1625 Trench Dr., Hobbs, NM 88240 District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Troposed Internative Internet of Crossive Internation	
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,	
below-grade tank, or proposed alternative method	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request	
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance	s.
1. OperatorWilliams Production Co, LLC OGRID #120782	
AddressPO Box 640/721 So. Main, Aztec, NM 87410	
Facility or well nameCox Canyon #008B	
API Number30-045-32080 OCD Permit Number	
U/L or Qtr/Qtr P Section 8 Township 32N Range 11W County San Juan	
Center of Proposed Design Latitude36 99305 Longitude108 00646 NAD □1927 ☑ 1983	
Surface Owner S Federal State Private Tribal Trust or Indian Allotment	
Pit: Subsection F or G of 19 15.17 11 NMAC Temporary Drilling Workover Permanent Emergency Cavitation P&A	
Lined Unlined Liner type. Thicknessmil LLDPE HDPE PVC Other	
String-Reinforced	
Liner Seams	
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVC Other	
Liner Seams Welded Factory Other	
S Alternative Method:	
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	
Form C-144 Oil Conscivation Division Page ! of 5	



6. (> Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, I institution or church)	iospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
☑ Alternate Please specify Per BLM APD Specifications Per BLM	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
⊠ Screen □ Netting □ Other □	
Monthly inspections (If netting or screening is not physically feasible)	
8 Signs: Subsection C of 19.15 17 11 NMAC	
12"x 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
⊠ Signed in compliance with 19 15 3.103 NMAC	
Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank:	
Administrative approval(s) Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for
consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	
Siting Criteria (regarding permitting): 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dryit above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (Applies to permanent pits)	☐ Yes ☒ No ☐ NA
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ⊠ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	100 23 110
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🖾 No
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society, Topographic map	☐ Yes ⊠ No
Within a 100-year floodplain - FEMA map	☐ Yes ⊠ No

Tempo ary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17.13 NMAC Previously Approved Design (attach copy of design) API Number or Permit Number or Permit Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan - based upon the appropriate requirements of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

Waste Semoval Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	D NMAC) more than two
Disposal Facility Name Disposal Facility Permit Number	
Disposal Facility Name Disposal Facility Permit Number	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future set Yes (If yes, please provide the information below) No	
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	AC
Siting Criteria (regarding on-site closure methods only): 19 15.17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate disconsidered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	trict office or may be
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☐ No
Within a 100-year floodplain - FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure p by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC	9 15 17 11 NMAC

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operate Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
CLE Approva. Termit Application (including closure plant) Closure Fian (only) OCD continions (see attachment)
OCD Representative Signature: Approval Date: 8/15/2011
OCD Representative Signature: Signature: Approval Date: 8/15/2011 Title: OM Picauce Office OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☐ Closure Completion Date: 8/27/10
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check
mark in the box, that the documents are attached.
☐ Proof of Closure Notice (surface owner and division) ☐ Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
☐ Confirmation Sampling Analytical Results (if applicable) ☐ Waste Material Sampling Analytical Results (required for on-site closure)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)
On-site Closure Location Latitude Longitude NAD 1927 1983
25 Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print)Vanessa Fields TitleEH&S Coordinator
Signature
e-mail address. vanessa fields@williams com Telephone 505-634-4209



Exploration & Fraduction FO BO 640 Azico NM 61137 505,624 4219 505/634 4214 fax

March 10, 2009

Mr Mark Kelly Bureau of Land Management Farmington Field Office 1235 La Plata Hwy Farmington, NM 87401

Sent via Certified Mail

RE Notification of Production Pit Closure

Rule 19 15 17 13 NMAC

Production Pits associated Natural Gas Development

Operated by Williams Production Co. LLC.

Pursuant to Rule 19 15 17 13 NMAC this correspondence is to notify the Bureau of Land Management, Farmington Field Office of Williams Production LLC's (Williams) intent to clean close all production pits on the attached list of wells operated with the District in San Juan County and Rio Arriba County, New Mexico — Closure will follow the plan included with this correspondence

Thank you for your consideration. If there are any questions or additional information is requested please contact me at (505) 634-4209.

Respectfully submitted.

Holly C Perkins EH&S Specialist

Encl Williams Production Pit Inventory List (Federal wells)

San Juan Basin New Mexico Assets Below-Grade Tank Closure Plan

cc Environmental Fig.

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below Grade Tank Removal Closure Flan

traccordance with kills 15.15.17.13.NMAC, the following plan describes the general closure requirements of tracow grade tanks (BC-I) on Williams Production Co. LLC (WEX) locations in the San Juan Basin of New Mexico. This is WEX estandard closure procedure for all BC-Is regulated under Pule 19.15.17.NMAC and operated by WEX. For those closures which do not conform to It is standard closure plan a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

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Pulsuant to 19.15.17.13 (A) NMAC. WEX will initiate clasure of any BGI should any one of these conditions occur.

- The Division requires closure because of imminent danger to tresh water public health or the environment.
- The integrity of the KG1 fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WEX chooses to take the BG1 out of service due to operational needs. Clasure under these conditions will be closed within 60 days of cessation of the BG1's operation.
- BC-Is installed prior to Tone 16, 2008 that do not meet the requirements under 19.15.17.11.1(6).
 BMAC and WEX. Theorem of to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

- frici to initiating any BGT Closure except in the case of an emergency, WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to close the PCT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.
- Notice of Closure will be given to the Azte objitud office the two en 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following.
 - a Operators Name (WEX)
 - b. Well Name and All Number
 - c Location (USIR)
- All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks temporary fractank...). The well will be temporarily shut in until the rerouting is completed.
- All produced water will be removed from the BCT following discharge pipe rerouting Froduced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site. Rosa Unit SWD #1 (Order SWD 916-APT-30-039-27055). Rosa Unit #94 (Order SWD 3RP-1003-0-APT-30-039-23035). Jillson fed. SWD #001 (Order R10168/R10168A, APT-30-039-25465). Middle Mesa SWD #001 (Order SWD-350-0-APT-30-045-27004). and/or Basin Disposal (Permit NM-01-0005).

solids and studges will be shoveled and vorvar domes out for disposal at Envirotech (Fermit Sun per DM (1) (6...)

Who will a tain prior approval from 14MOCD to associe to a cite rease of rectain the BCT aborderias will be recycled at rease as approved to the Division. The against tanks will be entirely a fine target and the confidence of the target as a prior to the property of the

be cleaned without sails or contaminated material for disposal as solid waste. Finerallys tanks and liner materials will meet the conditions of paragraph 1 subsection D of 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Lanafill operated by Waste Management under DMI D Fermit SWM 052426.

- Any equipment associated with the RGI that is no longer required for some other purpose tollowing the closure will be removed from the location.
- taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C.141.

		Table 1 Closure Criteria for BG1s		
	Components	Testing Methods	Closure Limits (mg/Kg)	1
1	Benzene	EPA SW 846 Method 8021B or 8260B	0.2	ì
1	BILX	FPA SW 846 Method 8021B of 8260B	50	1
!	TEH 1	Ef A SW 846 Method 418 111	100	ļ
ļ	Chloudes	FPA SW 846 Method 300 1"	250%	

Method modified for solid wade

If Eacyground cancentration of Chlorides greater than 200 mg than then higher concentration will be used for closure.

- If the Division and/or WEX determine there is a release. WEX will comply with 19.15 3-116. UMAC and 19.15.1.19 NMAC.
- Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be reconflored to match the native grade and prevent ponding.
- for those portions of the former pit are a no longer required for production activities. WEX will send the disturbed areas the first growing scason after the pit is covered. Seeding will be accomplished via dilling on the contour whonever practical or by other Division approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un impacted) consisting of at least three native plant species, including at least one grass but not including noxious weeds and maintained that cover through two successive growing scasons. Repeat seeding or plantling will be continued until successful vegetative growth occurs. The end of a surface owner agreement requires reseeding or other surface restoration that ac not meet re-vegetarion requirements of 19-15-17-13 LNMAC, then WFA will submit the proposed alternative with written documentation that the surface owner agrees to the afternative for Division approval.
- For those portions of the former pit area required for production activities resecting will be done at well abandonment, and following the procedure noted above:

Closure Report

All closure activities will include propor accomentation and will be submitted to OCD within 60 days of the BCI closure or a Closure Report using Division Fam. C. 144. The Report will include the following.

- From the consistency of the second section of the section o
- · PORTING & / / LE COTTO
- · SHE LUCKEDS TO CHAIN'S
- · Available nittleam ift

- Commission Sanguages as a few
- · Luspeson Facility (service); or a re-trial to that eith
- · ALL ACOMORROME & EESTIC TECTION
- · Floto (Recument many of Fergunos)

