

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 17 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL & 955' FEL SENE Sec. 21 (H) - T26N-R11W N.M.P.M.

5. Lease Serial No

NMSF-078641

6. If Indian, Allottee or Tribe Name

nen.

7. If Unit or CA/Agreement, Name and/or No.

NMMNM-73541-DK

8. Well Name and No.

Berger A #1E

9. API Well No.

30-045-31302

10. Field and Pool, or Exploratory Area

Basin Dakota

Gallegos Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other DHC DELIVERY |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | RECORD CLEANUP |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | (DHC-1936) |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. first delivered the downhole commingled gases of this well to Enterprise @ 12:40 p.m. on 01/13/2006.

Please see the attached approved sundry originally submitting this information.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHICIAN

Signature

Date 08/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 7 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMING OFFICE
BY CM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

364-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,700' FNL & 955' FEL, UL H, Sec 21, T26N, R11W

5. Lease Serial No.

MESP-078641

6. If Indian, Allottee or Tribe Name

7. If Unk or CA/Agreement, Name and/or No.

8. Well Name and No.

Berger A #1E

9. API Well No.

30-045-31302

10. Field and Pool, or Exploratory Area

Basin Dakota/
Gallegos Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>CEMENT</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. squeezed cement on this well per per following steps:

MIRU frac tanks. MIRU serv rig. TTH & set pkr @ 4103'. PT 5-1/2" csg fr/4103'-6505' (PBD) to 2000 psig for 15 min. Held OK. PT csg fr/surf to 4103' to 2000 psig. Press drpd. Rld pkr. Set pkr @ 3873'. PT csg fr/3873'-6505'; press drpd. PT TCA fr/surf -3873'; tstd OK. Csg lk @ DV tool (3991'). LD pkr. Rptd to Charlie Perrin (OCD) & BLM cmt hotline @ 4:30 pm, 11/3/05 of cmt sqz @ 9 am, 11/4/05. Stung out fr/CICR. Sqz'd DV tool @ 3991' w/50 ex Type III cmt 2% CaCl. Ppd 12 hbls cmt dm tbq @ 2 BPM & 1840 psig. Stung into CICR. Stung out fr/CICR. REMMO cmt equip.

continued drilling . . .

14. I hereby certify that the foregoing is true and correct
(Name (Printed/Typed))

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 11/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

BERGER A1 # 001E DK/GP
Drill & Complete

11/2/05: Cont'd rept for AFE's 200516 / 200514 to Drill & complete. SICP 0 psig. MIRU Stinger. ND WH. NU 5K WP frac vlv. Att'd to PT csg. Press to 1,800 psig. SD. Press drpd fr/1,800 to 400 psig in 10". EIR @ 1/8 BPM & 1,800 psig. SWI. RDMO Stinger.

11/4/05: MI & set 6 - 400 bbl frac tnks. Filled w/2% KCl wtr. MIRU Mesa rig #208. ND frac vlv. NU BOP. PU & TIH w/Schlumberger 5-1/2" Arrow set pkr & 124 jts 2-3/8" tbg. Set pkr @ 4,103'. PT 5-1/2" csg fr/4,103' - 6,505' (PBSD) to 2,000 psig for 15". Tstd OK. Rslld press. PT csg fr/surf to 4,103' (pkr) to 2,000 psig. Press drpd fr/2,000 - 1,800 psig in 1". Rslld press. Rslld pkr. TOH w/7 jts tbg. Set pkr @ 3,873'. PT csg fr/3,873' - 6,505' (PBSD) to 2,000 psig. Press drpd fr/2,000 - 1,800 psig in 1". EIR @ 3/4 BPM & 1,800 psig w/3 bbls 2% KCl wtr. Rslld press. PT TCA fr/surf - 3,873' to 2,000 psig for 15". Tstd OK. Rslld press. Csg lk @ DV tl (3,991'). Rslld press. TOH w/117 jts tbg & pkr. LD pkr. SWI. SDFN. Rptd to Charlie Perrin w/NMOCD & to BLM cmt line @ 4:30 p.m. 11/03/05 for DV tl sqz @ 9:00 a.m. 11/04/05.

