total BTEX (8021) (mg/kg)	TPH- GRO (8015) (mg/kg)	TPH – DRO (8015) (mg/kg)	TPH – MRO (8015) (mg/kg	Chloride (300.0) (mg/kg)
	NMOCD Acti 19.15.17.13		10	50	-	1,000/2,500)	20,000
Bottom	5/1/20		<0.025	<0.224	<5.0	<9.4	<47	<61

^{*}Note – USEPA Method 8015 (TPH) utilized in lieu of USEPA Method 418.1.

3.0 Conclusions and Recommendations

3.1 Confirmation Sampling

NMOCD action levels for BGT closures are specified in NMAC 19.15.17.13 Table 1 (2013). Laboratory analytical results for benzene and total BTEX concentrations were below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively. Laboratory analytical results (per USEPA Method 8015) reported GRO and DRO below the NMOCD action level of 1,000 mg/kg for depths to groundwater greater than 100 feet. Chloride concentrations in Bottom were below the NMOCD action level of 20,000 mg/kg.

3.2 Revegetation and Site Reclamation

Because the well remains in active service, revegetation and site reclamation will not be initiated at this time. When the pipeline is taken out of service, Harvest will submit a C-144 with revegetation and site reclamation details.

Based on BGT laboratory analytical results for benzene, total BTEX, TPH, and chloride for the Harvest BGT removed from the location, the site was backfilled with clean soil. No further work is recommended at Wilmer Canyon #1 for the Harvest BGT Closure.

If you have any questions about this report or site conditions, please do not hesitate to contact myself or Karen Lupton at (505) 564-2281.

Sincerely,

David J. Reese

Environmental Scientist

David of Reme

Monica Smith Wilmer Canyon #1 BGT Closure Report June 23, 2020 Page 4 of 4

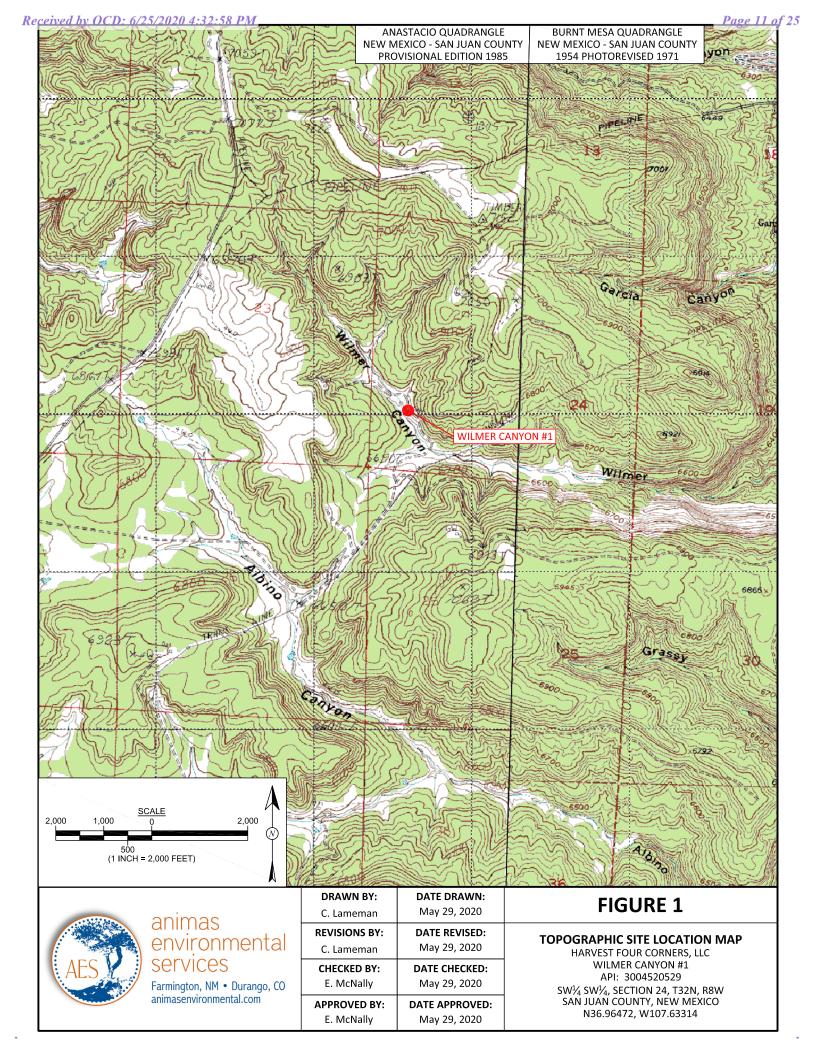
Elizabeth McNally, P.E.