WELL'S W/FEDERAL SURF MGT	API	FM1	SEC	TWN	RNG	PIT TYP	E CONSTRUCTION MATERIAL
COX CANYON UNIT #()01	3004511397	PLANCO MV	16N	32N	1 1 VV	BG1	DBI WALL STEEL
COX CANYON UNIT #001A	3004522086	BLANCO MV	16C	3211	11W	KG1	FIBERGLASS TANK w/BANDED 20 mil HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mil
COX CANYON UNIT #001B	3004530791	PLANCO MV	161	32N	11W	BG1	HDPE SECONDARY LINER
COX CANYON UNIT #001C	3004532023	BLANCO MV	16 F	3211	1 1 VV	BG1	DBI WALL STEEL
COX CANYON UNIT #003	3004511495	BLANCO MV	91	32N	11V√	BG1	TIBERGLASS TANK WBANDED 20 mil HDPE SECONDARY LINER
AE004 TINU NO /NAD XOC	3004522088	BLANCO MV	9F	32N	11W	BGI	DBI WALL STEEL
COX CANYON UNIT #003B	3004530871	BLANCO MV	9J	32N	11W	BGT	DBI WALL STEEL
COX CANYON UNIT #004	3004511368	BLANCO MV	21A	32N	11W	BGT	DBL WALL STEFL
COX CANYON UNIT #004A	3004522093	BLANCO MV	21F'	32N	1 1 W	BGT	DBI WALL STEEL
OX CANYON UNIT #004B	3004532186	BLANCO MV	218	32N	11W	BG1	DBI WALL STEEL
COX CANYON UNIT #005	3004511326	BLANCO MV	21K	32N	1 1 Vv	BGI	DBI WALL STEFE
AZOD# FIMU NOYNAJ KO.	3004522094	BLANCO MV	211)	32N	11VV	BGT	DBL WALL STEEL
OX CANYON UNIT #005B	3004532142	BASIN DK / BLANCO MV	2111	32N	111	BGT	DBL WALL STEEL
COX CANYON UNIT #0050	3004533493	BLANCO MV	21F	32N	11W	BG1	DBI WALL STEEL
OX CANYON UNIT #006	3004511463	BLANCO MV	16A	32N	11W	BGT	DBL WALL STEEL
A2004 FIRU NOYNAD XO.	3004522095	BLANCO MV	161	32N	11W	BGT	DBL WALL STEEL
OX CANYON UNIT #006B	3004532693	BLANCO MV	16B	32N	11W	BGT	DBI WALL STEFI
OX CANYON UNIT #006C	3004532733	BLANCO MV	160	32N	11W	HG1	DBI WALL STEEL
OX CANYON UNIT #007	3004511455	BL ANCO MV	176	32N	11W	FGP	DBL WALL STEEL
OX CANYON UNIT #007A	3004522091	BLANCO MV	170	32N	11W	BGT	DBL WALL STEFL
OX CANYON UNIT #007C	3004533018	BASIN DK	17K	32N	11W		DBI WALL STEEL
OX CANYON UNIT #008	3004511492	BLANCO MV	81	32N	11W		FIBERGLASS TANK WIBANDED 20 mil HDPE SECONDARY LINER
OX CANYON UNIT #008A	3004522096	BLANCO MV	17H	32N	11W		DBI WALI STEFI
OXCANYONUNITHOORE:	3004532080	BLANCOMV	78P	#32N	m 1 il VV	BG1	FIBERGLASS TANK WBANDFD 20 mil
OX CANYON UNIT #008C	3004531187	BLANCO MV	17F'	3211	11W	BGT 💆	BERGUASS TANK WBANDED 20 mill
OX CANYON UNIT #009A OM	3004522092	BLANCO MV	20D	32N	11W		FIBERGLASS TANK w/BANDED 20 mil HDPE SECONDARY LINER
OX CANYON UNIT #009B OM	3004533926	BASIN DK / BLANCO MV	20B	32N	11W	BGT I	DBL WALL STEEL
OX CANYON UNIT #009C	3003933851	BASIN DK / BLANCO MV	20 1	3214	11W	BG1 I	OBL WALL STEEL
OX CANYON ÚNIT #013	3004521489	BLANCO PC	20A	32N	11W		TIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER

