

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 05 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1850' FNL & 790' FWL, Section 16, T26N, R3W, NMPM

5. Lease Number
Jicarilla Contract 116
6. If Indian, All. or
Tribe Name
Jicarilla Contract
7. Unit Agreement Name

8. Well Name & Number
Tribal 4

9. API Well No.
30-039-20560

10. Field and Pool
Tapacito Pictured Cliffs

11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other —

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 8/5/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date AUG 08 2011

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

ConocoPhillips
TRIBAL 4
Expense - P&A

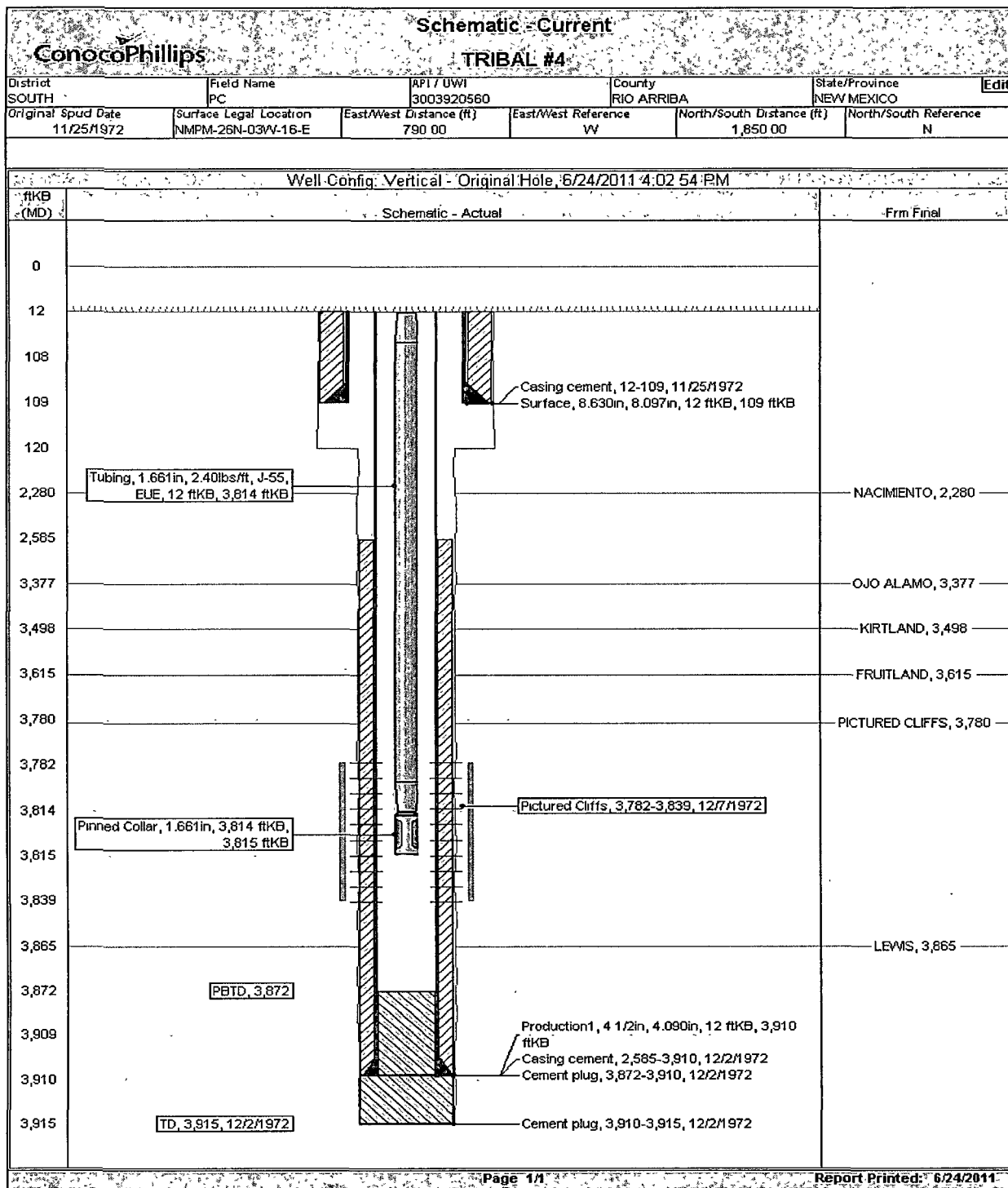
Lat 36° 29' 19.9" N

Long 107° 9' 20.376" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II (Class B) mixed at 15.6 ppg with a 1.18 cf/sk yield. Plug depths may change per CBL.

