

 <div style="display: inline-block; text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> </div> <h3 style="margin: 10px 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 7/25/2011 API No. 30-045-35157 DHC No. DHC3448AZ Lease No. FEE	
Well Name Dalsant					Well No. #1M	
Unit Letter Surf- H	Section 24	Township T032N	Range R012W	Footage 2515' FNL & 780' FEL	County, State San Juan County, New Mexico	
Completion Date 2/3/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION GAS PERCENT CONDENSATE PERCENT						
MESAVERDE				15%	19%	
DAKOTA				85%	81%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
ACCEPTED FOR RECORD						
AUG 10 2011						
BURLINGTON FIELD OFFICE <i>Joe Hewitt</i> X <i>Max Paustian</i>			DATE 8-10-11 8/3/11	TITLE 600 Engineer	PHONE 599-6215 505-599-4063	
Max Paustian X <i>Kandis Roland</i>			7/26/11	Engineering Tech.	505-326-9743	
Kandis Roland						