SURP MG	, WELLS W/FEDERAL		antique a complete security by the second of					
CONTROL CONT	1	API	FMT	SEC	NWI	RNG	PIT TYP	E CONSTRUCTION MATERIAL
CON CANYON UNIT 4026 306452672 BLANCOPC BO 3/N 13/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 BASIN F1C 940 3/N 13/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 3604532176 BASIN F1C 970 3/V 11/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 3604532176 BASIN F1C 970 3/V 11/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 3604532176 BASIN F1C 970 3/V 11/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 3604532176 BASIN F1C 970 3/V 11/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 3604532176 BANCO MV 10/P 3/V 11/V BGT 10/PF SECONDARY UNER CONCANYON UNIT 40/PF 3 3604532176 BANCO MV 10/P 3/V 11/V BGT 10/PF SECONDARY UNIT AND	COX CANYON UNIT #023					***************************************		FIBERGLASS TANK W/BANDED 20-mil
CON CANYON UNIT 7026 300452672 BI ANCO PL 80 3VN 11W BGT INDRESS CONTARY LINER (CONTARY LINER LANGE) AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 11W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY BASIN FTC 91 3VN 10W BGT INDRESS CONTARY LINER LANGE AND ASSAURT STORY LINER LA	COM	3004522537	RIANCORC	17C	32N	11 \' V	BG1	
CLOS CANYON UNIT #2004 306452/1876 BASIN FTC 91 32N 11W BOT 11MP SECONDARY LINER 11MP SECONDARY								
COX CANYOLUMB 200	COX CANYON UNIT #025	3004522572	BLANCOPC	90	32N	1111	BG1	
COX CANYON UNIT #208A 3804525126 BASIN FIC 90 32N 11W BGT IDER KALSS TANK WEANDED 20 mill FIRE FOLDMARY INFER FERENCIASS TANK WEANDED 20 mill FIRE FOLDMARY INFER FIRE FOLDMARY IN	(() () () () () () () () () (E 4 604 / 6 1 / 3					
LOX CANYON UNIT #2004	COX CANYON UNIT #200	1004527878	BASINTIL	91	3210	1177	861	
COX CANYON UNIT #203 3004527872 HASINE IC. 17A 32N 31W BGT HERECLASS TANK WBANDE 0.20 nut #404528747 HASINE IC. 17A 32N 31W BGT HERE SECONDARY LINER MADDOX #001 3004521879 BLANCO MV 10F 32N 11W BGT DBLWALL STEEL BANCO MV 200 JPN 11W HGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0016 COM 300452859 BLANCO MV 200 JPN 11W HGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0016 COM 3004532074 BLANCO MV 19A 32N 11W BGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0016 COM 3004532074 BLANCO MV 19A 32N 11W BGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0017 COM 3004532070 BLANCO MV 19A 32N 11W BGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0017 COM 300452670 BLANCO MV 19A 32N 11W BGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0017 COM 300452670 BLANCO MV 19B 32N 11W BGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0017 COM 300452670 BLANCO MV 19B 32N 11W BGT DBLWALL STEEL BASIN DK 1 MA 2-11 #0017 COM 300452670 BLANCO MV 19B 32N 11W BGT DBLWALL STEEL BASIN DK 1 BLANCO MV 19B 32N 11W BGT DBLWALL STEEL BLANCO MV 19B 32N 11W BGT DBL	CON CANDON IRIL #300A	200245-20120	LACINEL 17	()()	2644	4 4167	001	
COX_CANYON_UNIT_#203 3004527872 BASIN F.R. 17A 32N 11W BGT BDP_SECONDARY LINER	COX CANTON UNIT #200A	3004532126	BASINTIC	9()	32IN	1100	BOI	
MADDOX #001	COX CANVON UNIT #303	2004627972	DACINITI	176	201.1	1 1101	007	
MADDOX #001A 30045235.49 BLANCO MV 10F 32N 11W BGT DBL WALL STEEL BLANC MV BASIN DK 7 BLANCO MV BLANCO MV BASIN DK 7 BLANCO MV BLA	37 37 37 77 77 77 77 77	3004327072	PAGINTIO	177	.)211	1100	ופוט	THE CLE CONTROL THE IN
MADDOX #001A 30045235.49 BLANCO MV 10F 32N 11W BGT DBL WALL STEEL BLANC MV BASIN DK 7 BLANCO MV BLANCO MV BASIN DK 7 BLANCO MV BLA	MADDOX #001	3004511487	BLANCO MV	10N	32N	111/	BGT	DBL WALL STEEL
NM 32 11 #0010 300451309 BLANCO MV 200 32N 11W BG DBLWALL STEEL BASIN DK / BA		000 1011 107	DET THE OWNER	1011	0214	. , , ,	1,01	
NM 32 11 #001	MADDOX #001A	3004523539	BLANCO MV	106	32N	11W	BGT	DBI WALL STEFI
SASIN DK / BLANCO MV 201 32N 11W BG1 DBL WALL STEEL								
NM 32-11 #0016 COM 3004532604 BLANCO MV 201 32N 11W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0020 COM 3004532804 BLANCO MV 19A 32N 11W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0020 COM 3004528017 BLANCO MV 19A 32N 11W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0020 COM 3004532870 BLANCO MV 19A 32N 11W BG1 DBL WALL STEEL NM 32-11 #0020 COM 3004532870 BLANCO MV 19B 32N 11W BG1 DBL WALL STEEL NM 32-11 #0020 COM 3004532870 BLANCO MV 19B 32N 11W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0020 COM 3004532870 BLANCO MV 19B 32N 11W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0020 COM 3003925407 BLANCO MV 19B 32N 11W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0020 COM 3003925407 BLANCO MV 19B 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W-BANDED 20 mill M32-11 #0050 M32-14	NM 32 11 #001	3004511309	BLANCO MV	200	32N	11W	RG1	DBI WALL STEEL
BASIN DK / BI AMCO MV 20L 32N 11W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mill MAJ 211 #002 COM 3004532804 BLANCO MV 19A 32N 11W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mill MAJ 211 #002 COM 3004528017 BLANCO MV 19O 32N 11W BGT DBL WALL STEEL MAJ 211 #002 COM 3004528017 BLANCO MV 19C 32N 11W BGT DBL WALL STEEL DBL W			BASIN DK /					• •
NM 32 11 #001C COM	NM 32-11 #001B COM	3004532024	BLANCO MV	203	3211	11W	BGT	DBL WALL STEEL
FIBERGIASS TANK wBANDED 20 mil	Ì							
NM 32 11 #002 COM 3004529017 BLANCO MV 190 32N 11W BGT HIPPE SECONDARY LINER NM 32 11 #002B COR 300452670 BLANCO MV 191 32N 11W BGT DBL WALL STEEL NM 32 11 #002C COM 3004532670 BLANCO MV 191 32N 11W BGT DBL WALL STEEL NM 32 11 #002C COM 3004532670 BLANCO MV 191 32N 11W BGT DBL WALL STEEL NM 32 11 #002C COM 3004533077 BLANCO MV 193 32N 11W BGT DBL WALL STEEL ROSA UNIT #001 SWD 3003927055 SWD 23I 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #001E 3003925411 BLANCO MV 13P 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #005D 3003926927 BLANCO MV 26B 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #006 3003907944 ROSA PC 26M 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #006 3003907944 ROSA PC 26M 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #006 3003907944 ROSA PC 26M 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #006 3003907944 ROSA PC 26M 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #006 3003907944 ROSA PC 26M 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #006 3003907945 BLANCO MV 26N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #009A 3003907975 BLANCO MV 11K 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #009A 3003926566 BLANCO MV 11R 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #009B 3003926566 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #009B 3003926566 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mill ROSA UNIT #009B 3003926566 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	NM 32 11 #001C COM	3004532804	BLANCO MV	201	32N	11W	BGI	
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ROSA UNIT #001 SWD 3003927055 SWD 23I 31N 06W BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BI ANCO MV BI ANCO MV BI ANCO MV BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BG BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BG		0001002010	DENITOO KIV	1,711	2 1 1	1 1 4 4	1,01	THE WALL CITE
ROSA UNIT #001 SWD 3003927055 SWD 23I 31N 06W BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BI ANCO MV BI ANCO MV BI ANCO MV BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BG BG DBI WALL STEEL FIBERGLASS TANK WBANDED 20 mill BLANCO MV BG	NM 32 11 #002C COM	3004533077	BLANCO MV	19G	32N	11W	BG1	DBL WALL STEFF
## ROSA UNIT #001E ## 3003925411 ## BI ANCO MV 11P 31N 06W BG1 HDPE SECONDARY LINER BLANCO MV 11P 31N 06W BG1 HDPE SECONDARY LINER BLANCO MV 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 11P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil 12P 31N 06W BG1								
ROSA UNIT #0016 3003925411 BLANCO MV 11P 31N 06W BGT HDPE SECONDARY LINER	ROSA UNIT #001 SWD	3003927055	SW()	231	31N	06W	BGT	DBI WALL STEEL
ROSA UNIT #005A BEANCO MV ROSA PC BASIN DK / ROSA UNIT #005E ROSA UNI			BASIN DK /					FIBERGLASS TANK w/banDED 20 mil
ROSA UNIT #005A 3003925407 ROSA PC BASIN DK / BASIN DK / ROSA UNIT #005E 3003926927 BLANCO MV 26B 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #005Y 3003926978 BLANCO MV 26H 51N 06W BG1 HDPE SECONDARY LINER BLANCO MV / ROSA UNIT #008 3003907944 ROSA PC 26M 31N 06W BG1 HDPE SECONDARY LINER BLANCO MV / ROSA UNIT #00B 3003907944 ROSA PC 26M 31N 06W BG1 HDPE SECONDARY LINER BLANCO MV / ROSA UNIT #00B 3003907944 ROSA PC 26M 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #00BA 3003925430 ROSA PC 26D 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #00BC 3003926944 BLANCO MV 26N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #009 3003926944 BLANCO MV 11K 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #009 30039255B4 BLANCO MV 11C 31N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #009B 3003927042 BLANCO MV 11C 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #009B 3003926556 BLANCO MV 11E 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #009B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDE D 20 mil ROSA UNIT #010C	RUSA UNIT #001E	3003925411	BI ANCO MV	1117	3111	06W	BGI	HDPE SECONDARY LINER
ROSA UNIT #005E 3003926927 BLANCO MV 26B 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #005Y 3003926078 BLANCO MV 26H 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #008 3003907944 ROSA PC 26M 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #006 3003907944 ROSA PC 26M 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #006 3003925430 ROSA PC 26D 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #008C 3003926944 BLANCO MV 26N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #009B 3003927042 BLANCO MV 11C 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #009B 300392656 BLANCO MV 11E 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #009B 300392656 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #009B 300392656 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #010B 300392656 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mill ROSA UNIT #010B 300392656 BLANCO MV 13N 31N 06W BG1 DBL WALL STEEL								
ROSA UNIT #005E 3003926927 BLANCO MV 26B 31N 06W BG DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #005Y 3003926078 BLANCO MV 76B 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #0068 3003907944 ROSA PC 26M 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #008 3003907944 ROSA PC 26M 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #008 3003907944 ROSA PC 26M 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #006 3003925430 ROSA PC 26D 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #006A 3003925430 ROSA PC 26D 31N 06W BG HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #008C 3003926944 BLANCO MV 26N 31N 06W BG HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BG DBL WALL STEEL ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BG HDPE SECONDARY LINER ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BG DBL WALL STEEL ROSA UNIT #010B 3003926918 BLANCO MV 13N 31N 06W BG DBL WALL STEEL ROSA UNIT #010B 3003926918 BLANCO MV 13N 31N 06W BG DBL WALL STEEL	ROSA UNIT #005A	3003925407		26F	31N	06VV	BG1	DBL WALL STEEL
FIBERGLASS TANK W/BANDED 20 mil	5500 4 14 117 1 6664							
ROSA UNIT #005Y 3003926076 BI ANCO MV 26H 51N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #008 3003907944 ROSA PC 26M 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #008 3003907944 ROSA PC 26M 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #008A 3003925430 ROSA PC 26D 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #008C 3003926944 BLANCO MV 26N 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BGT DBL WALL STEEL FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #009B 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL FIBERGI ASS TANK W/BANDED 20 mill ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	ROSA UNIT #005E	3003926927	BLANCO MV	26B	3114	0644	BG1	-
BLANCO MV /	DOCALIMIT MODES	00000000000	DI ANGCANA	514.1.1			0.07	•
ROSA UNIT #008 3003907944 ROSA PC BLANCO MV / ROSA UNIT #008C BLANCO MV / ROSA UNIT #009B BLANCO MV / ROSA UNIT #009A BLANCO MV / ROSA UNIT #009A BLANCO MV / ROSA UNIT #009B BLANCO MV / ROSA UNIT #000B BL	ROSA UNIT #0051	3003926078		2011	3114	OGVV	BGI	
BI ANCO MV / ROSA PC 26M 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #006A 3003925430 ROSA PC 26D 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #008C 3003926944 BLANCO MV 26N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #009B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill ROSA UNIT #010B 3003926918 BLANCO MV 13N 31N 06W BG1 DBL WALL STEEL	ROSA LINIT HOOR	300 4007 0.17		261.1	2113	DEM	ra a	
ROSA UNIT #00B 3003907944 ROSA PC BLANCO MV / ROSA UNIT #00B 3003925430 ROSA PC 26D 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #008C 3003926944 BLANCO MV 26N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BG1 DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BG1 HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil ROSA UNIT #010B 3003926918 BLANCO MV 13N 31N 06W BG1 DBL WALL STEEL OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BG1 DBL WALL STEEL	regression wood	5005501544		2 (7)(1	SIN	COVV	561	
ROSA UNIT #006A 3003925430 ROSA PC 26D 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill #008C 3003926944 BLANCO MV 26N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill #009 3003907975 BLANCO MV 11K 31N 06W BGT HDPE SECONDARY LINER BASIN DK /	ROSA UNIT #006	3003907944		26M	31N	06W	BGI	
### FIBERGLASS TANK W/BANDED 20-mil #### FIBERGLASS TANK W/BANDED 20-mil ####################################								
ROSA UNIT #008C 3003926944 BLANCO MV 26N 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #009 3003907975 BLANCO MV 11K 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil 10SA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mil 10SA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	ROSA UNIT #006A	3003925430	ROSA PC	260	311	06W	BG1	HDPE SECONDARY LINER
FIBERGLASS TANK w/BANDED 20 mill 3003907975 BLANCO MV 11K 31N 06W BGT HDPE SECONDARY LINER 80SA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mill 20SA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mill 20SA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL								FIBERGLASS TANK W/BANDED 20-mil
3003907975 BLANCO MV 11K 31N 06W BGT HDPE SECONDARY LINER 80SA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK w/BANDE() 20 mil 80SA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mil 90SA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	ROSA UNIT #008C	3003926944	BLANCO MV	26N	31N	()6W	BGT	HDPE SECONDARY LINER
BASIN DK / 3003925584 BLANCO MV 11C 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil 3003927042 BLANCO MV 11E 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL								
ROSA UNIT #009A 3003925584 BLANCO MV 11C 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	POSA UNIT #009	3003907975		11K	31N	06M	BGT	HDPE SECONDARY LINER
## FIBERGLASS TANK w/BANDED 20 mil ### HOPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mil #### OSA UNIT #0100 3003926918 BLANCO MV 13N 31N 06W BGT HOPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mil HOPE SECONDARY LINER OSA UNIT #0100 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	222							
ROSA UNIT #009B 3003927042 BLANCO MV 11E 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mill FOSA UNIT #010C 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	COSA UNIT #009A	3003925584	BLANCO MV	11C	31N	06W		
OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20 mill HDPE SECONDARY LINER DSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	GOODH FILALL A 2006	2002022040	DI ANICO IAV	1.45	14.61	67.161		
OSA UNIT #010B 3003926556 BLANCO MV 13N 31N 06W BGT HDPE SECONDARY LINER OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	TOSA CIVIL #009B	3003927042	BLANCO WV	115	3114	OGAA		·
OSA UNIT #010C 3003926918 BLANCO MV 13N 31N 06W BGT DBL WALL STEEL	OSA UNIT #010B	3003036556	RI ANCO MO	1361	2111	UEIM		,
	SON CHILECTURE	3003 32 0 33 0	DI WINCO INIA	IOIV	2114	OOVV	וטם	TIDI E SECONDANT LINEN
	OSA UNIT #010C	3003926918	BLANCO MV	13N	31N	06W	BGT	DRI WALL STEFI
USA UNIT #0101 3003926556 BLANCO MV 13N 31N 06W BGT DBI WALL STEFI	· · · · · · · · · · · ·	JUJULUUIU	527 11 10 mix	, , , , ,	W 117	V-13.4.4	501	Proc Vivice or Cabl
	OSA UNIT #0101	3003926556	BI ANCO MV	13N	3117	06W	BG1	DBL WALL STEEL

