

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8474
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3b. Phone No (include area code) Ph: 281.366.4081		8. Well Name and No. GALLEGOS CANYON UNIT 214E
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) Sec 16 T28N R12W SWNW 1720FNL 0810FWL 36.664730 N Lat, 108.122590 W Lon		9. API Well No. 30-045-26326-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLIANCE WELL.

The above dual string well hasn't produced since Aug. 2010. It is BP's intent to pull tubing, reland with single string & downhole commingling per the attached procedure.

The Basin Dakota (71599) & Totah Gallup (59750) are pre-approved for downhole commingling per NMOCD Case No. 12520, Order No. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for DHC of production in wellbores within the GCU without notice to the unit interest owners. Therefore, no additional notification is required prior to DHC approval.

Production is proposed to be a fixed percent based on condensate yield. Each zone will be tested

Conduct CSG test between zones at DHC 3640 AZ

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #114776 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/09/2011 (11SXM1109SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 08/08/2011

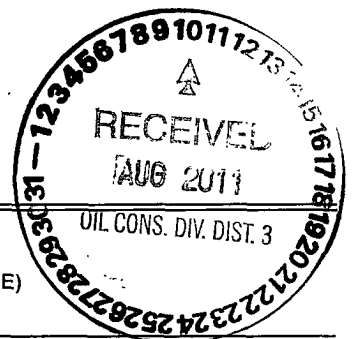
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 08/09/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



Additional data for EC transaction #114776 that would not fit on the form

32. Additional remarks, continued

separately and allocation percentages will be provide after the well is completed.

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

NMOCD notified of DHC via State form C-103.

GCU 214E
Downhole Co-mingle
30-045-26326

Job Objective:	<u>Commingle</u>	Date:	<u>6/8/2011</u>
Project #:	<u>X4-00TNK</u>	Total AFE Amount:	<u> </u>

Contact:

Intervention Engineer:	<u>David Wages</u>	<u>p. (281) 366-7929</u>	<u>c. 406-231-4679</u>
Base Management Engr:	<u>Amy Adkison</u>	<u>p. (281) 366-4495</u>	<u>c. </u>
Production Team Leader	<u>Kenny Anderson</u>	<u>p. (505) 326-9495</u>	<u>c. </u>
Intervention Engineer	<u>Phyllis Loose</u>	<u>p. (281) 366-5401</u>	<u>c. 281-660-4946</u>
Intervention Engineer	<u>Trevor McClymont</u>	<u>p. (281) 366-1425</u>	<u>c. 701-770-6879</u>

Gallup

Well Information:

API Number:	<u>30-45-26326</u>
Present Status	<u> </u>
PBTD	<u>6072'</u>
Surface Location:	<u>E sec 16, T28N, R12W</u>
	<u>Lat 36.66478, long</u>
GPS Coordinates:	<u>108.12327</u>
County	<u>San Juan</u>
State	<u>New Mexico</u>
Well FLAC:	<u> </u>
Lease FLAC:	<u> </u>
Lateral/Run	<u>25</u>
Meter #:	<u>95648</u>
BP WI:	<u> </u>
Cost Center:	<u> </u>
Reg Approval Req'd:	<u>Yes</u>
Partner Approval Req'd	<u>Yes</u>
Landowner Approval Req'd	<u> </u>
Restrictions:	<u>None</u>
Additional Approvals	<u>Commingle Pkg Req'd</u>
Compliance/Issues	<u>No</u>

Production Data:

Artificial Lift Type	<u>Plunger/Pump</u>
Current Production Rates	
Gas (mcf/d)	<u>0</u>
Oil/Cond (bpd)	<u>0</u>
Water (bpd)	<u>0</u>
Expected Production Rates	<u>165 MCF, 5 BPD cond</u>
Compressed (Y/N)	<u>N</u>
Flowing Pressures (psig)	
Tubing	<u>0</u>
Casing	<u>0</u>
Line	<u><20</u>
Shut-in Pressures	
Tubing	<u>0</u>
Casing	<u>1200 (from BH test)</u>
Bradenhead	<u>40</u>
MASP	<u>1800</u>
CO₂ %	<u>1.846%</u>
H₂S (ppm)	<u>0</u>
Area Classification:	<u>LCO</u>

Basic Job Procedure

1. MIRU
2. POH w/ shortstring
3. Unseat packer, POH with longstring
4. Run bit and scraper
5. Acidize if necessary
6. Pump paraffin treatment as necessary
7. RIH w/ Completion string
8. RDMO

