District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ

July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Permit Closure Type of action: Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.			
Operator: Four Star Oil & Gas Company OGRID #:131994			
Address: P.O. Box 730 . Aztec, NM 87410 Attn: Regulatory Specialist			
Facility or well name: Nickles #11-2			
API Number: <u>30-045-28855</u> OCD Permit Number:			
U/L or Qtr/Qtr L NW1/4SW1/4 Section 11 Township 31 North Range 13 West County: San Juan			
Center of Proposed Design: Latitude 36.91218 Longitude -108.17833 NAD: \(\sqrt{1927} \sqrt{1983}			
Surface Owner: Federal State Private Tribal Trust or Indian Allotment			
2. Closed-loop System: Subsection H of 19 15.17.11 NMAC Operation: □ Drilling a new well ⊠ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ P&A Subsection H of 19 15.17.11 NMAC Operation: □ Drilling a new well ⊠ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ P&A Subsection H of 19 15.17.11 NMAC			
3. A D			
Signs: Subsection C of 19.15.17.11 NMAC			
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
⊠ Signed in compliance with 19.15.3.103 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the fox, that the document attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15 17.13 NMAC			
Previously Approved Design (attach copy of design) API Number:			
Previously Approved Operating and Maintenance Plan API Number:			
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Envirotech (Solids) Disposal Facility Permit Number: NM-01-0011			
Disposal Facility Name: Key Energy (Liquids) Disposal Facility Permit Number: NM-01-0009			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			

6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accur	ate and complete to the best of my knowledge and belief		
Name (Print): James Micikas	Title: Production Engineer		
Signature: IAMES MICILIAI by Robert Johnston Reg	Wakif Date: 8-8-1.1		
mail address: MICIKJD@chevron.com Telephone: 505-333-1902			
7. OCD Approval: Permit Application (including closure plan) OCD Representative Signature: Title:	Approval Date: S/12/20 [COD Permit Number:		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons.		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone		

Four Star Oil & Gas Company (131994) Closed-loop Plans

Closed-loop Design Plan

FSOG's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for workover rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- I Fencing is not required for an above ground closed-loop system
- 2 It will be signed in compliance with 19 15 3 103 NMAC
- Frac tank(s) will be on location to store fresh water/KCL/returns

Closed-loop Operating and Maintenance Plan

CMLP's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed.

- I. The liquids will be vacuumed out and disposed of by Key Energy (Disposal Facility Permit # NM-01-0009) Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) on a periodic basis to prevent over topping
- No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by workover rig operations will be placed or stored in the tank
- The NMOCD Division District Office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately.
- 4 All of the above operations will be inspected and a log will be signed and dated. During workover rig operations, the inspection will be daily

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19 15 17 13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Key Energy Disposal Facility (Permit # NM-01-0009). The tanks will be removed from the location as part of the rig move. At time of well abandoment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible. If area off the location is affected it will be restored and re-vegetated upon completion of the work over