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· WELL'S W/FEDERAL					~		
SURF MGT	API	FMT	SEC	TWN	RNG	PITTYP	E CONSTRUCTION MATERIAL
ROSA UNIT #012A		BLANCO MV /	47.1		4	607	111 MIAN C7451
KOON UNIT #U17A	3003925900	ROSA PC BASIN DK /	15J	.31N	OGW	FGT	DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #012B	3003926555	PLANCO MV	15F	3111	ObW	BGT	HOPE SECONDARY LINER
ROSA UNIT #012C	4003828486	BLANCO MV	15A	+11/	()いいい	5(2)	SINGLE WALL STELL
DACK CIRIL ANA 1		D					LIBERGLASS TANK W/BANDE () 20 mil
ROSA UNIT #013	3003907936	BLANCO MV	31G	3110	05W .	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #013A	3003926298	BLANCO MV	316	31N	05W	EG1	HDPE SECONDARY LINER
		BASIN DK /	,,,	.,,,,	0,000	12.631	
ROSA UNIT #013B COM	3003929834	BLANCO MV	31A	31N	05Vv	BGI	DBL WALL STEEL
							FIBERGLASS TANK w/BANDFD 20 mil
ROSA UNIT #014	3003907958	BI ANCO MV	23B	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #014A	ann mar ata	121 061/ (2.84)/	000	141		1.727	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
NEIDH TINIC ACCOM	3003926280	BLANCO MV BASIN DK /	23P	3111	0677	BG1	TOPE SECONDARY LINER
ROSA UNIT #014(.	3003930132	BLANCO MV	23H	31N	06W	BG1	DBI WALL STEEL
							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #015	3003907946	BLANCO MV	29H	31N	05W	BGT	HDPF SECONDARY LINER
DACA LINIT HOTO		61.44.6.6.40					FIBERGLASS TANK w/BANDF[) 20 mil
ROSA UNIT #016	3003907963	BLANCO M\	1411	3111	06W	BGI	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #016A	3003925496	BLANCO MV	140	31N	06W	BGT	HDPE SECONDARY LINER
	7000020100	En / III C/ III	1-101		(,(,,,,,	()()1	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #016B	3003926218	BLANCO MV	1414	31N	06W	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #017A	3003926272	BLANCO MV	200	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #017B	2002000071	BASIN DK / BLANCO MV	60.1	23.4.1	oru.	f . C . I	FIBERGLASS TANK W/BANDED 20 mil
CON ONIT FOLLS	3003926971	BLANCO MV	20J	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #018	3003907960	ROSA PC	22H	31N	06W	BG1	HDPE SECONDARY LINER
		BLANCO MV /					
ROSA UNIT #018A	3003925436	ROSA PC	22F	3111	06W	SGT	DBL WALL STEEL
200 A LIBRE 4040D		5 33 4 3 					
ROSA UNIT #018B	3003927052	BLANCO MV	220	31N	06W	BGI	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #019	3003907955	BLANCO MV	24K	31N	06W	BG1	HDPE SECONDARY LINER
	777777777	Bt moo my		17114	0011	EAD (FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #019B	3003926560	BLANCO MV	241	3111	W80	BG1	HOPE SECONDARY LINER
2004 14317 1/0400							
ROSA UNIT #019C	3003929625	BLANCO MV	241)	31N	06W	BGT	DBI WALL STEEL
ROSA UNIT #019C	3003929625	BLANCO MV	24D	31N	06W	BGT	DBL WALL STEEL
	0000020020	Britto Cimi	2767	., 114	0000		FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #020	3003907969	BLANCO MV	14G	31N	06W		HDPE SECONDARY LINER
							FIBERGLASS TANK W/BANDED 20 mill
ROSA UNIT #020A	3003925495	BLANCO MV	140	31N	W80	BGT	HDPE SECONDARY LINER
ROSA UNIT #020B	200202020	DL ANICO MAL	110	1481	0(14)	0.07	INDI WALL CIFEL
COSM CHAIL #020D	3003926220	BI ANCO MV	14A	31N	06W		DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #020C	3003926221	BLANCO MV	14J	31N	06W		HDPE SECONDARY LINER
			-	. •			FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #021A	3003926121	BL ANCO MV	23C	31N	06W	BG1	HDPE SECONDARY LINER
MAN A LIBERT WAYNE		B. 1155					
ROSA UNIT #021B	3003926554	BLANCO MV	23K	31N	06W		DBL WALL STEEL
OSA UNIT #022	3003907971	BLANCO MV	18A	31N	05W		FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER

WELL'S WIFEDERAL			A		D.	DIT 11075	CONCIDENTION WATERIAL
SURF MGT	IAA .	FMT	SEC	TWN	RNG	PIT TYPE	
							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #022A	3003926390	BLANCO MV	16C	3414	0544	BGI	HDPE SECONDARY LINER
							FIBERGLASS TANK WIBANDED 20 mi
ROSA UNIT #023	3003907942	BLANCO MV	29M	31N	05W	BGT	HOPE SECONDARY LINER
							TIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #023B	3003926553	BLANCO MV	29E	31N	06VV	PG1	HDPE SECONDARY LINER
		BASIN DK /					LIBERGLASS TANK W/BANDED 20 mg
ROSA UNIT #023C	3003927609	BLANCO MV	291	3111	05Vv	BGT	HDPL SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #024	3003907933	BLANCO MV	32M	31N	05Vv	BGT	HDPE SECONDARY LINER
		BASIN DK /					
ROSA UNIT #024A	3003925568	BLANCO MV	32E	31N	05VV	SGI	DBL WALL STEEL
		BASIN DK /					FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #024B	3003926630	BLANCO MV	32N	31N	05W	BGT	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #024C	3003926968	BLANCO MV	32C	31N	05W	BG1	HDPE SECONDARY LINER
		BASIN DK /					-
ROSA UNIT #026A	3003925580	BLANCO MV	32O	31N	05W	SGI	DBL WALL STEEL
ROSA UNIT #026B	3003926788	BASIN DK	32G	31N	05W	SGT	DBI WALL STEEL
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #029	3004511136	BLANCO MV	32H	32N	06VV	BG1	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK W/BANDED 20 mil
FOSA UNIT #029B	3004530709	BLANCO MV	32 B	32N	06/7	B(-)	HDPE SECONDARY LINER
		BASIN DK /					
ROSA UNIT #029M	3004529584	BLANCO MV	321	32N	(IEVV	BG1	DBI WALL STEEL
		BASIN DK /					FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #030 COM	3003925570	BLANCO MV	120	31N	0674		HDPE SECONDARY LINER
	************		4		,		FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #030A	3003926068	BLANCO MV	1214	31N	06W		HDFE SECONDARY LINER
	OWW.ECC.	17.7070707			00711		FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #030B	3003926601	BLANCO MV	12N	3110	06W		HDPE SECONDARY LINER
		DC / WC/C / W			,,,,,,	(/\.'	
ROSA UNIT #030C	3003929842	BLANCO MV	120	31N	064	BGT	DBI WALL STEEL
	11100020012	EL7 III CO III I	**	W	(/(/**		FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #031	3003926279	BLANCO MV	17C	31N	05Vv		HDPE SECONDARY LINER
	TOTOTOTE (IZ 1 5)	Of PHOOTHY	,,,		0011		FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #031A	3003926346	BLANCO MV	171	31N	05VV		HDPE SECONDARY LINER
	5000020040	BASIN DK /	171	SHY	UUVV	•• •	FIBERGLASS TANK w.BANDED 20 mil
ROSA UNIT #0316	3003926579	BLANCO MV	17[)	31N	05Vv		HDPE SECONDARY LINER
COCH ONLY WORLD	1003920073	DIANCORIV	1/1/	DIIN	OCTEV	*-	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #031C	3003926578	BI ANCO MV	17N	3111	05W		HDPE SECONDARY LINER
1007 (711 700)	5003920570	BLANCO MV /	1719	2114	VOVV	ng i	THE SECONDARY LINER
ROSA UNIT #032	2002036290	ROSA PC	2111	2481	(16.16)	מיז ו	DBL WALL STEEL
NOOK OINT PUBZ	3003925389		2111	31N	06W	BG1 I	DBL WALL STEEL
ROSA UNIT #032A	2002005442	BLANCO MV /	0.45	2441	14/20	001	DOLAMAL CITEL
103# UNIT #03ZA	3003925417	ROSA PC	21F	31N	06W		DBL WALL STEEL
COCON THAIL AGOOD	6060460774	BASIN DK /		0			FIBERGLASS TANK W/BANDE() 20 mil
ROSA UNIT #032B	3003926771	BI ANCO MV	21G	31N	06W		HDPE SECONDARY LINER
COOK THEFT HOOM		BASIN DK /					BERGLASS TANK W/BANDED 20 mil
ROSA UNIT #032(3003927240	BLANCO MV	21F	31N	OPA		HDPE SECONDARY LINER
000 A LINES 2200 :			_				IBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #034	3003907984	BLANCO MV	36B	3214	06W	BGT I	ADPE SECONDARY LINER
ROSA UNIT #034A	3003926119	BLANCO MV	361	32N	06W	BG1 (OBL WALL STEEL
ROSA UNIT #034A	3003926119	BI ANCO MV	361	32N	OGW	SG1 [OBL WALL STEEL
						F	IBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #034E	3003926629	BLANCO MV	36J	32N	06W	BG1 H	IDPE SECONDARY LINER

WELLS W/FEDERAL SURF MG1	API	FMT	SEC	TWN			PE CONSTRUCTION MATERIAL
			<u>3LC</u>		_ 1110		LIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #034C	3003926969	FLANCO MV	3611	32N	()(₁ V _V	£4G1	
ROSA UDIT #035X	3004510996	ELANCO MV	5K	N1 E.	けいく	BG1	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #036	3003907977	PLANCO MV	1 1H	311/	UOVV	F(>1	The state of the s
ROSA UNIT #0360	3003930182	BLANCO MV	11(2	3111	tity	HG1	
ROSA UNIT #041	3003907981	BLANCO MV BASIN DK /	5K	31N	05Vv	BGT	
ROSA UNIT #041B	3003927014	BLANCO MV	40	31N	(15VV	BG1	HDPE SECONDARY LINER
ROSA UNIT #044	3003925873	BI ANCO MV	35K	32N	06W	BG1	DBI WALL STEEL
ROSA UNIT #044A	3003926161	BI ANCO MV	35E	32N	00 W	SGI	SINGLE WALL STEEL
ROSA UNIT #044A	3003926161	BI ANCO MV	35E	32N	OGW	SGI	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #044B	3003926685	BLANCO MV	35C	32N	06VV	BGT	HDPF SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #045	3003923013	BLANCO MV BASIN DK /	Me	31N	05W	BG1	HDPE SECONDARY LINER HBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #(146A	3003926986	BLANCO MV	80	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #051	3003920289	BASIN DK	23C	31N	0674	BG1	OBL WALL STEEL FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #053	3003920293	BASIN DK	88	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UIJIT #055	3003920923	BASIN DK	341	31N	()5W	BG1	HDPE SECONDARY LINER
ROSA UNIT #059 [#	3003923270	BASIN DK	25N	3114	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #059 GL	3003923270	UNDES GL	25N	31N	06Vv	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #060	3004529798	BLANCO MV	41	31N	(16Vv	BG1	HDPE SECONDARY LINER
ROSA UNIT #064	3003921703	BASIN DK	29A	31N	05Vv	BGT	DBL WALL STEEL
ROSA UNIT #064	3003921703	BASIN DK BASIN DK /	29A	31N	05W	SGT	DBI WALL STEEL
ROSA UNIT #064M	3003925563	BLANCO MV	29F	31N	05W	BG1	DBL WALL STEEL FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #065	3003921702	BASIN DK	17A	31N	U5VV	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #066	3003921758	BASIN DK BASIN DK /	13L	31N	06Vv	BGI	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #066M	3003925747	BI ANCO MV	13F	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #072	3003925509	BI ANCO MV	61	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #072A	3003925795	BI ANCO MV	6Κ	31N	05W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #075	3004529895	BLANCO MV	10l	31N	06VV	BG1	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #075A	3004529854	BLANCO MV DK/UNDES	4()	31N	06VV	BGT	HDPE SECONDARY LINER
ROSA UNIT #07	3003922538	GL/BLANCO	33L	31N	05W	BG1	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER

