	New Mexico	Form C-103
Estrict 1	and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OH. CONSERVATION DIVISION		30-039-31024
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Jicarilla 119N
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 8M
2. Name of Operator ENERGEN RESOURCES CORPORATION		9. OGRID Number /62928
3. Address of Operator		10. Pool name or Wildcat
2010 Afton Place. Farmington. NM 87401 4. Well Location		I Blanco MV/Basin DK
Unit Letter K : 2458 feet from the	e South line and	1424 feet from the West line
Section 08 Township	26N Range 4W	NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6831' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUB		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	JOB RCVD AUG 26'11 OIL CONS. DIV.
DOWNTOLL COMMITTALL		DIST. 3
OTHER: Downhole Commingle	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)		
and Basin DK (71599). This is a new well completion.		
MV perforations 5710'-5794' DK perforations 7732'-7872' Selectively perforate and fracture zones. Clean out to PBTD. Run 2-3/8" tubing & put well on production.		
Determine rates from each zone with a production log. Report Mesaverde and Dakota allocation to		
NMOCD-Aztec for final determination.		
DHC 3648 AZ		
Spud Date:	Rig Release Date:	
I hereby certify that the information above true and complete to the best of my knowledge and belief.		
SIGNATURE MATTER	TITLE Distric	t Engineer DATE 8/25/11
Type or print name Martin Cabrera	E-mail address:	PHONE <u>505-324-4122</u>
For State Use Only Deputy Oil & Gas Inspect AUG 3 0 2011		
APPROVED BY	TITLE Distr	Gas 11350 AUG 3 0 2011
Conditions of Approval (if any):	Av	