11/5/05: TIH w/Schlumberger 5-1/2" CIRC & 119 jts 2-3/8" tbg. Set CIRC @ 3,935'. MIRU BJ cmt equip. EIR 1/2 BPM @ 2,460 psig w/5 BFW. Stung out fr/CIRC. Sqz'd DV tl @ 3,991' w/50 sx Type III cmt w/2% CaCl (mixed @ 14.6 #/gal & 1.37 cu ft/sx yield). Ppd 10 BFW spacer dwn tbg. Ppd 12 bbls cmt dwn tbg @ 2 BPM & 1,840 psig. Stung into CIRC. Flshd dwn tbg w/13 BFW @ 1 BPM & 2,500 psig. SD 5". SITP dropd fr/2,500 psig to 1,300 psig. Ppd 1 BFW dwn tbg @ 0.4 BPM & 2,500 psig. SD 5". SITP dropd fr/2,500 psig to 1,500 psig. Ppd 1/2 BFW dwn tbg @ 0.4 BPM & 2,500 psig. SD 5". SITP dropd fr/2,500 psig to 1,800 psig. Ppd 1/2 BFW dwn tbg @ 0.4 BPM & 2,500 psig. SD 5". SITP dropd fr/2,500 psig to 2,125 psig. Stung out fr/CIRC. Rev circ tbg cln w/20 BFW. RDMO cmt equip. TOH w/119 jts tbg & stinger. LD stinger. SWI. SDFN.

11/6/05: SDF Saturday. Night watchman on loc.

11/7/05: SDF Sunday. Night watchman on loc.

11/8/05: TIH w/4-3/4" bit, XO, 2 - 3-1/2" DCs, XO & 117 jts 2-3/8" tbg. Tgd @ 3,923' (TOC). RU pwr swivel. Estb circ w/FW. DO cmt fr/3,923' - 3,935' (CIRC). DO CIRC. Bit stpd drlg. TOH w/117 jts tbg & BHA. Found bit worn. LD bit. SWI. SDFN.

11/9/05: TIH w/4-3/4" bit, XO, 2 - 3-1/2" DCs, XO & 117 jts 2-3/8" tbg. Tgd @ 3,935' (CIRC). RU pwr swivel. Estb circ w/FW. DO CIRC. DO cmt fr/3,935' - 4,006' (BOC). Circ cln. RD pwr swivel. PT csg to 2,000 psig for 5". Tstd OK. Rslld press. TOH w/119 jts tbg & BHA. MIRU Stinger pmp trk. PT csg to 2,000 psig for 10" w/6 BFW, w/chart. Press dropd fr/2,000 psig - 1,950 psig. Incr'd press to 2,400 psig for 9". Press dropd fr/2,400 psig - 2,200 psig. Incr'd press to 2,600 psig. Press drpd fr/2,600 psig - 2,000 psig. EIR @ 1/8 BPM & 2,400 psig w/1/2 BFW. SD. Press drpd fr/2,000 - 1,700 psig in 30". Press held @ 1,700 psig for 20". Rslld press. PT csg to 1,000 psig for 30" w/chart. Tstd OK. Rslld press. RDMO pmp trk. SWI. SDFN.

11/10/05: SICP 0 psig. TIH w/4-3/4" bit, 5-1/2" csg scr, 2 - 3-1/2" DCs, XO & 195 jts 2-3/8" tbg. Tgd @ 6,505' (PBSD). Estb circ w/2% KCl wtr. Circ cln w/160 bbls 2% KCl wtr. TOH & LD w/195 jts tbg & BHA. ND BOP. NU High-Tech 5K BOP. MIRU BWWC WLU. Perf'd DK w/3-1/8" select fire csg gun @ 6,209', 6,144', 6,141', 6,138', 6,135', 6,132', 6,128', 6,126', 6,122' & 6,079' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" dia., 14.3" pene., 20 holes). Correlated to BWWC GR/CCL dated 10/07/05. POH w/csg gun. RDMO BWWC WLU. SWI. SDFN.