Elizabeth V MeNdly

Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map Photograph Log Proof of Closure Notice Hall Analytical Report 2005058

https://animasenvironmental.sharepoint.com/sites/HarvestMidstream/Shared Documents/Wilmer Tanks/Wilmer Canyon #1/Closure Report for C-144/Wilmer Canyon #1 BGT Closure Report 062320.docx



Monica Smith Wilmer Canyon #1 BGT Closure Report June 23, 2020

Photo 1: Wilmer Canyon 1 – Removed BGT.



From: Smith, Cory, EMNRD
To: Monica Smith

Subject: RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1 & Wilmer Canyon 2

Date: Tuesday, April 28, 2020 2:53:57 PM

Monica,

Found them ok these were located on a wellsite.. that's why they don't have Specific C-144B #. In the future when providing the notice Please make sure to include either the API# if they are located at a wellsite.. or the C-144B number if they are not on a wellsite.

This ensure the OCD can properly check the approved Closure plan and review it prior to closure. Please remember the PO# is just the tracking number in the Fee portal, the approval/rejections are sent to whom ever uploads the documents in the portal in this case Karen Lupton.

Thanks.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410

(505)334-6178 ext 115

cory.smith@state.nm.us

From: Monica Smith <msmith@harvestmidstream.com>

Sent: Tuesday, April 28, 2020 2:21 PM

To: Smith, Cory, EMNRD < Cory. Smith@state.nm.us>

Subject: [EXT] RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1

& Wilmer Canyon 2

Cory,

Both of the C-144's were approved on 3/20/2020.

Thank-you, Monica

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]

Sent: Tuesday, April 28, 2020 11:56 AM

To: Monica Smith < msmith@harvestmidstream.com >

Subject: RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1 &

Wilmer Canyon 2

Monica,

Those arnt the correct number it should be the number were your signed permits are at.. should be something like 16XXX its located on the top left of the signed c-141 and also on the signature page under OCD Permit #

What day was your PO# approved and I can go back and find it

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Monica Smith < msmith@harvestmidstream.com>

Sent: Tuesday, April 28, 2020 11:53 AM

To: Smith, Cory, EMNRD < <u>Cory.Smith@state.nm.us</u>>

Subject: [EXT] RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1

& Wilmer Canyon 2

Cory,

Here you go. Please let me know if you need anything else.

Wilmer Canyon 1 – GK4GT-191126-C-1440 Wilmer Canyon 2 – 8NRG9-191126-C-1440

Thanks, Monica

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]

Sent: Tuesday, April 28, 2020 11:01 AM

To: Monica Smith < msmith@harvestmidstream.com >

Subject: RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1 &

Wilmer Canyon 2

Do you have the C-144B numbers?

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115

corv.smith@state.nm.us

From: Monica Smith < msmith@harvestmidstream.com>

Sent: Tuesday, April 28, 2020 9:49 AM

To: Smith, Cory, EMNRD < <u>Cory.Smith@state.nm.us</u>>

Subject: [EXT] RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1

& Wilmer Canyon 2

Cory,

Yes they have been approved, this notice serves as the tank removal notice and start of work.

Thanks, Monica

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]

Sent: Tuesday, April 28, 2020 9:20 AM

To: Monica Smith < msmith@harvestmidstream.com >

Subject: RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1 &

Wilmer Canyon 2

Monica,

I pretty sure they have been approved.. what are the C-144B numbers that were assigned? Those are the important ones the PO# are just for your records for payment.

The C-144B number should have been assigned via email from the OCD payment portal.