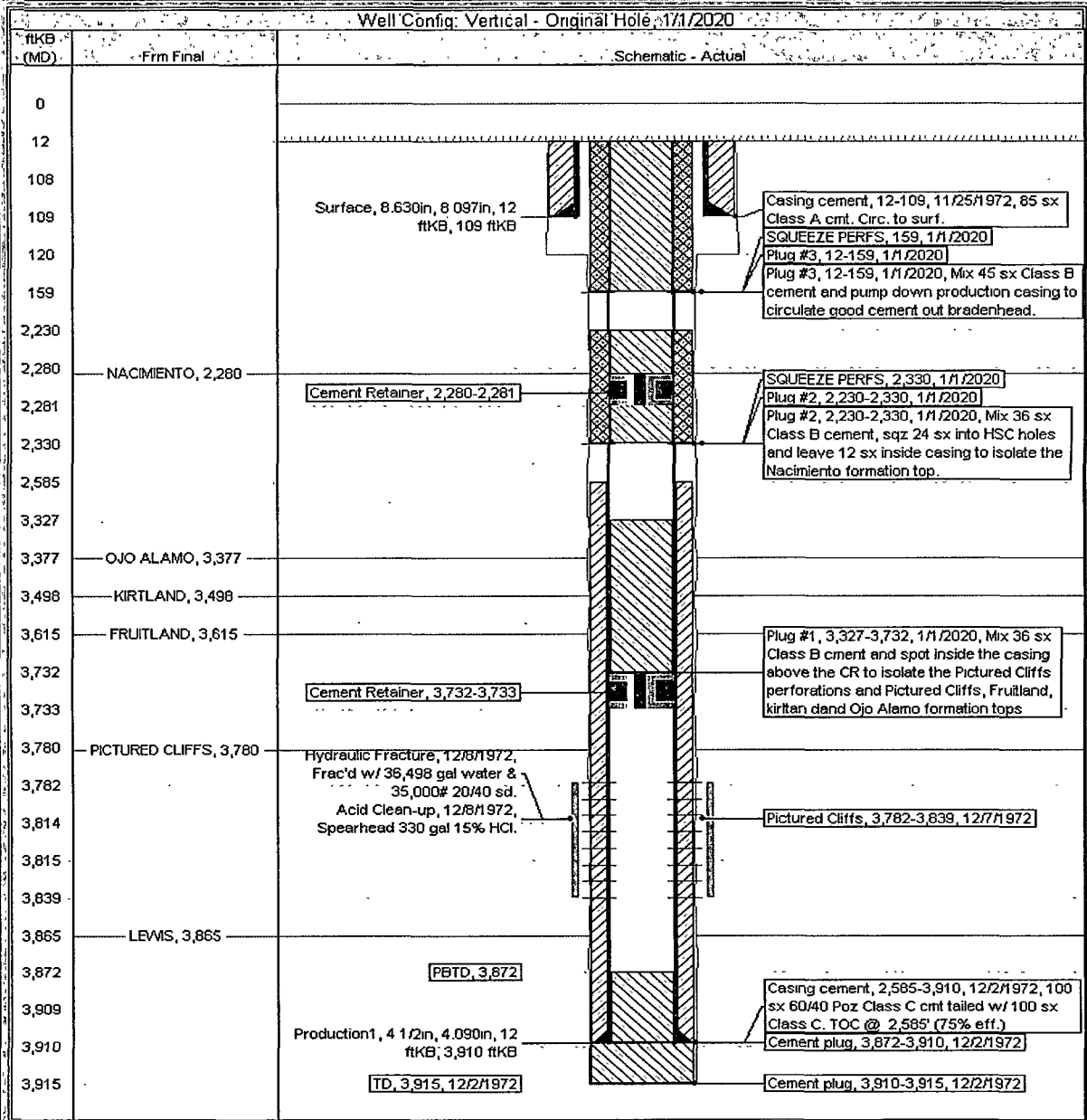
1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Install and test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
4. ND wellhead and NU BOPE. Pressure test BOP.
5. PU and remove tubing hanger and TOOH with tubing (3803', per pertinent data sheet).
6. PU 2-3/8" workstring & casing scraper. TIH and run from top of perforations (3782') to surface. LD casing scraper.
7. PU CR for 4-1/2", 9.5#, K-55 casing and RIH to 3,732'. Set CR, load casing with water and attempt to establish circulation. Pressure test casing to 800 psi. If casing does not test, then spot and tag subsequent plugs as necessary. TOOH with workstring.
8. Run CBL from top of perforations to surface. Call Production Engineer to confirm cement plug depths.
9. **Plug #1 (Pictured Cliffs perforations & Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops, 3,732' - ³²⁴⁰~~3,827~~)**: TIH with workstring and pressure test tubing to 1000 psi. Mix ~~26~~ ²¹²⁰ 2020 sx Class B cement and spot inside the casing above CR to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops. WOC. Circulate well clean. PUH.
10. **Plug #2 (Nacimiento formation top, ²¹²⁰~~2,930~~ - ²¹²⁰~~2,230~~)**: Perforate 3 HSC holes at ²¹²⁰~~2,930~~'. Set a cement retainer for 4-1/2", 9.5#, K-55 casing at ²¹²⁰~~2,280~~'. TIH with 2-3/8" workstring and sting into CR. Establish injection rate into squeeze holes. Mix 36 sx Class B cement. Sqz 24 sx Class B cement into HSC holes and leave 12 sx cement inside casing to isolate the Nacimiento formation top. POOH.
11. **Plug #3 (Surface casing shoe and surface plug, 159' - Surface)**: Perforate 3 HSC holes at 159'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 45 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.
12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to its natural state.



ConocoPhillips
Well Name: TRIBAL #4

Proposed Schematic

API Well 3003920560	Surface Legal Location NMPM-26N-03W-16-E	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 7,121.00	Original F&RT Elevation (ft) 7,133.00	KB - Ground DE Elevation (ft) 12.00	KB - Casing DE Elevation (ft) 12.00	KB - Tubing Hanger DE Elevation (ft) 12.00		



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 4 Tribal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 3240'.
 - b) Place the Nacimiento plug from 2120' – 2020' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.