11/11/05: Movd 200 – jts 2-3/8" tbg to World Star yard. MI 3-1/2" frac strg. PU & TIH w/Schlumberger 5-1/2" Arrow Set pkr, 2 – jts 2-7/8" N-80 tbg, XO w/TDC, 124 jts 3-1/2" J-55 tbg w/TDC's. Set pkr @ 4,107'. MIRU Stinger frac stck vlv. PT TCA to 500 psig for 5". Tstd OK. Rslld press. RDMO Stinger. RDMO Mesa rig #208.

11/16/05: SITP 0 psig (pkr set @ 4,107'). MIRU BJ Services ac equip. Loaded tbg w/12 bbls 2% KCl wtr. BD DK perf's fr/6,079' – 6,209' @ 2 BPM & 1,330 psig. EIR @ 6 BPM & 585 psig. A. w/1000 gals 15% NEFE HCl ac & 30 -Bio BS @ 4 BPM & 568 psig. Flshd w/80 bbls 2% KCl wtr @ 8.5 BPM & 805 psig (6 bbls short of ttl flsh). SD for WH lk. Est ISIP @ 400 psig. Flshd w/6 bbls 2% KCl wtr @ 6 BPM & 120 psig. ISIP 0 psig. No ball action. Did not ball off. SWI. RDMO ac equip.

11/17/05: . MIRU Halliburton frac equip & Praxair CO2 equip. Frac'd DK perf's fr/6,079' – 6,209' dwn 3-1/2" frac strng (pkr set @ 4,107') w/50,078 gals 60Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 71,020# sd (55,700# 20/40 Ottawa sd & 15,320# 20/40 Super LC resin coated sd) per wt slips. Flshd w/55 bbls 60Q CO2 foam frac fld & linear gel wtr (cut CO2 & XL halfway through flsh). AIR 24.9 BPM. ATP 4,048 psig. Max TP 4,694 psig. Max sd conc 3.1 ppg. ISIP 1,645 psig. 5" SIP 1,577 psig. 10" SIP 1,518 psig. 15" SIP 1,418 psig. 495 BLWTR. 91 ton CO2 dwnhole. 4 ton CO2 cooldwn. RDMO frac equip. RU flwback mnfd & FL. SWI 5-1/2 hrs. SICP 25 psig. OWU on 3/8" ck @ 6:00 p.m. F.0 BO, 228 BLW, CO2 w/no sd. FCP 25 – 400 psig, 3/8" ck, 12 hrs.

11/18/05: Cont'd flwg DK frac on 3/8" ck. F.0 BO, 28 BLW, CO2,gas w/no solids. FCP 400 – 240 psig, 3/8" ck, 7 hrs. SWI due to presence of H2S. MI Jacob's Engineering. Tstd gas @ WH. Found 5 ppm H2S. Tstd flw back tnk. Found no H2S. MO Jacob's Engineering. RDMO Precision System's FL. 521 BLWTR.

11/22/05: SICP 0 psig. SITP 550 psig (pkr set @ 4,107'). MIRU Mesa rig #208. MIRU Jacobs Engineering. Tstd gas @WH. Found 5 ppm H2S. Ppd dwn tbg w/50 bbls 2% KCl wtr & KW. ND Stinger 15K frac stck vlv. Rslld pkr @ 4,107'. TOH w/124 jts 3-1/2" tbg, 2 jts 2-7/8" N-80 tbg & pkr. LD w/pkr. Ppd dwn csg w/10 bbls 2% KCl wtr & 15# WT pellets. MIRU BWWC WLU. RIH w/Weatherford 5-1/2" 10K CBP. Set @ 5,490'. POH w/setting tl. PT csg to 700 psig for 5" w/112 bbls 2% KCl wtr. Tstd OK. Rslld press. Perf'd GP w/3-1/8" select fire csg gun @ 5,369', 5,353', 5,351', 5,343', 5,337', 5,332', 5,287', 5,277', 5,267', 5,231', 5,227', 5,217', 5,209' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" dia., 14.3" pene., 13 holes). Correlated to BWWC GR/CCL/CBL dated 10/07/05. POH w/csg gun. RDMO BWWC WLU. RDMO Jacob's Engineering. SWI. SDFN. 693 BLWTR.

