In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIGATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

AUG 11 20 6 if indian. Allottee or

V	VELL COMPLI	ETION OR REC	COMPLETION RI	EPORT AND LO	OG* .			
, Type o	TWELL FOR WELL	V C AS WELL	DRY OTHER	e Bur	armingson Field (eau of Land Mana)fricinit agreemen	T NAME	
ь түре о	of well — f oil well of completion <i>EW WELL</i> — worko	_	DRY OTHER JG BACK DIFF RESVR.	OTHER	odd Oi Laifu iviaila		1-8407B	
	OF OPERATOR					8.FARM OR LEASE 1		
		WILLIAMS PRO	DUCTION COMPANY			ROSA U	JNIT COM #060C	
3 ADDRE	SS AND TELEPHONE NO)				9 API WELL NO		
4. LOCA	TION OF WELL (P.		Aztec, NM 87410 (505) and in accordance with a		.*		5-34213 - 6 0 () POOL, OR WILDCAT	
SURF: 255' FSL 8 BHL: 2183' FSL 8	& 1870' FEL	eport location clearly a	and in accordance with a	ny state requirement	5).		BASIN DK	
						H SEC, T,R,M, OI SURVEY OR AR SEC 4		
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	13 STATE New Mexico	
15 DATE	16 DATE T D	17 DATE COMPLETED (READY TO PRODUCE)		18 ELEVATIONS (DK.	RKB, RT,GR,ETC)*	SAN JUAN 19 ELEVATION CAS	<u> </u>	
SPUDDED 5/28/11	REACHED 6/28/11	8,	/3/11	6451' GR				
20 TOTAL DEPTH, M		21 PLUG, BACK T.D., 8714' MD 8099' T		22 IF MULTCOMP, HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
24 PRODUCING INT	ERVAL(S), OF THIS COM	I IPLETION - TOP, BOTTON	M, NAME (MD AND TVD)*	2		25 WAS DIRECTION	IAL SURVEY MADE	
BASIN DK: 8	549' – 8677' MD AND OTHER LOGS RUN				DRILLED BY 2 VAS DIRECTIONAL SURVEY MADE YES 27 WAS WELL CORED No DLE SIZE TOP OF CEMENT, CEMENTING RECORD 2-1/4" 295 SX - SURFACE D-7/8" 790 SX - SURFACE			
		nına Ray-Density-Nei	utron, Temperature, Ultra	a Sonic Gas Detector	and CBL			
	Report all strings set in well ZE/GRADE	I) WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEN	MENTING RECORD	AMOUNT PULLED	
	F", J-55	40.5#						
7",	K-55	23#	4436'	9-7/8"	790 SX – St	URFACE		
4-1/2	4-1/2", N-80		8731'	6-1/4"	300 SX- TOC@4986" - CBL		11.5 501.	
29.LINER RECORD SIZE	TOP (MD)	POTTOM (MD)	SACVE CEMENIT*	SCREEN (MD)	30 TUBING RECORD	DEPTH SET (MD)	PACKER SET (MD)	
SIZL	TOT (MD)			SCICLIA (MD)	2-3/8", 4.7#, N-80	8624'	TACKER OLI (MD)	
31 PERFORATION R	FCORD (Interval size and	number)	10 17 18 10 20 20 20 20 20 20 20 20 20 20 20 20 20	32 ACID SHOT FRACT		FTC		
JI, I ERI ORA HON R	ECORD (Interval, 32c, and	ALAES	" (2)	DEPTH INTERVAL			TERIAL USED	
BASIN DK: 8549	' – 8677', 36, 0 34"	holes \mathcal{Z}	RECEIVE,	8549'-8677'	5000# 100 mesh BASF followed w/80,500# 30/70 PSA sand			
		EUE 8rd O (Interval, size, and number) 32 ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED (MD)						
		/0-	4	<u>'/</u>		10 4 2 224		
		Lois	30 05.60		AU	16 1 2 2011		
33 PRODUCTION	This formation	to be commingled wit	h-the Blanco MV per A2	7 TT-3627			FICE	
	This formation		h-the Blanco MV per AZ		FARMING	TON FIELD OF	TUS (PRODUCING OR SI)	
DATE OF FIRS	T PRODUCTION	PRODU	JCTION METHOD (Flowing, ga	as lift, pumping-size and type	FARMING e of pump) BYSe	TON FIELD OF WELL STAT	waiting on tie-in	
					FARMING	TON FIELD OF	TUS (PRODUCING OR SI)	
DATE OF FIRS	T PRODUCTION	PRODU CHOKE SIZE	UCTION METHOD (Flowing, ga	as lift, pumping-size and type	FARMING e of pump) BYSe	TON FIELD OF WELL STAT	waiting on tie-in	
DATE OF FIRS DATE OF TEST . FLOW TBG PRESS	T PRODUCTION TESTED CASING PRESSURE	PRODU CHOKE SIZE CALCULATE	PROD'N FOR TEST PERIOD	as lift, pumping-size and type OIL - BBL	FARMING e of pump) BY Se	WATER - BBL	TUS (PRODUCING OR SI) waiting on tie-in GAS-OIL RATIO OIL GRAVITY-API (CORR)	
DATE OF FIRS DATE OF TEST . FLOW TBG PRESS	T PRODUCTION TESTED CASING PRESSURE GAS (Sold, used for fuel, v	PRODUCTION OF PR	PROD'N FOR TEST PERIOD	os lift, pumping-size and type OIL - BBL OIL - BBL	FARMING e of pump) BY Se GAS – MCF	WATER - BBL	TUS (PRODUCING OR SI) waiting on tie-in GAS-OIL RATIO OIL GRAVITY-API (CORR)	
DATE OF FIRS DATE OF TEST FLOW TBG PRESS 34 DISPOSITION OF 35 LIST OF ATTACH	T PRODUCTION TESTED CASING PRESSURE GAS (Sold, used for fuel, v	CHOKE SIZE CALCULATED ented. etc.) non flating MARY OF POROUS Zee	PROD'N FOR TEST PERIOD D 24-HOUR RATE	OIL - BBL OIL - BBL	FARMING e of pump) BY Se GAS – MCF	WATER - BBL	TUS (PRODUCING OR SI) waiting on tie-in GAS-OIL RATIO OIL GRAVITY-API (CORR)	
DATE OF FIRS DATE OF TEST FLOW TBG PRESS 34 DISPOSITION OF 35 LIST OF ATTACH 36 I hereby certify tha	T PRODUCTION TESTED CASING PRESSURE GAS (Sold, used for fuel, v	CHOKE SIZE CALCULATED ented. etc.) non flating MARY OF POROUS Zee	PROD'N FOR TEST PERIOD D 24-HOUR RATE ONES. WELLBORE DIAG	OIL - BBL OIL - BBL	FARMING e of pump) BY Se GAS – MCF	WATER - BBL	TUS (PRODUCING OR SI) waiting on tie-in GAS-OIL RATIO OIL GRAVITY-API (CORR)	

7 SUMMARY OF POROUS	ZONES (Show all unporta	ant zones of porosity and contents thereof, core	ed intervals, and all drill-stem, tests, in	cluding depth interval tested, cushion use	ed, time tool open, nowing and snu	t-in pressures, and recoveries)	38 GEOLOG
FORMATION	ТОР		воттом		DESCRIPTION. CONTENTS. ETC		, , , , , , , , , , , , , , , , , , ,
Pictured Cliffs	3817'					····	
Lewis	4130'						
Cliffhouse Ss.	5716						
Menefee	6076'						
Point Lookout	6316						
Dakota	8532'			ı			
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