submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit O (SWSE), 900' FSL & 1650' FEL, Section 9, T29N, R11W, NMPM

5. **Lease Number**
   NM-03486-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
   Lloyd A 2
9. **API Well No.**
   30-045-21441
10. **Field and Pool**
    Otero Chacra
11. **County and State**
    San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Casing Repair
	___ Recompletion	___ New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

Burlington Resources notified BLM (Stephen Mason) & OCD (Brandon Powell) on 7/13/11 of a casing leak suspected in the subject well and requests permission to perform a casing repair per the attached procedure and current wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 7/14/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 15 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
LLOYD A 2
Expense - Repair Casing

Lat 36° 44' 6.9" N **Long 107° 59' 35.232" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

5. ND wellhead and NU BOPE.

6. Rig up wireline and RIH w/ gauge ring to below bottom perf @ 3022' -- POOH.

7. Pick up and RIH w/ CIBP on wireline and set @ +/- 2960'. POOH

8. Pick up and RIH w/ a retreivable packer on 1-13/16" Homco drill pipe.

9. Set packer and test CIBP.

10. Release packer and pressure test casing to surface to 550 psig for 30 minutes.

11. If pressure test fails, locate casing leak.

12. When location of leak is found, establish a rate and injection pressure. Contact engineering to discuss squeeze cementing options. The size and location of the leak will determine the procedure to use.

13. Conduct the necessary squeeze cementing operations to repair the casing. After WOC and drilling out, pressure test the casing to 500 psig for 30 minutes. If the test is good, continue with step 14. Otherwise, continue with casing remediation efforts.

14. **Contact the NMOCD 24 hours in advance and perform a MIT on the casing.** Pressure up to 550 psig for 30 minutes. Record test on a one (or two) hour chart recorder with a 1000# spring. Record all test results in WellView.

15. TIH with bit and drill out CIBP. Drop down and clean out to PBTD @ 3103'.

16. POOH and lay down Drill Pipe.

17. ND BOPE, NU wellhead. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Current Schematic

ConocoPhillips

Well Name: LLOYD A #2

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004521441	NMPM,009-029N-011W	OTERO (CHACRA) GAS		NEW MEXICO		

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,684.00	5,696.00	12.00	5,696.00	5,696.00

Well Config: - Original Hole, 7/8/2011 9:51:01 AM