11/23/05: SICP 0 psig. TIH w/Schlumberger 5-1/2" Arrow Set pkr, 2 jts 2-7/8" N-80 tbg & 124 jts 3-1/2" J-55 tbg w/TDCs. Set pkr @ 4,107' w/28K comp. RU Stinger 15K WP frac stck vlv. PT csg to 500 psig for 5" w/1.5 bbls 2% KCl wtr. Tstd OK. Rslld press. MIRU Halliburton ac equip. BD GP perf's fr/5,209' – 5,369' @ 1 BPM & 1,845 psig. EIR @ 7.5 BPM & 2,350 psig. A. w/800 gals 15% NEFE HCl ac & 20 – Bio BS @ 4 BPM & 1,185 psig. Flshd w/71 bbls 2% KCl wtr @ 9.6 BPM & 2,450 psig. Balled off @ 3,800 psig. GBA. ISIP 50 psig. 30' SIP 0 psig. SWI. RDMO Halliburton ac equip. RDMO Mesa rig #208. 829 BLWTR.

11/24/05: SICP 0 psig. MIRU Halliburton frac & Praxair CO2 equip. Frac'd GP perf's fr/5,209' – 5,369' dwn 3-1/2" frac strng (pkr set @ 4,107') w/37,863 gals 60Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 60,840# sd (45,520# 20/40 Brady sd & 15,320# 20/40 Super LC resin coated sd) per wt slips. Flshd w/58 bbls 60Q CO2 foam frac fld & linear gel wtr (cut CO2 & XL halfway thru flsh). AIR 28.0 BPM. ATP 3,662 psig. Max TP 4,045 psig. Max sd conc 3.34 ppg. ISIP 1,303 psig. 5" SIP 321 psig. 10" SIP 320 psig. 15" SIP 309 psig. 394 BLWTR. 69 ton CO2 dwnhole. 6 ton CO2 cooldwn. RDMO frac equip. RU flwback mnfd & FL. SWI 4.5 hrs. SICP 400 psig. OWU on 3/8" ck @ 3:00 p.m. F.0 BO, 136 BLW, CO2, gas w/no sd. FCP 400 – 50 psig, 3/8" ck, 17 hrs. RDMO Precision System's FL.

12/2/05: SICP 0 psig. SITP 440 psig (pkr set @ 4,701'). MIRU Mesa rig #208. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. ND Stinger frac stck vlv. Rslld pkr @ 4,701'. SWI. SDFN. 1,117 BLWTR.

12/3/05: SICP 70 psig. SITP 220 psig. SDF H2S training for rig crew. 1,117 BLWTR.

12/4/05: SICP 200 psig. SITP 230 psig. MIRU Jacobs Engineering. Tstd gas @ WH. Found no H2S fr/GP. Bd well. Ppd dwn tbg w/20 bbls 2% KCl wtr & KW TOH & LD w/124 jts 3-1/2" tbg, 2 jts 2-7/8" N-80 tbg & 5-1/2" pkr. ND High -Tech rental BOP. NU BOP. PU & TIH w/4-3/4" ml, 1 jt 2-3/8" tbg, SN & 163 jts 2-3/8" tbg. Tgd @ 5,396' (94' of fill). TOH w/8 jts tbg. SWI. SDFN.

12/5/05: SDF Sunday.

