

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 16 2011

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. USA SF 078899A					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator ENERGEN RESOURCES CORPORATION				7. Unit or CA Agreement Name and No. CA Needed					
3. Address 2010 Afton Place, Farmington, NM 87401		3a. Phone No. (include area code) 505-325-6800		8. Lease Name and Well No Western #200S					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1048' FSL, 977' FEL Sec. 08, T26N, R11W (P) SE/SE At top prod interval reported below At total depth				9. API Well No. 30-045-35133-0051					
14. Date Spudded 07/20/11		15. Date T.D. Reached 7/25/11		10. Field and Pool, or Exploratory Basin Fruitland Coal					
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 8/10/11		11. Sec., T., R., M., or Block and Survey or Area P-Sec. 08, T26N, R11W NMPM					
18. Total Depth: MD TVD 1745'		19. Plug Back T D: MD TVD 1719'		12. County or Parish San Juan					
				13. State NM					
				17. Elevations (DF, RKB, RT, GL)* 6228'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Array Induction-RTAP, Compensated Photo Density Compensated Dual Neutron, CBL, Caliper Hole Vol, Compensated Photo Density High Resolution		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#		195'		140 sks			12 bbls - circ.
7.875"	5.50"	15.5#		1745'		335 sks			16 bbls - circ.
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375'	1590'								
25. Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Fruitland Coal	1310'	1544'	1530-1538	.40"	32	4 SPF			
B)			1457-1459, 1484-1488	.40"	12	2 SPF			
C)			1393-1399, 1402-1403	.40"	20	4 SPF			
D)			1320-1322, 1371-1373	.40"	8	2 SPF			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
1530-1538 & 1457-1459, 1484-1488		77,502 gals x/link gel, 70Q foam, 5000# 100 mesh & 111,700# 20/40 sand							
1393-1399, 1402-1403 & 1320-1322, 1371-1373		60,127 gals x/link gel, 70Q foam, 5000# 100 mesh & 104,100# 20/40 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/8/11	2	→		160	14			flowing
Choke Size	Tbg Press. Flwg SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	si 0	si 160	→						ACCEPTED FOR RECORD
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

A

AUG 16 2011
FARMINGTON FIELD OFFICE
BY SCW

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Nacimiento	surface
				Ojo Alamo	450'
				Kirtland Shale	630'
				Fruitland	1140'
				Fruitland Coal	1310'
				Pictured Cliffs	1545'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 8/15/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.