

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NMSF 078772
6 IF INDIAN ALLOTTEE OR

AUG 12 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Farmington Field Office
Bureau of Land Management

1a	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER	
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL				
		<input type="checkbox"/> WORKOVER	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> DIFF RESVR	<input type="checkbox"/> OTHER
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY					8 FARM OR LEASE NAME, WELL NO ROSA UNIT COM #060C
3	ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208					9 API WELL NO 30-045-34213-0002
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SURF: 255' FSL & 1870' FEL BHL: 2183' FSL & 1198' FEL					10. FIELD AND POOL, OR WILDCAT BLANCO MV
					11 SEC. T.R.M. OR BLOCK AND SURVEY OR AREA SEC 4 31N 6W	
					12 COUNTY OR SAN JUAN	13 STATE New Mexico
15 DATE SPUDDED 5/28/11	16 DATE T.D. REACHED 6/28/11	17 DATE COMPLETED (READY TO PRODUCE) 8/3/11	18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6451' GR	19 ELEVATION CASINGHEAD		
20 TOTAL DEPTH, MD & TVD 8732' MD / 8117' TVD		21 PLUG, BACK T.D., MD & TVD 8714' MD 8099' TVD	22 IF MULTICOMP. HOW MANY 2*	23 INTERVALS DRILLED BY	24 ROTARY TOOLS x	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 6011' - 6555' MD					25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Compensated Gamma Ray-Density-Neutron, Temperature, Ultra Sonic Gas Detector and CBL					27 WAS WELL CORED No	

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40.5#	311'	12-1/4"	295 SX - SURFACE	26 bbls
7", K-55	23#	4436'	9-7/8"	790 SX - SURFACE	110 bbls
4-1/2", N-80	11 6#	8731'	6-1/4"	300 SX- TOC@4986" - CBL	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			67 18 19 20 21 22 23 24 25 26 27 28 29 30 31		2-3/8", 4 7#, N-80 EUE 8rd	8624'	

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6011'-6271'	80,000 20/40 mesh Ottawa sand	6011'-6271'	80,000 20/40 mesh Ottawa sand
6351'-6555'	88,780# 20/40 mesh Ottawa sand	6351'-6555'	88,780# 20/40 mesh Ottawa sand

33 PRODUCTION This formation to be commingled with the Basin DK per AZT-3627

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI) SI - waiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

ACCEPTED FOR RECORD

34 DISPOSITION OF GAS (Sold used for fuel, vented, etc.) - non flaring

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carry Higgins

TITLE Permit Supervisor

DATE 8/10/11

NMOCD A

FARMINGTON FIELD OFFICE
BY *SW*

AUG 12 2011

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)										38 GEOLOGIC MAP
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC				NAME	
Pictured Cliffs	3817'									
Lewis	4130'									
Cliffhouse Ss.	5716									
Menefee	6076'									
Point Lookout	6316'									
Dakota	8532'									