12/6/05: SICP 480 psig. SITP 460 psig. Jacobs Engineering on loc. Bd well. TIH w/8 jts tbg. Tgd @ 5,396' (94' of fill). RU pwr swivel. MIRU Basic AFU. Estb circ w/AFU. CO fill fr/5,396' - 5,490' (CBP). Circ for 3 hrs. Rec'd hvy sd in rets. RD AFU. RD pwr swivel. Ppd dwn tbg w/5 bbls 2% KCl wtr & rmvd strg flt. TOH w/8 jts tbg. SWI. SDFN. Used 40 bbls 2% KCl wtr w/AFU. Rec'd 60 BLW w/AFU

12/7/05: SICP 310 psig. SITP 290 psig. Jacobs Engineering on loc. Bd well. TIH w/8 jts 2-3/8" tbg. Tgd @ 5,485' (5' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/5,485' - 5,490' (CBP). DO CBP @ 5,490'. Circ 1 hr. Tstd gas @ flw back tnk. Found no H2S. RD pwr swivel. PU & TIH w/25 jts tbg. Tgd @ 6,326' (179' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,326' - 6,439'. Circ cln for 1 hr. RD pwr swivel. TOH w/20 jts tbg. SWI. SDFN. Used 70 bbls 2% KCl wtr w/AFU. Rec'd 0 BO, 120 BLW w/AFU.

12/8/05: SICP 310 psig. SITP 0 psig (strng flt). Jacob's Engineering on loc. Bd well. Tstd gas @ WH. Found no H2S. TIH w/20 jts 2-3/8" tbg. Tgd @ 6,419' (86' of fill, 20' of new fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,419' - 6,505' (PBSD). Circ cln for 3 hrs. RD pwr swivel. TOH w/22 jts tbg. SD 1 hr. TIH w/22 jts tbg. Tgd @ 6,485' (20' of fill). Estb circ w/AFU. CO fill fr/6,485' - 6,505' (PBSD). Circ cln for 2 hrs. RD AFU. TOH w/22 jts tbg. SWI. SDFN. Used 65 bbls 2% KCl wtr w/AFU. Rec'd 0 BO, 90 BLW w/AFU.

12/9/05: SICP 290 psig. SITP 0 psig (strng flt). Jacob's Engineering on loc. Bd well. Tstd gas @ WH. Found no H2S. TIH w/22 jts 2-3/8" tbg. Tgd @ 6,502' (3' of fill). TOH & LD w/8 jts tbg. Ppd dwn tbg w/5 bbls 2% KCl wtr & rmvd strng flt. TOH w/188 jts tbg, SN, 1 jt tbg & 4-3/4" ml. LD w/ml. TIH w/2-3/8"x 30' OEMA, SN, 34 jts 2-3/8", 4.7#, J-55, EUE 8 rd Seah tbg fr/Pan Meridian, Baker 2-3/8"x 5-1/2" TAC w/40K shear pins & 155 jts 2-3/8", 4.7#, J-55, EUE 8 rd Seah tbg fr/Pan Meridian. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. ND BOP. Ld tbg w/donut as follows; Baker TAC set @ 5,124' w/17K ten. SN @ 6,247'. EOT @ 6,277'. GP perfs fr/5,209' - 5,369'. DK perfs fr/6,079' - 6,209'. Fill @ 6,502'. PBSD @ 6,505'. NU WH. RU swb tls. BFL 5,000' FS. S. 8 BO, 8 BLW, 4 runs, 1.5 hrs, FFL 5,300' FS. Cln fld smpl w/no solids. FTP 0 psig. SICP 190 psig. RD swb tls. RDMO Jacob's Engineering. SWI. SDFN.

12/10/05: SICP 310 psig. SITP 0 psig. Ran IP tst for GP/DK fr/csg. F. 0 BO, 0 BLW, 20 MCF (based on 156 MCFD calc wet gas rate), SITP 0 psig, FCP 310 - 25 psig, 1/2" ck, 3 hrs. PU & loaded w/2"x 1-1/2"x 14' RWAC-Z (DV) pmp (XTO #979) & 1"x 1' strn nip. TIH w/pmp, RHBO tl, spiral rod guide, 1"x 1' LS, 12 - 7/8" Norris gr "D" rods, 157 - 3/4" Norris gr "D" rods, 80 - 7/8" Norris gr "D" rods, 1-1/4"x 22' PR w/10' lnr. Seated pmp. Clamped rods off. SICP 200 psig. SITP 0 psig. RDMO Mesa rig #208.

