Form 3160-4
(August 2007)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM17224

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC.
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.
SALT FLAT CC 20-29 FEDERAL COM 33H

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-015-45082

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 17 T24S R29E Mer NMP
At surface SWSW 252FSL 1292FWL 32.211033 N Lat, 104.010933 W Lon
Sec 20 T24S R29E Mer NMP
At top prod interval reported below NENW 282FNL 1530FWL 32.209560 N Lat, 104.010170 W Lon
Sec 29 T24S R29E Mer NMP
At total depth SESW 217FSL 1578FWL

10. Field and Pool, or Exploratory
PIERCE CROSSING BONE SPRG

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T24S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
11/02/2019

15. Date T.D. Reached
12/22/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/01/2020

17. Elevations (DF, KB, RT, GL)*
2942 GL

18. Total Depth: MD 19991 TVD 9763

19. Plug Back T.D.: MD 19948 TVD 9763

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	449		440	106	0	
9.875	7.625 HCL80	26.4	0	9163		2251	708	0	
6.750	5.500 P110	20.0	8982	19981		958	235	8982	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	3RD BONE SPRING	9847	19828	9847 TO 19828	0.420	1600	ACTIVE
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9847 TO 19828	11165448G SLICK WATER + 15099361# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/11/2020	03/26/2020	24	▷	2691.0	4612.0	6130.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
128/128	SI	1568.0	▷	2961	4612	6130	1714	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▷						

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		▷					

10/27/20- Request for NMOCD extension of time to file BLM-Approved form 3160-4.
File 3160-4 within 10days to NMOCD after BLM approval

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #514076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Verify date TD reached

10/28/2020 ab

12/8/20
AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▷	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▷	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▷	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▷	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CHERRY CANYON	3721	4952	OIL, GAS, WATER	RUSTLER	211
BRUSHY CANYON	4953	6573	OIL, GAS, WATER	SALADO	609
BONE SPRING	6574	7513	OIL, GAS, WATER	CASTILE	1238
1ST BONE SPRING	7514	8318	OIL, GAS, WATER	DELAWARE	2803
2ND BONE SPRING	8319	9446	OIL, GAS, WATER	CHERRY CANYON	3721
3RD BONE SPRING	9447	9763	OIL, GAS, WATER	BRUSHY CANYON	4953
				BONE SPRING	6574
				1ST BONE SPRING	7514

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

2ND BONE SPRING   8319'M
3RD BONE SPRING   9447'M

Gamma Ray Log, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)   2. Geologic Report   3. DST Report   4. Directional Survey
5. Sundry Notice for plugging and cement verification   6. Core Analysis   7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #514076 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name *(please print)* JANA MENDIOLA   Title REGULATORY SPECIALIST

Signature   (Electronic Submission)   Date 05/04/2020

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