

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

AUG 16 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No FULLERTON FEDERAL 27 11 #1
2. Name of Operator XTO Energy Inc.		9 API Well No 30-045-30854
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3630	10 Field and Pool, or Exploratory Area BASIN DAKOTA SOUTH KUTZ GALLUP
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1640' FSL & 1000' FEL NESE SEC.11 (I) -T27N-R11W N.M.P.M.		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy requests approval to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) & the S. Kutz Gallup (96852) pools. XTO proposes to downhole commingle these pools upon completion of the S. Kutz Gallup. Please see the attached spreadsheets for justification of the following proposed allocations:

Basin Dakota	Oil: 13%	Gas: 37%	Water: 5%
S. Kutz Gallup	Oil: 87%	Gas: 63%	Water: 95%

Ownership is diverse & notification was made by CRR on 7/19/2011 without protest. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. Pool combinations are not pre-approved for DHC in the San Juan Basin and NMCD was notified of our intent to DHC via Form C-107A on 8/10/2011.

RCVD AUG 15 '11
OIL GWS DIV.

DHC 4451

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WANETT MCCAULEY	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Wanett McCauley</i>	Date 8/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hunt</i>	Title BCD	Date 8-11-11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD *12*

Allocations are based on production increases seen in offset wells in the 9-section that had the Gallup added to a late-life Dakota well or wells that produced the Gallup by itself

Monthly Production Rates

	OIL (Bbl/mo.)	GAS (KCF/mo.)	Water (Bbl/mo.)	
Gallup	150	3163	28	Average production increase after adding Gallup in offset 9-section wells
Dakota	23	1828	1	Average allocated production from last 6 months of Dakota production in Fullerton Fed 27-11-1
Total	174	4990	29	

Percent Production			
	OIL	GAS	Water
Gallup	87%	63%	95%
Dakota	13%	37%	5%
Total	100%	100%	100%

Last 6 months of allocated Fullerton Fed 27-11-1 DK production

Date	Oil	Gas	Water
11/30/2010	28	1853	0
12/31/2010	22	1835	0
1/31/2011	23	1768	0
2/28/2011	15	1757	0
3/31/2011	27	1936	0
4/30/2011	25	1816	8

The 5 wells shown below lie in the 9-section around the Fullerton Fed 27-11-1 well where Gallup production was commingled with a late-life Dakota well or produced by itself.

Fullerton Fed 6E - Mancos Only

BO/Mo.	KCF/Mo.	BW/Mo.	
6/30/2008	167	5305	44
7/31/2008	0	3879	19
8/31/2008	336	3169	10
9/30/2008	354	5239	-2
10/31/2008	0	4183	23
11/30/2008	392	3716	-2
AVERAGE	208	4249	15

Oil Gas Water			Oil Gas Water			Oil Gas Water			Oil Gas Water			
Mancos Allocated			Dakota Allocated			Total Allocated			Last Dakota production before Mancos add			
11/30/2001		4256	167	2837	46	167	7093	46	3/31/2001	0	2448	0
12/31/2001		3400	0	2267	21	0	5667	21	4/30/2001	0	2402	4
1/31/2002	168	1859	168	3098	12	336	4957	12	5/31/2001	0	1620	2
2/28/2002	177	2556	177	4471	0	354	7027	0	6/30/2001	0	1372	1
3/31/2002	0	2239	0	3732	25	0	5971	25	7/31/2001	0	1527	2
4/30/2002	196	2064	196	3440	0	392	5504	0	8/31/2001	0	1359	5

Fullerton Fed 6R - Mancos Only

BO/Mo.	KCF/Mo.	BW/Mo.	
Apr-91	194	2075	42
May-91	93	1140	92
Jun-91	83	587	7
Jul-91	68	113	42
Aug-91	47	188	-38
Sep-91	42	-152	2
AVERAGE	88	659	24

Oil Gas Water			Oil Gas Water			Oil Gas Water			Oil Gas Water				
Mancos Allocated			Dakota Allocated			Total Allocated			Last Dakota production before Mancos add				
6/30/2008	135	1370	36	70	5481	44	205	6851	80	11/30/2007	6	4969	0
7/31/2008	69	1183	60	35	4733	70	104	5916	130	12/31/2007	8	5150	0
8/31/2008	62	1073	21	32	4290	24	94	5363	45	1/31/2008	10	4910	80
9/30/2008	52	978	36	27	3911	44	79	4889	80	2/29/2008	16	4472	70
10/31/2008	38	993	0	20	3971	0	58	4964	0	3/31/2008	14	4715	0
11/30/2008	35	925	18	18	3699	22	53	4624	40	4/30/2008	13	4439	80

EH Pipkin 26 - Mancos Only

BO/Mo.	KCF/Mo.	BW/Mo.	
Jan-89	558	2787	
Feb-89	266	2767	
Mar-89	308	2677	31
Jun-89	186	2352	30
Jul-89	193	2424	31
Sep-89	162	2277	
AVERAGE	279	2547	31

EH Pipkin 12E - Mancos Only

BO/Mo.	KCF/Mo.	BW/Mo.	
Nov-10	48	2907	147
Dec-10	93	1724	-10
Jan-11	93	1756	107
Feb-11	59	1305	74
Mar-11	83	1473	37
Apr-11	39	1299	67
AVERAGE	69	1744	70

Oil Gas Water			Oil Gas Water			Oil Gas Water			Oil Gas Water				
Mancos Allocated			Dakota Allocated			Total Allocated			Last Dakota production before Mancos add				
11/30/2008	46	2439	144	4	1462	16	50	3901	160	12/31/2007	1	811	0
12/31/2008	87	1693	3	8	1025	0	95	2718	3	1/31/2008	0	985	0
1/31/2009	87	1713	109	8	1037	11	95	2750	120	2/29/2008	7	1004	0
2/28/2009	56	1431	79	5	868	8	61	2299	87	3/31/2008	6	1110	80
3/31/2009	78	1535	45	7	932	5	85	2467	50	4/30/2008	0	1030	0
4/30/2009	38	1426	72	3	867	8	41	2293	80	5/31/2008	0	1024	0

Fullerton Fed 11 - Mancos Only

BO/Mo.	KCF/Mo.	BW/Mo.	
Nov-10	330	6913	2
Dec-10	78	6158	0
Jan-11	71	4196	0
Feb-11	138	9562	0
Mar-11	29	5741	0
Apr-11	7	7114	0
AVERAGE	108	6614	0

Oil Gas Water			Oil Gas Water			Oil Gas Water			Oil Gas Water				
Mancos Allocated			Dakota Allocated			Total Allocated			Last Dakota production before Mancos add				
2/28/1997	315	6191	0	16	2290	2	331	8481	2	6/30/1996	0	1534	0
3/31/1997	70	5640	0	9	2086	0	79	7726	0	7/31/1996	0	1269	0
4/30/1997	69	4842	0	3	922	0	72	5764	0	8/31/1996	0	1450	0
5/31/1997	133	9349	0	6	1781	0	139	11130	0	9/30/1996	9	1856	0
6/30/1997	29	6139	0	1	1170	0	30	7309	0	10/31/1996	0	1896	0
7/31/1997	8	7293	0	0	1389	0	8	8682	0	11/30/1996	0	1403	0