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## JUN 02 2011

Armington Field JN.  
Bureau of Land Management

- 20

### Type of Action

CONTINUATION

OF COMPLETION

**Please see attached:**

Submit 3160-04 Completion Report

Signed

Marie E. Jaramillo

**Title:** Staff Regulatory Technician

Date 06/01/11

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date \_\_\_\_\_

JUN 03 2011

**FARMINGTON FIELD OFFICE**

NMOC *A*

Valdez 7M  
API# 30-039-30496  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

10/27/10 Approved completion sundry dated 11/19/10 for the Dakota and Point Lookout / Lower Menefee. Waited on Forest closure to finish completing Upper Menefee / Cliffhouse. First Delivered 12/02/10 per sundry dated 12/06/10.

04/14/11 **Notified & received verbal approval from Charlie Perrin (BLM) & Steve Mason (OCD) to proceed with completion of UMF/Cliffhouse.**

05/05/11 RU H&H W/L. RIH retrieve plunger, spring and set plug. RD W/L.

05/06/11 RU. ND WH. NU BOPE. PT BOPE. Test-Ok. RD.

05/09/11 RU Basin W/L. Set CBP @ 6380'. Pumped 45bbls of 2% KCL. Install Frac valve.

05/10/11 RU Basin W/L to Perf. **UMF/Cliffhouse** w/ .34" diam. – 1SPF @ 6002', 6014', 6033', 6040', 6049', 6074', 6082', 6095', 6121', 6153', 6173', 6188', 6193', 6195', 6209', 6220', 6224', 6239', 6245', 6250', 6255', 6261', 6281', 6296', 6347' = 25 Holes.

05/11/11 Waiting on Frac crew.

05/12/11 Start w/ 2% KCL water. Acidize w/ 15% HCL. Frac'd (6002' – 6347') w/ 32,424gals 70% Quality N2 Slick Foam w/ 33,652# of 20/40 Arizona sand. Pumped 92bbls foam flush. Total N2:1,165,000SCF. Start Flowback. RD Frac Equip & W/L.

05/16/11 RU Basin W/L. RIH w/ CBP set @ 5920'. RD W/L & flowback. MIRU Key15. ND WH. NU BOPE. PT BOPE. Test – OK. Tag & M/O CBP @ 5920'.

05/17/11 CO & M/O CBP 6380'. CO fill to PBTD @ 8822'. Blow/Flow.

05/19/11 Tried to run flow test MV & DK. Blow / Flow.

05/25/11 Run gas analysis sample on DK.

05/26/11 Run Spinner MV & DK.

05/27/11 CO fill, RIH w/ 284jts, 2 3/8", 4.7#, L-80 tbgs set @ 8767 w/ F-Nipple @ 8766'. ND. BOPE. NU WH RD RR @ 18:00hrs on 05/27/11.

**This well is producing as a MV / DK commingle per DHC3156AZ.**

Rc