WELLS W/FEDERAL SURF MGT	API	FM1	SEC	TWN	RNG	 PIT TYP	E CONSTRUCTION MATERIAL
		BASIN DK /					
ROSA UNIT #079	3003922539	BLANCO MV BASIN DK	22K	3111	06W	PG1	DBL WALL STEEL
ROSA UNIT #079	3003922539	BLANCO MV BLANCO MV	22K	31N	06W	SG1	DBL WALL STEEL
ROSA UNIT #079A	3003925412	ROSA PC BASIN DK /	22F	5111	0617	861	DBI WALL STEEL
ROSA UNIT #079B	3003926920	BLANCO MV	220	31N	06W	BCI	DBL WALL STEEL
ROSA UNIT #079C	3003929902	BLANCO MV BASIN DK /	31P	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #080	3003922537	BLANCO MV	вĸ	31N	05Vv	BG1	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #080A	3003926413	BLANCO MV	8f	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #085	3003922778	BASIN DK	20A	31N	05VV	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #085	3003922778	BLANCO MV	20A	31N	0517	BGI	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #085A	3003926314	BLANCO MV	200	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #085E	3003930130	BLANCO MV	20L)	3111	05W	BG1	DBI WALL STEEL
ROSA UNIT #086	3003922766	UNDES GL BLANCO MV /	12W	31N	04Vv	SGT	SINGLE WALL STEEL
ROSA UNIT #088	3004525140	ROSA PC	48	31N	06W	BGT	DBI WALL STEEL FIBERGLASS TANK w'BANDED 20 mit
ROSA UNIT #089	3003922782	BI ANCO MV	34A	32N	06VV	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w BANDED 20 mil
ROSA UNIT #089A	3003925512	BI ANCO MV	34()	32N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #089B	3003926851	PLANCO MV	341	32N	06W	BGI	DBI WALL STEEL
ROSA UNIT #089()	3003926674	BLANCO MV	34G	3211	06Vv	SGI	SINGLE WALL STEFT FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #090 COM	3004525370	BLANCO MV	33G	3211	06Vv	BGT	HOPE SECONDARY LINER
ROSA UNIT #090A COM	3004529259	BI ANCO MV	33G	32N	06W	BGI	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #091	3003922780	BLANCO MV	3511	32N	06W	BG1	HDPE SECONDARY LINER
(OSA UNIT #091A	3003925790	BI ANCO MV	36O	32N	06W	SG1	DBI WALL STEFL
ROSA UNIT #091B	3003926684	BI ANCO MV	35P	32N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #091C	3003926991	BI ANCO MV	35G	32N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
Re0# TINU A20	3003923265	BASIN DK / GL BASIN DK /	231	31N	06W	BG1	HOPE SECONDARY LINER
OSA UNIT #100B	3003929547	BI ANCO MV	210	31N	W60	BGT	DBI WALL STEEL
OSA UNIT #1000.	3003929851	BLANCO MV BLANCO MV /	21K	31N	06W	BGI	DBL WALL STEEL
OSA UNIT #100F	3003925135	ROSA PC	211	31N	06W	SG1	SINGLE WALL STEEL
OSA UNIT #1011.1	3003925577	BLANCO MV	24F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
OSA UNIT #108	3003923506	BASIN DK / GL	7G	31IN	05W	BGT	HDPE SECONDARY LINER

WELLS W/FEDERAL	API	FMT	SEC	TWN	RNG	PII 1YP	E CONSTRUCTION MATERIAL
ROSA UNIT #119	3003925145	PASIN DK	18N	31N	0£\/v	BG1	DBI WALL STELL
ROSA UNIT #125	3003925144	BLANCO MV	138	3110	()6 \ \$\	RGT	FIBERGLASS TANK W.BANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #1750	3003929843	BLANCO MV BASIN DK	13(-	31N	овVV	BGT	DEL WALL STEEL FIBERGLASS TANK w.BANDED 20 mil
ROSA UNIT #125E	3003925526	BLANCO MV	13J	31N	06VV	BGI	HDFE SECONDARY LINER
ROSA UNIT #129	3003926304	BLANCO MV	,34F	32N	06W	BG1	DBI WALL STEEL
ROSA UNIT #129A	3003926297	BLANCO MV	34K	3211	06W	HGT	DBI WALL STEEL FIBERGLASS TANK WIBANDED 20 mil
ROSA UNIT #137	3003925410	BLANCO MV	31K	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #137A	3003926129	ROSA PC	311	31N	05W	BG1	DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #137B	3003927002	BLANCO MV	31F	31N	05W	BG1	HDFE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #138	3004529147	ROSA PC BLANCO MV /	171	31N	06VV	BGT	HUPE SECONDARY LINER
ROSA UNII #136A	3004529134	ROSA PC	1711	3111	06W	BG1	DBI WALL STEFI
ROSA UNIT #138B	3004532168	BLANCO MV	1711	3111	0677	BGT	DRI WALL STEFL
ROSA UNIT #139A	3004529600	BLANCO MV	17M	31N	06\4	BG1	DPI WALL STEEL
ROSA UNIT #140	3003925435	ROSA PC	22K	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #144	3003925421	ROSA FC	2(·A	31N	06W	BG1	DBI WALL STEEL
ROSA UNIT #145C	3004533086	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #146A	3003925513	BLANCO MV	28N	31N	05W	PG1	HDPE SECONDARY LINER
ROSA UNIT #146C	3003930187	BLANCO MV	28B	31N	05VV	BG1	DBI WALL STEFL
ROSA UNIT #148	3003925493	BASIN DK	20	31N	06W	BG1	DBI WALL STEEL
ROSA UNIT #148A	3003925776	BLANCO MV	21/	31N	OGW	BG1	DBI WALL STEEL
ROSA UNIT #148B	3003926985	BLANCO MV	2P	31N	06W	BG1	FIBERGLASS TANK W/BANDED 20 mit HDDE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mit
ROSA UNIT #149	3003925501	BLANCO MV	12G	31N	06VV	BG1	HDPE SECONDARY LINER
ROSA UNIT #149A	3003925807	BLANCO MV	12F	3111	0600		DBI WALL STEEL
ROSA UNIT #149B	3003926599	BASIN DK / BLANCO MV	12F	31N	06W		FIBERGLASS TANK W/BANDED 20 mill HDPE SECONDARY LINER
ROSA UNIT #150	3004529229	BLANCO MV	32F	32N	06W	BG1	FIBERGLASS TANK WIBANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #150A	3004529592	BLANCO MV	32M	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #150B	3004530874	BASIN DK / BLANCO MV	32D	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #1500	3004532157	BI ANCO MV	32K	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #15	3004529267	BLANCO MV	33C	32N	06W	BG1	DBL WALL STEEL

WELLS W/FEDERAL SURF MGT	API	FMT	SEC	IWN	RNG	PIT TYP	E CONSTRUCTION MATERIAL
ROSA UNIT #151A	3004529631	BLANCO MV	331	32N	06Vv	BGT	DBI WALL STEEL
ROSA UNIT #151C	3004532196	BLANCO MV	NEE	32N	06\%	PG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #152	3003925494	BLANCO MV	368	32N	06W	BGT	HOPE SECONDARY LINER
ROSA UNIT #152A	3003925695	BLANCO MV	36N	3211	06Vv	BG1	DBI WALL STEEL
ROSA UNIT #152B	3003926631	BLANCO MV	36C	32N	06Vv	861	DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #152C	3003927635	BLANCO MV	361	32N	VV80	E G1	HDF'E SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #153	3003925524	BLANCO MV	17()	31N	05₩	ьст	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #153A	3003926329	BLANCO MV BASIN DK /	174	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDFD 20-mil
ROSA UNIT #153B	3003927603	BLANCO MV	171	31N	05W	BGI	HDPE SECONDARY LINER
ROSA UNIT #154	3003925893	BLANCO MV	7N	31N	05VV	BGT	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #154A	3003926274	BLANCO MV	7P	3111	05W	BGI	HDPE SECONDARY LINER HBERGLASS TANK W/BANDLD 20 mil
ROSA UNIT #156	3004529661	BLANCO MV	9,4	3114	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #156A	3004529640	BLANCO MV BASIN DK	91	31N	OoW	BGT	HOPE SECONDARY LINER
ROSA UNIT #159 COM	3003925583	BLANCO MV	190	31N	05W	BGI	DBL WALL STEFL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #159A	3003926273	BLANCO MV	19N	3114	05Vv	BG1	HDPE SECONDARY LINER LIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #15C	3003930111	BLANCO MV BLANCO MV /	29G	31N	05VV	RGT	HDPE SECONDARY LINER
ROSA UNIT #160	3003925890	ROSA PC	25O	31N	06V7	BGT	DBL WALL STEEL
ROSA UNIT #160A	3003925818	BLANCO MV BASIN DK /	25N	31N	(16Vv		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #160B	3003926962	BI ANCO MV	251	31N	06Vv		HDPE SECONDARY LINER
ROSA UNIT #160C	3003929778	BLANCO MV	25J	31N	06W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #162	3003926069	BLANCO MV	30K	31N	05W		HDPE SECONDARY LINER
ROSA UNIT #162B	3003929845	BLANCO MV	30P	31N	05W		DBL WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #163	3003926345	BLANCO MV	24G	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #163A	3003926336	BLANCO MV	240	31N	06W		HDPE SECONDARY LINER
ROSA UNIT #163B	3003929921	BLANCO MV	24B	31N	06W	SGI	DBL WALL STEEL
ROSA UNIT #163C	3003929611	BLANCO MV	24J	31N	06W	-	SINGLE WALL STEEL
ROSA (INIT #164	3003926151	BASIN DK / BLANCO MV	1J	31N	06W	BGT	FIBERGLASS TANK WIBANDE() 20 mil HDPE SECONDARY LINER
ROSA UNIT #164A	3003926080	BI ANCO MV	1J	31N	06W	BGT	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #164E	3003927242	BASIN DK / BLANCO MV	1J	31N	06W		FIBERGLASS TANK W/BANDE() 20 mil HIDPE SECONDARY LINER

