

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 10 2011**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**CONOCOPHILLIPS COMPANY**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1775' FSL & 1535' FEL, Section 23, T32N, R9W, NMPM

5. Farmington Field Office  
Lease Number  
SF-079341

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

8. Well Name & Number  
San Juan 32 Fed 23 #1A

9. API Well No.

30-045-31997

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| Type of Submission                                    | Type of Action                           |  |   |   |
|---|--|--|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - | <input type="checkbox"/> C/O & tubing repair              |
|   | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |   | <input type="checkbox"/> New liner & Tubing setting depth |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |   |   |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |   |   |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |   |   |

BP

**13. Describe Proposed or Completed Operations**

7/26/11 MIRU AWS #481. Stack out rods and removed HH. Load tbg & PT t bg to 1000# - good test. ND WH, NU BOP. PT-OK. Unseat pump. TOH w/tubing. At jt 104 pulled tight and had to kill well w/producted water. Had liner pull up. Attempted to push liner back down to 3407' but couldn't. Top of Liner set @ 3053' w/Bottom of Liner @ 3407' and tubing set @ 3384' (106 jts 2-3/8", 4.7#, J-55 tubing). ND BOP, NU WH. Decide not to run rods at this time. RD & released rig @ 1600 hrs 8/1/11.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title: Sr. Regulatory Specialist Date 8/9/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****AUG 11 2011****FARMINGTON FIELD OFFICE****NMOCD** A