Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	<u> </u>		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045- 30788
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 C, 1 (1) C	303	6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A 1 C GWYD
PROPOSALS.)		Ashcroft SWD	
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 1	
2. Name of Operator		9. OGRID Number	
Hilcorp Energy Company		372171	
3. Address of Operator		10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 87410		Entrada	
4. Well Location			
Unit Letter <u>B</u> : <u>998</u> feet from the <u>North</u> line and <u>2114</u> feet from the <u>East</u> line			
Section 26 Township 29N Range 11W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5440' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
			•
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	<del>-</del>		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB		T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
	(REVISED)	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Hilcorp Energy plans to perform an acid job to provide Pressure maintenance – to provide relief on our injection pressure with the			
intentions of increasing our injectivity with a lower injection pressure. 11/17/2020 obtained verbal approval to increase acid to 3500			
gallons and proportionately increase other chemicals accordingly:			
8 FF			
The procedure is as follows:			
Inject 56 gals of surfactant			
Inject 3500 gals of inhibited 15% HCL			
Inject 165 gals of mutual solvent			
Inject 35 gals of iron control			
Inject 25 gals of scale inhibitor			
Utilize facility's injection pump and inject 18 bbls of produced water			
Shut in well 24 hrs.			
Return to normal injection			
Spud Date:	Rig Release Da	nte:	
r	6		
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief
Thereby certify that the information	above is true and complete to the bo	est of my knowledg	c and belief.
SIGNATURE Cherylene Weston TITLE: Operations/Regulatory Technician-Sr. DATE 11/17/2020			
111 LL. Operations/Regulatory Technician-51. DATE 11/1//2020			
Type or print name Cherylene W	Veston E mail address	: cweston@hilcor	p.com PHONE: 505-564-0779
Ear Ctate Use Only	1-	. <u>cweston@inicor</u>	p.com 1 HONE. 303-304-0779
I State OSE OTHY	Cuchling		
APPROVED BY:	TITLE	Deputy Oil and G	Sas Inspector DATE 11/17/2020
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