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· WELLS W/FEDERAL							- many to require the observation of the control of
SURF MG1	API	FM1	SEC	IWN	RNG	PIT TYP	E CONSTRUCTION MATERIAL
100,000 10000 1000		BLANCO MV /					100 141 AL A. C.
ROSA UNIT #165	3003926070	ROSAIC	251	31N	06/4	1361	DBL WALL STEEL
ROSA UNIT #165A	00000 . (4 (6	OLANI ALIV	16.11	2411	6,1341	OOL	FIBERGLASS TANK W/BANDED ZO mill HDF-E SECONDARY LINER
KOSK GIVIT # 10:74	3003926150	BLANCO MV BASIN DK /	25B	31N	06VV	BG1	HOPE SECONDARY UNITS
ROSA UNIT #165B	3003926557	BLANCO MV	251	3111	06W	FG1	DBL WALL STEEL
1000	1003920007	BASIN DK /	201	אוו ה	Utivv	L(2)	DDE WALL CITT
ROSA UNIT #1650	3003926961	BLANCO MV	25G	31N	06W	BG1	DBI WALL STEEL
		£11 / 11 (17 / 11 f	200	CHIN	COLV	1701	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #166	3003926275	BLANCO MV	30A	31N	05W	BG1	HOPE SECONDARY LINER
	0,00020270		0071	.,,,,,	0.00	1,01	LIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #166A	3003926282	BLANCO MV	30F	31N	05W	H61	HULE SECONDARY LINER
	,			0111	.,,,,,		FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #167A	3004529886	BLANCO MV	AB	31N	06Vv	BGT	HDPE SECONDARY LINER
ROSA UNIT #169	3003926130	BLANCO MV	3J	31N	06W	BG1	DBI WALL STEFL
ROSA UNIT #169A	3003926149	BLANCO MV	31	31N	06W	BG1	DBI WALL STEEL
							FIBERGLASS TANK W/BANDFD 20-mil
ROSA UNIT #1690	3003927717	BLANCO MV	2M	3111	06/\	BGT	HDFE SECONDARY LINER
ROSA UNIT #170	3003925851	BLANCO MV	21N	31N	06W	BG1	DBI WALL STEFF
ROSA UNIT #171	3003926280	BLANCO MV	7G	3111	()FW	861	DBL WALL STEEL
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #171A	3003926389	BLANCO MV	7()	411/	05W	BG1	HDPE SECONDARY LINER
00011111311315		5					FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #1716	3003927013	BLANCO MV	645	31N	05W	BG1	HDFE SECONDARY LINER
DOO A LIBIT WATER		PALABRAS AND					FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #180	3004529898	BLANCO MV	9N	311/	OBVV	6G1	HDPE SECONDARY LINER
ROSA UNIT #180B	20046224	DL ANCOLM	(1)	23.4.1.1	0616.	ti O T	
ROSA GIVIT # 1800	3004533134	BLANCO MV	91	3114	06Vv	BGT	DBI WALL STEEL
ROSA UNIT #180C	3004533191	BLANCO MV	9E	31N	06W	BGT	DBL WALL STEFL
NOON OWN WILLOW	30(403,000	DI MICO NIV	äL	3114	UUVV	DGT	THE WALL STEEL
ROSA UNIT #181	3003926463	BLANCO MV	11K	31N	06VV	BG1	DBI WALL STEEL
	0000020400		3 111	(117 4	COVV		FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #181A	3003926312	BLANCO MV	15A	31N	06W		HDPL SECONDARY LINER
ROSA UNIT #1810 (shared				,			FIBERGLASS TANK w/BANDED 20 mil
w/169C)	3003927714	BLANCO MV	2M	31N	06W	RGT	HDPF SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #182	3003926283	BLANCO MV	18N	31N	05W	BG1	HDDE SECONDARY LINER
ROSA UNIT #182A	3003926285	BLANCO MV	18P	31N	05W	BG1	DBL WALL STEEL
ROSA UNIT #1820	3003930180	BLANCO MV	18F	31N	05W	SGT	SINGLE WALL STEEL
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #183	3003926387	BLANCO MV	19G	31N	05W		HDPE SECONDARY LINER
555 - 1447 - 1455							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #183A	3003926386	BLANCO MV	19F	31N	05W	BG1	HDPE SECONDARY LINER
2006 1 1111 1140 115		01.000000000000000000000000000000000000					
ROSA UNIT #183B	3003930087	BLANCO MV	19B	31N	05W	BGT	UBL WALL STEFL
DOOR HAND #40CD	///D4500704	BASIN DK /	405	0.41	00111	1103	TITES LIAMA I COLO
ROSA UNIT #185B	3004532734	BLANCO MV	16F	31N	06W	BGI	DBL WALL STEFL
3/10 A 1 II/AI 1 A 3/1)S	2004524404	DI ANICO MI	4.01	73.4.8.4	ricita.	003	DDI MALL STEEL
ROSA UNIT #1850	3004534484	BLANCO MV	16F	31N	06W	BG1	DBI WALL STEEL
ROSA UNIT #18	3003030400	BLANCO MV	210	2.15.1	04367	rog	DRI WALL STEEL
TOSA DIVIT H TO:	3003930186	BLANCO MIV	21G	3114	<u>05W</u>	BG1	DBL WALL STEEL

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WELLS W/FEDERAL							
SURF MG1	<u>API</u>	<u>FM1</u>	SEC	IWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #231	300 392444 1	BASINTIC	31N	3114	05Vz	561	SINGLE WALL STELL
ROSA UNIT #335A	3003930222	BASINFIC	05J	3111	05VV		SINGLE WALL SIFEL

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Fields, Vanessa

From:

Meador, Tasha

Sent:

Monday, August 16, 2010 2:11 PM

To:

Fields, Vanessa

Subject:

FW. Request for Review Pit Closure -CC003, CC007, CC008B

Tasha Meador

EH&S Coordinator Williams Exploration & Production 721 S Main Aztec, NM

Office: 505-634-4200 Direct:505-634-4241 Fax: 505-634-4205

tasha.meador@williams.com

From: Meador, Tasha

Sent: Wednesday, May 26, 2010 10:43 AM

To: 'Jones, Brad A., EMNRD'

Cc: Lane, Myke; 'Powell, Brandon, EMNRD'; Snyder, Walden

Subject: RE: Request for Review Pit Closure -CC003, CC007, CC008B

Brad:

We need to take the following below grade tanks out of service, and we would like to close/modify these existing BGTs We request your review and approval to allow closure.

WELLSITE	API	FMT	SEC	TWN	
Cox Canyon 003	3004511495	BLANCO MV	9L	32N	
Cox Canyon 007	3004511455	BLANCO MV	17G	32N	
Cox Canyon 008B	3004532080	BLANCO MV	8P	32N	

Please contact me or Myke Lane if there are any problems or you request additional information
Thanks for your consideration

Tasha Meador

EH&S Coordinator
Williams Exploration & Production
721 S Main Aztec, NM

Office: 505-634-4200 Direct:505-634-4241 Fax: 505-634-4205

tasha.meador@williams.com

District I

1625 N French Di , Hobbs, NM 88240
District II

1301 W Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	Release Notification and Corrective Action										
						OPERA	ΓOR	⊠ Init	al Report	Final Report	
Name of Co				CTION, LLC			Vanessa Fields	1000			
Address Facility Nan		PO. BOX 64 Cox Canyon		EC, NM 87410		Telephone No (505) 634-4209 Facility Type Well Site					
			# 000B								
Surface Own	ner: Fede	ral		Mineral O	wner:			Lease	No.		
				LOCA	TION	OF REI	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line	County		
P	08	32N	11W								
		Ls	atitude	36 99302N	ī	ongitude	-108 00655V	ν			
Latitude36 99302NLongitude108.00655W NATURE OF RELEASE											
Type of Relea	ase No Rel	ease Occurred		NAI	UKE	Volume of		Volume	Recovered		
Source of Rel		case occarred		······································			lour of Occurrence		Hour of Discovery		
Was Immediate Notice Given?											
By Whom?					quired	Date and F	lour				
Was a Watero	course Rea	ched?				If YES, Volume Impacting the Watercourse					
			Yes 🗵	No							
If a Watercou	If a Watercourse was Impacted, Describe Fully * N/A										
D I. C.	C D1-1	lem and Reme	J1 A -4	- T-1 *							
No action req		iem and Reme	uiai Actio	п такеп -							
Describe Area	a Affected	and Cleanup A	Action Tal	cen *							
N/A											
IVA											
[1 h	C 41+ 41	C	1			- h - + - £	1		suant to NMOCD re	.1	
									leases which may er		
public health	or the envi	ronment. The	acceptano	ce of a C-141 repo	rt by the	NMOCD m	arked as "Final R	eport" does not re	lieve the operator of	liability	
									er, surface water, hu		
		ws and/or regu		Maniec of a C-1411	cport ac	oes not renev	e the operator or i	responsibility for	compliance with any	Ottlei	
1							OIL CON	SERVATION	DIVISION		
Signature	と	rone									
		_				Approved by	District Supervise	or			
Printed Name	· Vanessa	a Fields									
Title EH&S	Coordinat	or			<i>F</i>	Approval Dat	e	Expiration	Date		
E-mail Addre	ss Vanes	sa fields@wıll	iams com			Conditions of	Approval				
Date: 11-02				e (505) 634-4209			. 1		Attached		

^{*} Attach Additional Sheets If Necessary

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BGT should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the environment.
- The integrity of the BGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure
 under these conditions will be closed within 60 days of cessation of the BGT's
 operation.
- BGTs installed prior to June 16, 2008 that do not meet the requirements under 19.15.17.11.1(6) NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

- 1. Prior to initiating any BGT Closure except in the case of an emergency, WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to closure the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.
- 2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)
- 3. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...). The well will be temporarily shutin until the rerouting is completed.
- 4. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005).
- 5. Solids and sludges will be shoveled and /or vacuumed out for disposal at Envirotech (Permit Number NM-01-0011).
- 6. WPX will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liners materials will be cleaned without soils or contaminated material for disposal as

solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D of 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426.