Cory Smith

Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Monica Smith < msmith@harvestmidstream.com>

Sent: Tuesday, April 28, 2020 8:48 AM

To: Smith, Cory, EMNRD < <u>Cory.Smith@state.nm.us</u>>

Subject: [EXT] RE: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1

& Wilmer Canyon 2

Yes that is the PO number referenced on the NMOCD Permitting website.

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]

Sent: Tuesday, April 28, 2020 8:39 AM

To: Monica Smith <msmith@harvestmidstream.com>

Subject: [EXTERNAL] RE: Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1 &

Wilmer Canyon 2

Monica,

See below in GREEEN

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Monica Smith < msmith@harvestmidstream.com >

Sent: Tuesday, April 28, 2020 8:29 AM

To: Smith, Cory, EMNRD < <u>Cory.Smith@state.nm.us</u>>

Subject: [EXT] Notice of Tank Removal - Harvest Four Corners - Wilmer Canyon 1 & Wilmer Canyon 2

Hi Cory,

Pursuant to the requirements of the New Mexico Oil Conservation District, Harvest Four Corners, LLC hereby provides notice of the intent to remove two below-grade tanks (BGT) at the following location:

Facility: Wilmer Canyon 1 (GJHLO-200117-C1440) ← What is this number? Location: Qtr/ Qtr: M, Section 24, Township 32N, Range 8W, San Juan County

Latitude: 36.96492, -107.63338

Facility: Wilmer Canyon 2 (Q2U7F-200117-C1440)

Location: Qtr/Qtr: C, Section 25, Township 32N, Range 8W, San Juan County

Latitude: 36.958051 Longitude: -107.629654

BGT removal is schedule to begin on Friday May 1, 2020 at 9:30 am for Wilmer Canyon #1, followed by Wilmer Canyon #2 at 11:00 am

Please contact me if you have any questions regarding the proposed BGT removal and/or schedule.

Thank-you, Monica Smith 505-947-1852



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2005058

May 07, 2020

Jesse Graham

Harvest

1755 Arroyo Dr.

Bloomfield, NM 87413 TEL: (505) 632-4475

FAX

RE: Wilmer Canyon 1 Pit Closure

Dear Jesse Graham:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/2/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

CLIENT: Harvest

Analytical Report

Lab Order **2005058**Date Reported: **5/7/2020**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: Bottom

Project: Wilmer Canyon 1 Pit Closure **Collection Date:** 5/1/2020 9:52:00 AM

Lab ID: 2005058-001 **Matrix:** SOIL **Received Date:** 5/2/2020 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: CAS
Chloride	ND	61		mg/Kg	20	5/6/2020 4:20:10 PM	52301
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst	: BRM
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	5/5/2020 4:22:48 PM	52254
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	5/5/2020 4:22:48 PM	52254
Surr: DNOP	86.8	55.1-146		%Rec	1	5/5/2020 4:22:48 PM	52254
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	5/5/2020 1:05:36 AM	52230
Surr: BFB	107	66.6-105	S	%Rec	1	5/5/2020 1:05:36 AM	52230
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.025		mg/Kg	1	5/5/2020 1:05:36 AM	52230
Toluene	ND	0.050		mg/Kg	1	5/5/2020 1:05:36 AM	52230
Ethylbenzene	ND	0.050		mg/Kg	1	5/5/2020 1:05:36 AM	52230
Xylenes, Total	ND	0.099		mg/Kg	1	5/5/2020 1:05:36 AM	52230
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	5/5/2020 1:05:36 AM	52230

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2005058**

07-May-20

Client: Harvest

Project: Wilmer Canyon 1 Pit Closure

Sample ID: MB-52301 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 52301 RunNo: 68713

Prep Date: 5/6/2020 Analysis Date: 5/6/2020 SeqNo: 2377545 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-52301 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 52301 RunNo: 68713

Prep Date: 5/6/2020 Analysis Date: 5/6/2020 SeqNo: 2377546 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.4 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 5

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2005058 07-May-20**

Client:

Harvest

Project: Wilmer Canyon 1 Pit Closure

Sample ID: LCS-52254 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 52254 RunNo: 68634

