


<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
					Date: 12/2/2020 API No. 30-045-29950 DHC No. 2607-0 Lease No. B-11242-47	
Well Name WF STATE 16					Well No. #2	
Unit Letter B	Section 16	Township 030N	Range 014W	Footage 900' FNL & 1745' FEL	County, State San Juan County, New Mexico	
Completion Date		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL		20 MCF		49%		0%
HARPER HILL FRUITLAND SAND PC		21 MCF		51%		100%
		41				
JUSTIFICATION OF ALLOCATION: EFFECTIVE DATE 4/1/2018. Hilcorp requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio.						
APPROVED BY		DATE		TITLE		PHONE
X 		12/2/2020		Operations/Regulatory Tech – Sr.		505-324-5122