- 7. Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.
- 8. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Table 1: Closure Criteria for BGTs

Components	: Jesting:Wethods	Closure limits (mg/kg)
Benzene	EPA SW-846 Method 8021B or 8260B	- 0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 418.1(1)	100
Chlorides	EPA SW-846 Method 300.1(1)	250(2)

- (1) Method modified for solid waste.
- $^{(2)}$ If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure.
- 9. If the Division and/or WPX determine there is a release, WPX will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC.
- 10. Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be recontoured to match the native grade and prevent ponding.
- 11. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: If a surface owner agreement requires reseeding or other surface restoration that do not meet the revegetation requirements of 19.15.17.13.I NMAC then WPX will submit the proposed alternative with written documentation that the surface owner agrees to the alternative, for Division approval.
- 12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BGT closure on a Closure Report using Division Form C-144. The Report will include the following:

- Proof of Closure Notice (surface owner & NMOCD)
- Backfilling & Cover Installation
- Site Diagram with coordinates
- Available Inspection reports

- Confirmation Sampling Analytical Results
- Disposal Facility Name(s) and Permit Number(s)
- Application Rate & Seeding techniques
- Photo Documentation of Reclamation

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Production Pit: Fiberglass Below-Grade Tank

Although these tanks have performed well to protect the public health, welfare and environment, in accordance with Rule 19.15.17.13.A (4) NMAC, Williams will removed all BGTs constructed of fiberglass by June 16, 2013. These tanks do not meet the construction/design standards specified in 19.15.17.11 (1-4). The following plans describes the general design and construction (D&C) and Operations and Maintenance (O&M)of these production pits used on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico.

Design and Construction Plan

The pit is located as close as possible to the well and associated production/process equipment to minimize surface disturbance. The excavation bottom and sidewalls were compacted prior to installation of the pit. The BGT consisted of single-wall fiberglass tank following appropriate API and industry codes, placed in a 20-mil High-Strength Polyethylene resin (Permeability Rating – 0.041 USPerms), and the liner banded to the tanks. A 2" Sch-40 PVC riser was placed between the tank and liner as a leak-detection inspection port. See the attached Schematic and liner spec sheet. The pit is protected from runon by the construction of a compacted earthen berm. Fencing is constructed to protect livestock/wildlife as specified by the federal Surface Management Agency or, if not federal land/minerals requirements. WPX posts a well sign in accordance with the federal Surface Management Agency and rule 19.15.3.103.

Operations and Maintenance Plan

- 1. WPX only allows produced liquids meeting the RCRA exemption for O&G wastes to be stored in the SGT. WPX will not discharge or store any hazardous waste as defined under RCRA 40CFR 261 and 19.15.1.7.W(3) NMAC in any temporary pit. Produced water is disposed by evaporation or transport any of the following NMOCD approved facilities depending on the well location: Basin Disposal, Inc in Bloomfield, New Mexico (Permit # NM-01-005), Williams Rosa SWD#1 (Permit # SWD-916), Williams Rosa #94 (Permit # SWD-758), Burlington Resources Jillson SWD#1 (Permit #R10168A), or other NMOCD approved water disposal facilities. WPX maintains sufficient freeboard for to prevent overtopping. Discharges to the pit will be shutoff if the liquid level does not provided sufficient free-board and liquid removal can not be scheduled in a timely manner. Any oil or hydrocarbon collecting on the pit is removed. Saleable condensate is returned to the sales tank. Slop oil from compression is recycled with Safety Kleen, Farmington, NM or Hydropure, Aztec, NM (No Permit Required).
- 2. If the tank integrity is compromised:
 - a. All discharges will be shut off to the pit.
 - b. All liquids will be removed as soon as possible but no more that within 24 hours of discovery
 - c. WPX will notify and report to NMOCD as follows:
 - i. If the release is less than 25 bbls, the Aztec District Office by phone or email within 48-hours of discovery and repair.
 - ii. If the release is suspected to be greater than 25 bbls, the Aztec District Office and the Environmental Bureau Chief by phone for immediate verbal notification pursuant to 19.15.3.116.B (1)(d).
 - d. Written Spill/Release reports will be submitted on Form C-141 per 19.15.3.116.C NMAC within 15 days to the Aztec District Office.
- 3. Berms around the perimeter of the pit, shall be maintained as protection from run-on.
- 4. WPX will inspect the BGT pit monthly. Electronic copies of the inspections will be kept at the WPX San Juan Basin office for a minimum of five years following completion. Copies of the inspections will be available to NMOCD upon request.

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Production Pit: Below-Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard procedure for all out-of-service BGTs used to store produced liquids during production operations at gas wells operated by WPX.

For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized. All closure activities will include proper documentation and will be submitted to OCD within 60 days of the pit closure on a Closure Report using Division Form C-144. The Report will include the following:

- Plot Plan (Pit Diagram)
- Available Inspection reports

- Sampling Results
- Waste disposal documentation

General Plan Requirements:

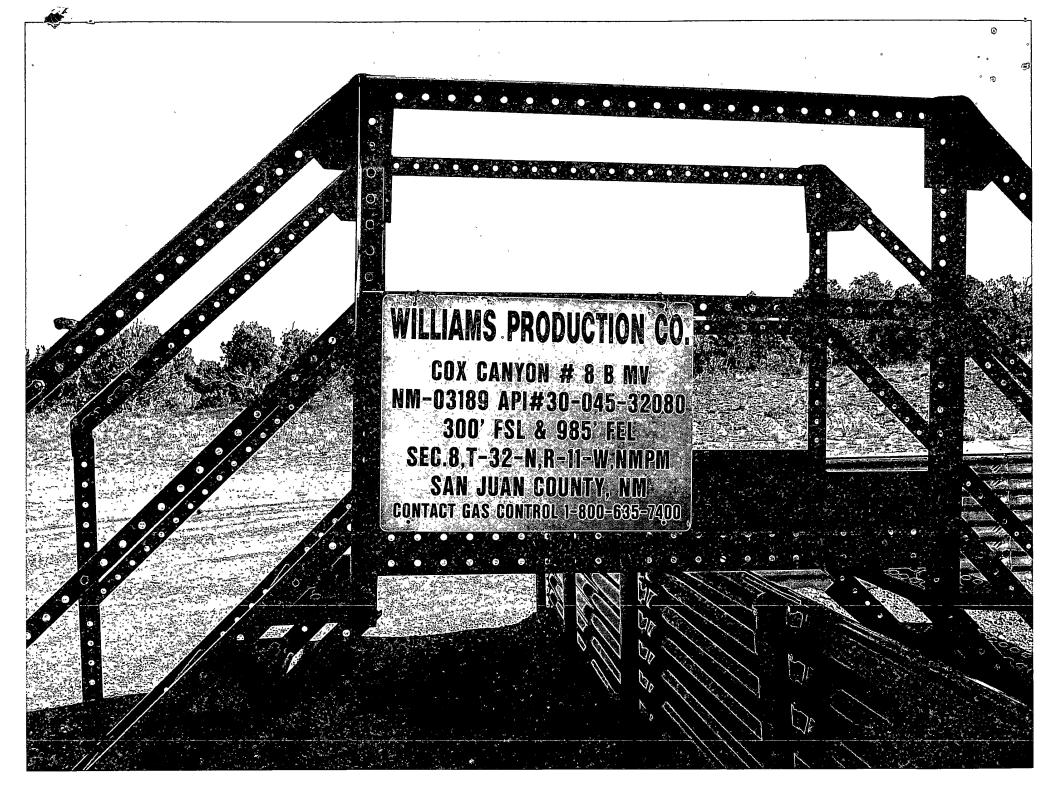
- 1. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank ...). The well will be temporarily shut in until the rerouting is completed.
- 2. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed of by injection at one of the Williams Production Rosa Unit Salt Water Disposal wells: Rosa SWD #1 (API: 30-039-27055) I-23-31N-06W Permit SWD-916 or Rosa Unit #94 (API: 30-039-23035) K-16-31N-05W, Permit SWD-758.
- 3. Notice of Closure will be given to the landowner or SMA, and the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)
- 4. The BGT and all associated materials will be removed, and recycled, reused, or disposed, of in a Division-approved facility. All materials that can not be recycled or reused will be treated a solid waste and will be disposed of at a licensed disposal facility (probably San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426).
- 5. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(B)(1)(b) NMAC. In the event that the criteria are not met (See Table 1), a release will be reported following Rule 116 and impacted soils will be excavated and hauled to Envirotech Landfarm near Bloomfield, NM (NMOCD Permit NM-01-0011). Approval to haul will be requested of the Aztec District office prior to initiation.

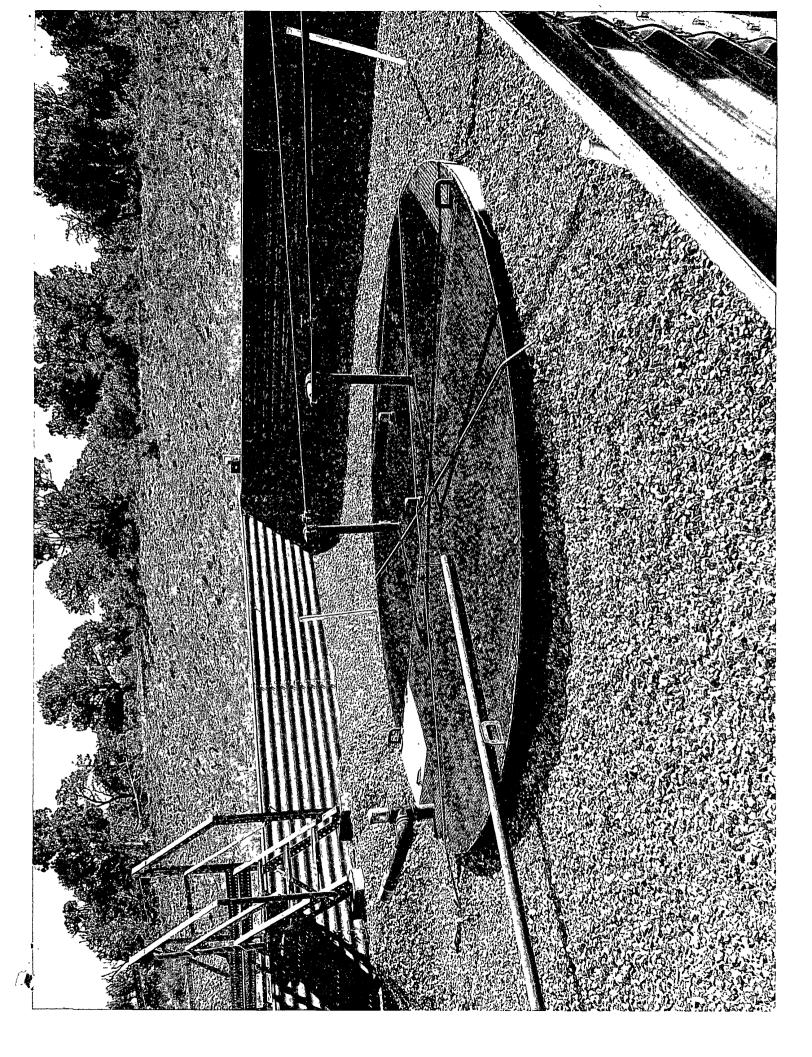
Table 1: Closure Criteria for BGTs

Components	Alesting Weshoods	Glosvie Aimits (mg/kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 8015 M(Full Range)*	100
	or Method 418.1	
Chlorides	EPA SW-846 Method 300.1	250

^{*} Preferred method

- 6. Upon completion of the tank removal and any necessary soil remediation, the excavation will be backfilled with non-waste earthen material compacted to native and covered with a minimum of one foot of top soil. The surface will be re-contoured to match the native grade.
- 7. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) or Land owner as part of a surface use agreement or APD are Division-appröved methods unless notified by the Division of their unacceptability.
- 8. For those portions of the former pit area required for production activities, re-seeding will be done at well abandonment, and following the procedure noted above.





