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BURLINGTON RECEIVED RESOURCES OIL CONS. DIV. DIST PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies	
RECEIVED & BURLINGTON								Regulatory Accounting	
ANG 2012 B RESOURCES								Well File Revised: March 9, 2006	
OIL CONS DIV DIST : 23								Status	
OIL CONS. DIV. DIST PRODUCTION ALLOCATION FORM								PRELIMINARY ⊠ FINAL □	
10° 67.97 L								REVISED	
Commingle Type							D	Date: 7/25/2011	
SURFACE DOWNHOLE Type of Completion							A	API No. 30-045-35157	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							D	DHC No. DHC3448AZ	
							L	Lease No. FEE	
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Unit Letter Surf- H	Section 24	Township T032N	Range R012W	251:	Footage 5' FNL & 780'	FEL	S	County, State an Juan County	v.
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Completion Date Test Method									
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