

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 12 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMSF-078762

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No
Rosa Unit #403

9. API Well No.
30-039-30901

10 Field and Pool or Exploratory Area
BASIN FC

11. Country or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a Address

PO Box 640 Aztec, NM 87410

3b Phone No (include area code)

505-634-4208

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

SURF 2265' FNL & 320' FEL SEC 14 31N 5W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

6/28/11- MIRU AWS #471

6/29/11-prsr test 7" csg & BOP stack to 1780 psi & hold for 30 mins with no leak off

6/30/11-7/1/11- DRILL 6-1/4" hole f/ 3188' to 3420'

7/2/11-7/3/11- UNDER REAM 6-1/4" HOLE TO 9-1/2" to TD @ 3420'

7/4/11-7/26/11- FLOW & CAVITATE WELL

7/27/11- RAN 8 JTS OF 5-1/2", 17#, N-80 CSG, SET @ 3417', TOL @ 3066'

ACCEPTED FOR RECORD

AUG 15 2011

FARMINGTON FIELD OFFICE
BY Scv

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LARRY HIGGINS

Title PERMIT SUPRV.

Signature

Larry Higgins

Date 8/12/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD *A*

7/28/11-Perforate FC 3200'-3316' 144 holes 0.54" Dia

Run 200' Capillary String

land well @ 3380' KB as follows, one 2.875" FJ OE type mud anchor, one 2.28" S/N, one 2 875" X 8' tubing screen, 102 jts 2.875", J-55, 6 5#, EUE tbg

7/29/11-RIH w/ 2 1/2"x 1 1/2"x 8' RHAC insert pump & four 1-1/4" sinker bars followed w/ 129 3/4" rods, followed with 1 1/4"x 22' polish rod to surface, seat pump & test @ 500 psi, tested good