

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 21 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1736' FNL & 843' FEL, Section 15, T29N, R5W, NMPM
BHL : Unit G (SWNE), 1518' FNL & 1927' FEL, Section 15, T29N, R5W, NMPM

5. Lease Number
NM-0558140
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Gobernador Com 6M
9. API Well No.
30-039-30830
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

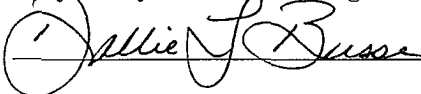
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - PAYADD☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached detail of completion.

Most of the intervals were completed in September 2010 and we have just added the Lewis interval to this Mesaverde completion.

14. I hereby certify that the foregoing is true and correct.

Signed

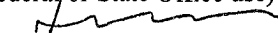


Dollie L. Busse

Title Staff Regulatory Technician

Date 7-21-11

(This space for Federal or State Office use)

APPROVED BY 

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**JUL 26 2011****FARMINGTON FIELD OFFICE****NMOCD**

Gobernador Com 6M
API #30-039-30830
Blanco Mesaverde (Add Lewis)
Page Two

6/06/2011 RU W/L set CBP @ **5560'**. ND BOPE. NU WH. PT BOPE. 13:00hrs on 6/6/11.
Test – OK.

6/10/2011 RU W/L to Perf **Lewis** w/ .34" diam. – 1SPF @ 4942', 4956', 4978', 4986', 4933',
5090', 5098', 5178', 5184', 5209', 5216', 5222', 5228', 5288', 5294', 5296', 5330',
5344', 5349', 5398', 5404', 5416', 5530', 5536', 5540', 5545' = 26 Holes. Acidize
w/ 10bbls 15% HCL Acid. Frac w/ 35,322gals 75% Visco Elastic N2 w/ 80,640#
20/40 Arizona Sand. N2:2,064,000SCF. Start Flowback.

6/15/2011 RIH w/ 3 3/4" gauge ring. RIH w/ CBP set @ **3995'**. RD W/L, Flowback & Frac
Equip.

6/29/2011 MIRU Basic 1549. ND WH. NU BOPE. D/O CBP set @ **3995'**.

6/30/2011 Tag CBP set @ **5560'** & C/O. Flowback.

7/06/2011 D/O CBP set @ **5560'**. C/O to PBTD @ 6293'. Flowback.

7/08/2011 Flow Test MV. RIH w/ 196jts 2 3/8", 4.70#, J-55 tbg to 6180', w/ F-Nipple @
6173'. ND BOPE. NU WH. RD RR @ 18:00hrs on 7/8/11.

PC