12/17/05: Cont rep for AFE #200514 / 200516 to Drill & Complete. Lvl PU pad & set new Chaco Concrete Co., 8' x 28' x 14" cmt pad. Set new Lufkin C160D-200-74 PU w/36" gearbox sheave (SN G145089A-113377) w/Industrial Ignition & Engine Corp recond Arrow C-96 gas eng (SN 207798) w/2.250 E hub, 10" eng sheave & 3 C-285 belts fr/XTO stk. Inst & conn 1" T&C pipe PU FG ln fr/WH mnfd to PU vol pot. Inst oil day tank, eng bull wheel guard. SDFN.

12/20/05: Cont rep for AFE #200514 / 200516 to Drill & Complete. Dug pit & inst wooden cellar. Set new Bloomfield Machine & Welding Co., 6' x 12', 120 bbl, stl, wtr pit tk w/exp metal top & bfl (SN 011) in cellar. Built sep, stk tk & mtr run pads. Set new Permian Co., 16" x 7.5', 1000 psig WP, 2ph, high press side / 30" x 10', 250 psig WP, 3ph, low press side HLP sep (SN 3502-3) w/250 MBTU burner, & JW Mechanical 2", 300S, mtr run w/Daniel fgs (SN 05190265) fr/XTO stk. Set Permian, 12' x 15', 300 bbl, stl, stk tk (SN 13966) fr/the Scott E Federal Com #15. SDFN.

12/21/05: Inst stk tk landing & ladder. Built WH & sep mnfds. Dug ditch fr/WH to sep, sep to pit tk, sep to compr risers, sep to mtr run riser. Inst & conn 3" S40 FB pipe FL fr/WH to sep inl, welded 2" S40 FB pipe tbg pmp ln fr/WH to sep, welded 1" S40 FB pipe FG ln fr/WH to sep & welded 2" S40 FB pipe oil dmp ln fr/sep oil dmp to stk tk oil dmp riser in ln ditch. Inst & conn 2" T&C pipe stk tk dr ln fr/stk tk to pit tk & conn 2" T&C pipe wtr dmp ln fr/sep wtr dmp to pit tk. Inst & conn 2" T&C pipe vent ln w/bpv fr/sep low press side to pit tk, conn 2" T&C pipe vent ln w/bpv fr/sep high press side to pit tk & conn 2" T&C pipe swb ln byp fr/sep inl to sep oil dump ln. Inst stk tk oil dmp ln riser, vent & load lns. SDFN.

12/22/05: Inst & conn welded 3" S40 FB pipe sales ln fr/sep otl to mtr run riser, welded 3" S40 FB pipe suct ln fr/sep compr mnfd to compr suct riser, welded 2" S40 FB pipe disc ln fr/sep compr mnfd to compr disc riser & welded 2" S40 FB pipe compr scrubber dmp ln fr/compr risers to pit tk in ln ditch. Inst auto cbl fr/RTU loc to WH, sep, pit tk, stk tk & compr risers in ln ditch. Backfilled ditch. Built pit tk, sep & stk tk berm & fence. Clnd loc. PT all prod equip & lns fr/WH to mtr run. Tk btry const compl.

12/29/05: Inst new Bristol 3530 EFM/RTU (XTO #7480) on mtr run fr/XTO stock. Inst btry, solar panel, radio & antenna. Inst & conn auto ck vlv, WH press xmtrs, pit & stock, tnk flt sws. Termin cbl in EFM/RTU. Function tst un. Inst compl.

1/13/06: SITP 0 psig, SICP 290 psig. Std PU @ 11:30 a.m. 01/12/2006. Ppg @ 4 x 65" SPM.

1/15/0: 6P. 13 , 8 , 21 MCF, FTP 200 psig, FCP 60 psig , LP 150 psig, SP 24 psig, DP 180 psig, 24 hrs.

1/16/06P 10 , 22 , 34 MCF, FTP 100 psig, FCP 65 psig , LP 63 psig, SP 0 psig, DP 0 psig, 24 hrs.
SITP 0 psig, SICP 310 psig. OWU & 1st delv gas sales to Enterprise @ 12:40 p.m., 01/13/06. Init rate 500 MCFPD.