

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 18 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NMSF-080538
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 104

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-23311

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1630' FNL & 1000' FEL, Section 13, T30N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - RECOMPLETE

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

**14. I hereby certify that the foregoing is true and correct.**

Signed

Dollie L. Busse

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Title Staff Regulatory Technician

Date 8/18/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 22 2011**

NMOC
AV

FARMINGTON FIELD OFFICE

PC

San Juan 30-5 Unit 104
API #30-039-23311
Blanco Mesaverde
Page Two

5/31/2011 MIRU KEY 15.
6/01/2011 ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger.
6/02/2011 POOH w/ 2 3/8" tbg. RU BlueJet W/L. RIH w/ CBP set @ 7500'. RD W/L.
PT csg. Test – OK. RD RR @ 12:00hrs on 6/2/11.
6/03/2011 RU W/L. Run GR/CCL/CBL from 7500' to 12'. TOC @ 3250'. RD W/L.
6/30/2011 Install Frac valve. PT csg to 4000#/30min. Test – OK.
7/05/2011 MIRU BlueJet. Perf **Point Lookout / Lower Menefee** w/ .34" diam. –
1SPF @ 6586', 6524', 6476', 6422', 6412', 6404', 6350', 6334', 6282',
6260', 6244', 6236', 6213', 6202', 6184', 6178', 6146', 6136', 6126',
6118', 6104', 6098', 6088', 6070', 6064', 6025' = 26 holes. Acidize w/
10bbbs acid. Frac w/ 2,819bbbs 70Q Slickwater Foam w/ 100,318# 20/40
Brady Sand. N2:1,497,700SCF. Set CFP @ 6020'.
Perf **Upper Menefee / Chacra** w/ .34" diam. – 1SPF @ 5988', 5980',
5972', 5956', 5914', 5907', 5877', 5866', 5859', 5846', 5824', 5814',
5804', 5787', 5778', 5756', 5738', 5712', 5654', 5635', 5616', 5604',
5596', 5586', 5576' = 25 holes. Acidize w/ 10bbbs acid. Frac w/ 2,854bbbs
70Q Slickwater Foam w/ 99,869# 20/40 Brady Sand. N2:1,456,300SCF.
Set CFP @ 5550'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5532', 5458', 5447', 5422', 5416',
5408', 5396', 5379', 5356', 5335', 5294', 5286', 5280', 5270', 5242',
5234', 5219', 5194', 5174', 5155', 5114', 5092', 5058', 5042', 5026' = 25
holes. Acidize w/ 10bbbs acid. Frac w/ 2,977bbbs 75Q Ves Foam w/
75,233# 20/40 Brady Sand. N2:1,900,900SCF.
7/08/2011 Start Flowback.
7/09/2011 RIH w/ CBP set @ 4850'. RD Flowback & Frac equip.
8/04/2011 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
8/05/2011 Tag CBP @ 4850' & M/O.
8/05/2011 **Start selling MV gas thru GRS.**
M/O & C/O CFP @ 5550'. Flowback.
8/08/2011 M/O & C/O CFP @ 6020'. Flowback.
8/09/2011 Flow test MV. M/O & C/O CBP @ 7500'. C/O to PBTD @ 8403'.
Started selling MV/DK gas thru GRS.
8/10/2011 Land 266jts 2 3/8", 4.70#, L-80 tubing set @ 8348' w/ F-Nipple @ 8347'.
Flow test MV/DK. ND BOPE. NU WH. RD RR @ 23:00hrs on 8/10/11.