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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 02 2011

Sundry Notices and Reports on Wells	eau of	jior riela Un Land Mananen	'IE
· · · · · · · · · · · · · · · · · · ·	5.	Lease Numb	er
		NM-03863	
. Type of Well GAS	6.	If Indian, Al Tribe Name	l. or
. Name of Operator	7.	Unit Agreem	ent Name
BURLINGTON			
RESOURCES OIL & GAS COMPANY LP			
. Address & Phone No. of Operator	8.	8. Well Name & Number VALDEZ 7M	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No).
	-	30-039-3049	6
Location of Well, Footage, Sec., T, R, M	10.	Field and Po	ol
Surface: Unit L (NW/SW), 1885' FSL & 1228' FWL, Section 28, T28N, R4W, NMPM		BLANCO MV / B	
Bottom: Unit L (NW/SW), 2233' FSL & 702' FWL, Section 28, T28N, R4W, NMPM	11.	County and Rio Arriba,	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	THER I	DATA	
Notice of Intent Abandonment Change of Plans	<u>X</u>		INUATION
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing		OF CO	OMPLETION
Casing Repair Water Shut off			
Final Abandonment Altering Casing Conversion to Injection			
Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations	01728293031 110	3456789 PECENE ONS. ON OSC.	20172131415167
Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations	15052128293037 15000000000000000000000000000000000000	2456789 PECENVE ONS. DIV DIST 3 EZZZZZZZÓLÓ	2017/2/31415/67/
Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Please see attached:	16 to	670212223	Date 06/01
Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Clease see attached: Chait 3162-04 Confletion Donat 4. I hereby certify that the foregoing is true and correct.	16 to	670212223	

Valdez 7M API# 30-039-30496 Blanco Mesaverde / Basin Dakota Burlington Resources

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- 10/27/10 Approved completion sundry dated 11/19/10 for the Dakota and Point Lookout / Lower Menefee. Waited on Forest closure to finish completing Upper Menefee / Cliffhouse. First Delivered 12/02/10 per sundry dated 12/06/10.
- 04/14/11 Notified & received verbal approval from Charlie Perrin (BLM) & Steve Mason (OCD) to proceed with competion of UMF/Cliffhouse.
- 05/05/11 RU H&H W/L. RIH retreive plunger, spring and set plug. RD W/L.
- 05/06/11 RU. ND WH. NU BOPE. PT BOPE. Test-Ok. RD.
- 05/09/11 RU Basin W/L. Set CBP @ 6380'. Pumped 45bbls of 2% KCL. Install Frac valve.
- **05/10/11** RU Basin W/L to Perf. **UMF/Cliffhouse** w/.34" diam. 1SPF @ 6002', 6014', 6033', 6040', 6049', 6074', 6082', 6095', 6121', 6153', 6173', 6188', 6193', 6195', 6209', 6220', 6224', 6239', 6245', 6250', 6255', 6261', 6281', 6296', 6347' = 25 Holes.
- 05/11/11 Waiting on Frac crew.
- 05/12/11 Start w/ 2% KCL water. Acidize w/ 15% HCL. Frac'd (6002' 6347') w/ 32,424gals 70% Quality N2 Slick Foam w/ 33,652# of 20/40 Arizona sand. Pumped 92bbls foam flush. Total N2:1,165,000SCF. Start Flowback. RD Frac Equip & W/L.
- 05/16/11 RU Basin W/L. RIH w/ CBP set @ 5920'. RD W/L & flowback. MIRU Key15. ND WH. NU BOPE. PT BOPE. Test OK. Tag & M/O CBP @ 5920'.
- 05/17/11 CO & M/O CBP 6380'. CO fill to PBTD @ 8822'. Blow/Flow.
- 05/19/11 Tried to run flow test MV & DK. Blow / Flow.
- 05/25/11 Run gas analysis sample on DK.
- 05/26/11 Run Spinner MV & DK.
- 05/27/11 CO fill, RIH w/ 284jts, 2 3/8", 4.7#, L-80 tbg set @ 8767 w/ F-Nipple @ 8766'. ND. BOPE. NU WH RD RR @ 18:00hrs on 05/27/11.

This well is producing as a MV / DK commingle per DHC3156AZ.