District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Date: 10/14/2020-Resubmitted Phone: 432-685-5936

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Submit one copy to appropriate District Office

NMOCD - REC'D 10/26/2020

Form C-104

Revised August 1, 2011

1220 S. St. Franc	21., Dan			T FOR	Santa Fe, NI ALLOWAB	LE AND A	UTH	ORIZATIO)N T(TRAN	SPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO Operator name and Address OXY USA INC. 2 OGRID Number												
P.O. BOX 50250 MIDLAND, TX 79710								³ Reason for Filing Code/ Effective Date – NW- 2//15/2020				
⁴ API Number ⁵ Pool Name 30 – 015-46369 PURPLE SAGE WOLFCAMP								⁶ Pool Code 98220				
⁷ Property Code: 321601 ⁸ Property Name: SALT FLAT CC 20						29 FEDERAL						
II. 10 Sur	face Loc	cation										
Ul or lot no. N	Section 17	Township 24S	Range 29E	Lot Idn	Feet from the 435	North/South SOUTH		Feet from th		st/West lin WEST	County EDDY	
		e Location	FTI		FNL 2323' F	WL L	TP- 3	395' FSL 2	293' F			
UL or lot no. N	Section 29	Township 24S	Range 29E		Feet from the 218	North/South SOUTH		Feet from th		st/West lin WEST	EDDY	
12 Lse Code F			14 Gas Connection Date: 2/22/20		¹⁵ C-129 Per			C-129 Effective Date			-129 Expiration Date	
III. Oil and Gas Transporters						*NSL-7950						
¹⁸ Transporter ¹⁹ Transpo					¹⁹ Transpor						²⁰ O/G/W	
214754					LPC CRUDI						0	
	22.110.											
151618		ENTERPRISE FIELD SERVICES LLC						G				
	IV. Well Completion Data					<u>—</u>			_			
²¹ Spud Da					22	24 pp.//p		25 - 6 -			26	
	ite	on Data 22 Ready 2 2/15/2			²³ TD 'M 9990'V	²⁴ PBTD 20319'M 999		²⁵ Perfor			²⁶ DHC, MC	
10/20/19	ite	22 Ready	0		'M 9990'V	20319'M 999		10209-2		³⁰ Sa	²⁶ DHC, MC	
10/20/19 27 Ho	ite	22 Ready	0 ²⁸ Casing	20363	'M 9990'V	20319'M 999 ²⁹ Dej	90'V	10209-2		³⁰ Sa	•	
10/20/19 27 Ho 17-	ole Size	22 Ready	0 28 Casing	20363 g & Tubin	'M 9990'V	20319'M 999 ²⁹ Dep	90'V pth Se	10209-2		³⁰ S ₂	ncks Cement	
10/20/19 27 Ho 17- 9-4	ole Size	22 Ready	28 Casing	20363 g & Tubin 13-3/8"	'M 9990'V	20319'M 999 ²⁹ Dep	90'V pth Se 00'	10209-2		30 Sz	acks Cement 650	
10/20/19 27 Ho 17- 9-	ole Size -1/2" 7/8" 3/4"	²² Ready 2/15/2	²⁸ Casing	20363' g & Tubin 13-3/8" 7-5/8"	'M 9990'V	20319'M 999 ²⁹ Dep 50 94 9294'-	90'V pth Se 00'	10209-2		³⁰ Sa	650 2755	
10/20/19 27 Ho 17- 9- 6 V. Well T	ole Size -1/2" 7/8" 3/4"	²² Ready 2/15/2	28 Casing	20363: 3 & Tubin 13-3/8" 7-5/8" 5-1/2" 3/8" tbg	'M 9990'V ng Size	20319'M 999 ²⁹ Dep 50 94 9294'-	90'V pth Se 00' 170' -20353 150'	10209-2 t	20185'		2755 806	
