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Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-039-30883

DHC No. DHC4262

Lease No. SF-078885

Well Name
Canyon Largo Unit

Well No.
#239N

Unit Letter L	Section 1	Township T025N	Range R006W	Footage 1930' FSL & 670' FWL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date 6/30/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	374 MCFD	32%		32%
CHACRA	308 MCFD	27%		27%
DAKOTA	471 MCFD	41%		41%
	1153			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Chacra and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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