Prep Date: 5/4/2020 Analysis Date: 5/5/2020 SeqNo: 2375312 Units: mq/Kq

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result PQL LowLimit Qual Diesel Range Organics (DRO) 10 43 50.00 Λ 86.5 70 130

Surr: DNOP 3.8 5.000 75.0 55.1 146

Sample ID: MB-52254 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 52254 RunNo: 68634

Prep Date: 5/4/2020 Analysis Date: 5/5/2020 SeqNo: 2375313 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 10

Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 9.4 10.00 94.4 55.1 146

Sample ID: MB-52236 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 52236 RunNo: 68633

Prep Date: 5/4/2020 Analysis Date: 5/5/2020 SeqNo: 2375481 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 9.9 10.00 99.4 55.1 146

Sample ID: LCS-52236 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 52236 RunNo: 68633

Prep Date: 5/4/2020 Analysis Date: 5/5/2020 SeqNo: 2375544 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 4.7 5.000 93.7 55.1 146

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2005058**

07-May-20

Client: Harvest

Project: Wilmer Canyon 1 Pit Closure

Sample ID: mb-52230 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 52230 RunNo: 68625

Prep Date: 5/3/2020 Analysis Date: 5/4/2020 SeqNo: 2374937 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 1000 1000 102 66.6 105

Sample ID: Ics-52230 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 52230 RunNo: 68625

Prep Date: 5/3/2020 Analysis Date: 5/4/2020 SeqNo: 2374938 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 80 Gasoline Range Organics (GRO) 23 5.0 25.00 0 90.7 120 Surr: BFB 1100 1000 66.6 105 S 112

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2005058**

07-May-20

Client: Harvest

Project: Wilmer Canyon 1 Pit Closure

Sample ID: mb-52230 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: **PBS** Batch ID: **52230** RunNo: **68625**

Prep Date: 5/3/2020 Analysis Date: 5/4/2020 SeqNo: 2374972 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Benzene
 ND
 0.025

 Toluene
 ND
 0.050

 Ethylbenzene
 ND
 0.050

 Xylenes, Total
 ND
 0.10

Surr: 4-Bromofluorobenzene 0.98 1.000 98.4 80 120

Sample ID: LCS-52230 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 52230 RunNo: 68625

Prep Date: 5/3/2020 Analysis Date: 5/4/2020 SeqNo: 2374973 Units: mg/Kg

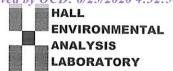
PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 0.98 0.025 1.000 0 97.5 80 120 Benzene Toluene 1.0 0.050 1.000 0 101 80 120 0.050 0 101 80 120 Ethylbenzene 1.0 1.000 3.0 0.10 3.000 0 100 80 120 Xylenes, Total Surr: 4-Bromofluorobenzene 0.98 1.000 98.4 80 120

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Harvest Work Order Number: 2005058 RcptNo: 1 Guarango Last Baca Received By: Juan Rojas 5/2/2020 8:25:00 AM Completed By: Leah Baca 5/2/2020 9:31:46 AM Reviewed By: JR 5/2/20 Chain of Custody 1. Is Chain of Custody sufficiently complete? Yes 🗸 No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? No 🗌 NA 🗌 Yes 🗸 No 🗌 Were all samples received at a temperature of >0° C to 6.0°C Yes 🗸 NA 🗍 5. Sample(s) in proper container(s)? Yes 🗸 No 6. Sufficient sample volume for indicated test(s)? No 🗌 Yes 🗸 7. Are samples (except VOA and ONG) properly preserved? No Yes No V 8. Was preservative added to bottles? Yes NA 🗌 Received at least 1 vial with headspace <1/4" for AQ VOA? Yes No 🗌 NA V 10. Were any sample containers received broken? Yes No 🗸 # of preserved bottles checked No 🗌 11. Does paperwork match bottle labels? for pH: Yes 🗸 (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? 12. Are matrices correctly identified on Chain of Custody? Yes 🗸 No 🗌 13. Is it clear what analyses were requested? Yes 🗸 No 🗌 Checked by: 14. Were all holding times able to be met? No 🗌 Yes 🗸 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? NA V Yes No 🗌 Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 3.0 Good Yes

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