GCU 214E Downhole Co-mingle 30-045-26326

Current Wellbore



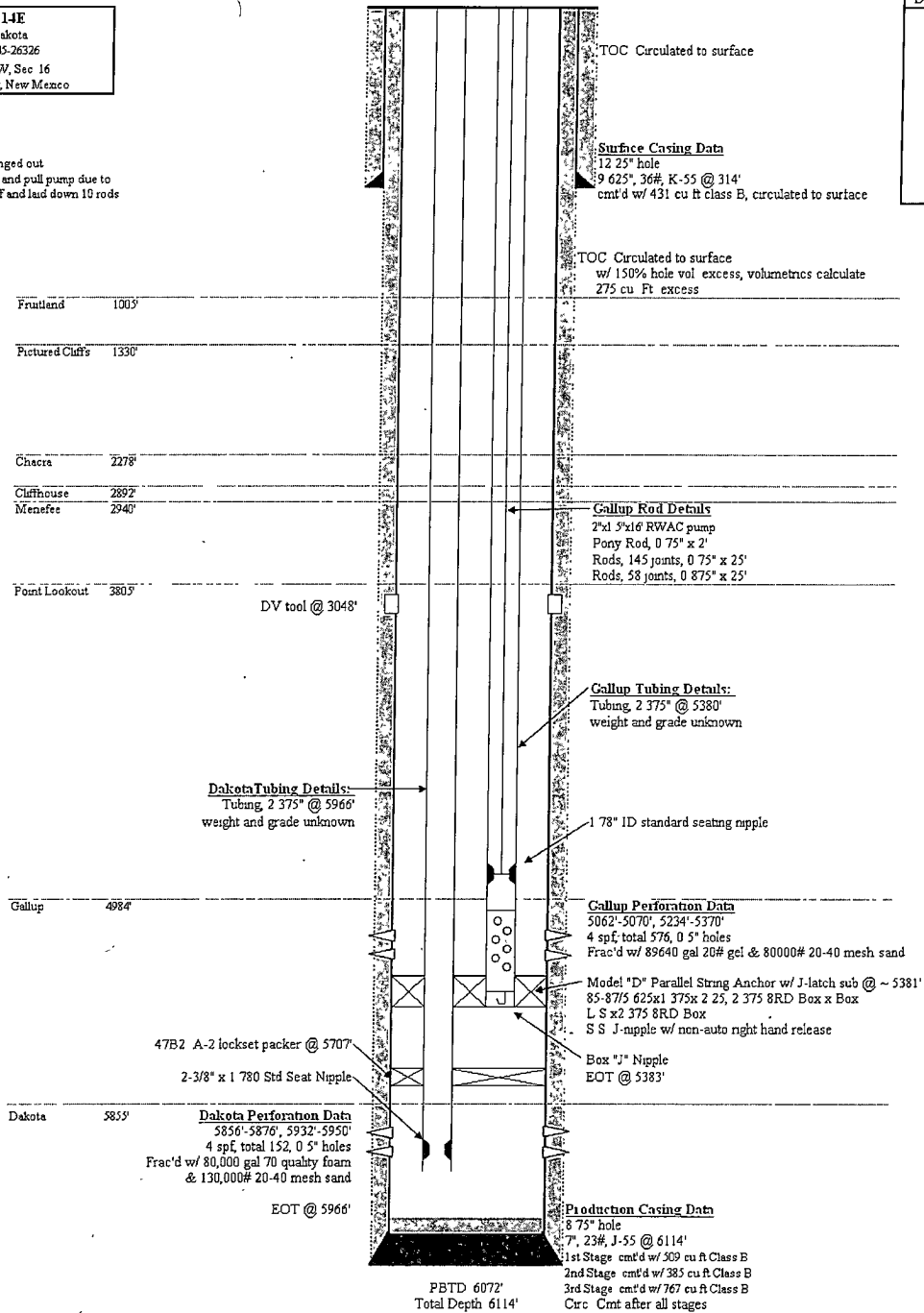
GCU 214E
Gallup/Dakota
API # 30-045-26326
T-28N, R-12-W, Sec 16
San Juan County, New Mexico

Well History

6/7/85 Spud date
8/9/85 Completion Date
8/29/85 Pump stuck. Changed out
12/6/90 Unable to unseat and pull pump due to heavy paraffin. Backed off and laid down 10 rods and polish rod

Ground Elevation 5494'
KB Measurement 12'

Deviation Survey	
407	1
903	2
1310	1.5
1561	1
2062	0.75
2155	0.75
2631	1.25
4283	0.75
4784	0.75
5095	0.5
5563	1
6096	1.25



GCU 214E
Downhole Co-mingle
30-045-26326

Proposed Wellbore



GCU 214E
Gallup/Dakota
API # 30-045-26326
T-28N, R-12-W, Sec 16
San Juan County, New Mexico

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