10/20/19 27 Ho 17- 9-2 6-2 V. Well T 31 Date New 2/23/20	Die Size	22 Ready 2/15/2 2/15/2 2/15/2 2/22/2 2/22/2	2- ery Date	20363: 8 Tubin 13-3/8" 7-5/8" 5-1/2" 3/8" tbg	'M 9990'V ng Size Fest Date 3/12/20	20319'M 999 29 Dep 50 94 9294'- 10: 34 Test I 24 H	90'V pth Se 00' 170' -20353 150' Length	10209-2 t			acks Cement 650 2755 806 36 Csg. Pressure 1421	
10/20/19 27 Ho 17- 9-' 6-: V. Well T 31 Date New	Die Size	²² Ready 2/15/2	2- ery Date 0	20363: 8 Tubin 13-3/8" 7-5/8" 5-1/2" 3/8" tbg	'M 9990'V ng Size	20319'M 999 29 Dep 50 94 9294'- 10: 34 Test I	90'V pth Se 00' 170' -20353 150' Length (RS.	10209-2 t	20185'		2755 806 36 Csg. Pressure	
10/20/19 27 Ho 17- 9-' 6-: V. Well T 31 Date New 2/23/20 37 Choke Si	ole Size -1/2" 7/8" 3/4" Cest Data Oil 3 ize tify that the with and	22 Ready 2/15/2 2/15/2 38 Oil 5020 are rules of the that the information of the second	2- ery Date 0 le Oil Consermation gir	20363: 3 & Tubin 13-3/8" 7-5/8" 5-1/2" 3/8" tbg 33 T 39 ervation Even above	rest Date 3/12/20 Water 9516 Division have a is true and	20319'M 999 29 Dej 50 94 9294'- 10: 34 Test l 24 H 40 G 110 Approved by:	90'V pth Se 00' 470' -20353 150' Length RS. Gas 196	10209-2 t	Tbg. Pr	ressure ON DIVIS	36 Csg. Pressure 1421 41 Test Method F	
10/20/19 27 Ho 17- 9-2 6-2 V. Well T 31 Date New 2/23/20 37 Choke Si 42/128 42 I hereby cert been complied complete to the	Test Data Oil Size tify that the lebest of necessity of of necessi	22 Ready 2/15/2 2/15/2 Bar Delive 2/22/2 38 Oil 5020 The rules of the that the informy knowledg	2- ery Date 0 le Oil Consermation gir	20363: 3 & Tubin 13-3/8" 7-5/8" 5-1/2" 3/8" tbg 33 T 39 ervation Even above	rest Date 3/12/20 Water 9516 Division have a is true and	20319'M 999 29 Dep 50 94 9294'- 10: 34 Test l 24 H 40 G 110 Approved by:	90'V pth Se 00' 470' -20353 150' Length RS. Gas 196	10209-2 t 37 OIL CONSE	Tbg. Pi	ressure ON DIVIS	36 Csg. Pressure 1421 41 Test Method F	
10/20/19 27 Ho 17- 9-' 6-: V. Well T 31 Date New 2/23/20 37 Choke Si 42/128 42 I hereby cert been complied complete to the	Test Data Oil Size tify that the with and e best of n Jana Men	22 Ready 2/15/2 2/15/2 2/15/2 2/15/2 2/15/2 2/15/2 38 Oil 5020 are rules of the that the informy knowledge 2/12/2 2/15/2 3/15/2	2- ery Date 0 le Oil Consermation gir	20363: 3 & Tubin 13-3/8" 7-5/8" 5-1/2" 3/8" tbg 33 T 39 ervation Even above	rest Date 3/12/20 Water 9516 Division have a is true and	20319'M 999 29 Dej 50 94 9294'- 10: 34 Test l 24 H 40 G 110 Approved by:	90'V pth Se 00' 170' -20353 150' Length (RS. Gas 196	10209-2 t 37 OIL CONSE	Tbg. Pi	ressure ON DIVIS	36 Csg. Pressure 1421 41 Test Method F	