						Liner	Leak detection		Pit	
Date	WellName	Run	Formation	Construction	SGT. BGT, Above	Plastic liner, Double Wall Steel, Bottom Plastic Liner	Y/N	level	level	Comments / Repairs needed
Aug-08	COX CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT			0	51	
Sep-08	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT		Yes	0	48	
Oct-08	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	0	29	
Nov-08	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	0	29	
12/31/2008	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		20	
1/28/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		45"	
3/31/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		37"	
4/27/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		56"	
5/27/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		33"	
6/29/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		4"	
7/31/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		33"	
8/31/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES		16"	

9/30/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	33"
10/30/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	25"
11/30/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	26"
12/31/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	39"
1/1/2009	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	
2/2/2010	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	35"
3/31/2010	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	, NO	YES	20"
4/1/2010	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	42
5/1/2010	CANYON UNIT #008B	04-42	Mesa Verde	FIBERGLASS	BGT	NO	YES	42"

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams	Project #:	04108-0136
Sample ID:	BGT	Date Reported:	08-31-10
Laboratory Number:	55704	Date Sampled:	08-27-10
Chain of Custody No:	9568	Date Received:	08-27-10
Sample Matrix:	Soil	Date Extracted:	08-30-10
Preservative:		Date Analyzed:	08-31-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1.2	0.1
Total Petroleum Hydrocarbons	1.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cox Canyon #008B

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	08-31-10 QA/0	QC O	Date Reported:		08-31-10
Laboratory Number:	55689		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-31-10
Condition:	N/A		Analysis Reques	ted:	TPH
	- ALI-Cal Date	l-Cal RF:	C-Cal RF	% Difference	Accept: Range
Gasoline Range C5 - C10	08-31-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	08-31-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L = mg/Kg)		Concentration		Detection Lim	K
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ИD		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Dúplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	1.2	1.2	0.0%	0 - 30%	
Diesel Range C10 - C28	2.8	3.0	7.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample \$	Spike Added	Spike Result	4% Recovery	- Accepti Range
Gasoline Range C5 - C10	1.2	250	255	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55689, 55701-55705, 55715-55718

rst Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	04108-0136
Sample ID:	BGT	Date Reported:	08-31-10
Laboratory Number:	55704	Date Sampled:	08-27 - 10
Chain of Custody:	9568	Date Received:	08-27-10
Sample Matrix:	Soil	Date Analyzed:	08-31-10
Preservative:		Date Extracted:	08-30-10
Condition:	Not Intact-Not Headspace Free	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
n	ND.		
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	1.3	0.9	
Total BTEX	1.3		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.1 %
	1,4-difluorobenzene	99.2 %
	Bromochlorobenzene	98.2 %

References.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Cox Canyon #008B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A	
Sample ID:	0831BBLK QA/Q	0	Date Reported:		08-31-10	
Laboratory Number:	55689		Date Sampled:		N/A	
Sample Matrix	Soll		Date Received:		N/A	
Preservative:	N/A		Date Analyzed ¹		08-31-10	
Condition:	N/A		Analysis:		BTEX	
Galibration and Detection Limits (ug/L)	Calire:	©:©āl¦RFi Accept⊪Ra	ηge 0:≥15%	Blank Conc		
Benzene	7.4643E+005	7.4793E+005	0.2%	ND	0.1	
Toluene	8.2496E+005	8.2661E+005	0.2%	ND	0.1	
Ethylbenzene	7.4852E+005	7.5002E+005	0.2%	ND	0.1	
p,m-Xylene	1.8052E+006	1 8089E+006	0.2%	ND	0.1	
o-Xylene	6.7051E+005	6 7185E+005	0.2%	ND	0.1	

Benzene ND ND 0.0% 0 - 30% 0.9 Toluene ND ND 0.0% 0 - 30% 1.0 Ethylbenzene 3.4 3.0 11.8% 0 - 30% 1.0 p,m-Xylene 45.9 47.0 2.4% 0 - 30% 1.2 o-Xylene 13.3 13.3 0.0% 0 - 30% 0.9					
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	3.4	3.0	11.8%	0 - 30%	1.0
p,m-Xylene	45.9	47.0	2.4%	0 - 30%	1.2
o-Xylene	13.3	13.3	0.0%	0 - 30%	0.9

Splke Conc (ug/Kg)	Sample Amo	untiSpiked / Spil	ked Sample	Recovery	Accept Range
Benzene	ND	50.0	50.2	100%	39 - 150
Toluene	ND	50.0	50.6	101%	46 - 148
Ethylbenzene	3.4	50.0	50.3	100%	32 - 160
p,m-Xylene	45.9	100	104	99.0%	46 - 148
o-Xylene	13.3	50.0	51.5	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 55689, 55701-55705, 55715-55718

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Williams	Project #:	04108-0136
Sample ID:	BGT	Date Reported:	08-30-10
Laboratory Number:	55704	Date Sampled:	08 - 27-10
Chain of Custody No:	9568	Date Received:	08-27-10
Sample Matrix:	Soil	Date Extracted:	08-30-10
Preservative:		Date Analyzed:	08-30-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Para	neter (mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

30.5

17.1

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Cox Canyon #008B

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: QA/QC QA/QC

Project #: Date Reported: N/A

Laboratory Number:

08-30-TPH.QA/QC 55703

08-30-10

Sample Matrix

Freon-113

Date Sampled: Date Analyzed: N/A 08-30-10

TPH

Preservative:

N/A N/A Date Extracted: Analysis Needed: 08-30-10

Calibration

Condition:

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

07-29-10

08-30-10

1,860

1,770

4.8%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

Duplicate Conc. (mg/Kg)

TPH

Sample 30.5

Duplicate 29.0

% Difference 4.9%

Accept. Range +/- 30%

Spike Conc. (mg/Kg) TPH

Sample : 30.5

2,000

2,010

Spike Added Spike Result % Recovery 99.0%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 55674, 55676, 55688, 55701-55705



Chloride

i			
Client:	Williams	Project #:	04108-0136
Sample ID:	BGT	Date Reported:	08-30-10
Lab ID#:	55704	Date Sampled:	08-27-10
Sample Matrix:	Soil	Date Received:	08-27-10
Preservative:		Date Analyzed:	08-30-10
Condition:	Intact	Chain of Custody:	9568

Parameter Concentration (mg/Kg)

Total Chloride

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

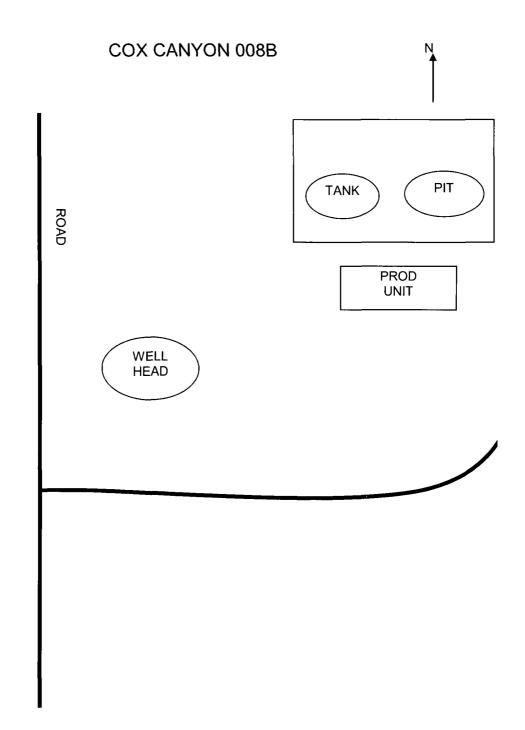
Cox Canyon #008B

Analyst

CHAIN OF CUSTODY RECORD

09568

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Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Report

Well: (Cox

(Cox Canyon #008B)

API No: <u>30-04532080</u>

Location: P-S08-T32N-R11W, NMPM

In accordance with Rule 19.15.17.13 NMAC, the following report describes the general closure of the referenced below-grade tanks (BGT) on Williams Production Co, LLC (WPX) location in the San Juan Basin of New Mexico. The closure follows this WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to the standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BGT should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the environment.
- The integrity of the BGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A) (5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure
 under these conditions will be initiated within 60 days of cessation of the BGT's
 operation.
- BGTs installed prior to June 16, 2008 that do not meet the requirements under 19.15.17.11.1(6) NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

1. Prior to initiating any BGT Closure except in the case of an emergency, WPX will review County Tax Records for the current landowner of record. The landowner of record will be notified of the intent to closure the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the landowner of record will be notified as soon as practical.

<u>Williams notified the SMA of its intent to clean close the BGT via Certified Mail on March 10, 2009 see attached. No return receipt required per BLM:FFO/NMOCD MOU dated 5/4/09.</u>

- 2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)

<u>Aztec District office was notified of Williams E&P intent to close on (05/26/2010). Email</u> attached.

3 All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...). The well will be temporarily shut-in until the rerouting is completed.

Williams closed the BGT used by the Cox Canyon #5086eparator and piped all liquids to the Produced Water Storage Tank.

- 4. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005).
 Produced water in the BGT prior to closures was removed by vacuum truck and hauled
- to the Rosa Unit disposal wells listed.5. Solids and sludges will be shoveled and /or vacuumed out for disposal at Envirotech (Permit Number NM-01-0011).

No solids or sludge required removal prior to excavation and removal of the tank.

6. Williams will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liners materials will be cleaned without soils or contaminated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D or 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426.

The fiberglass tank and plastic liner was disposed of at the San Juan Regional Landfill.

- 7. Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.

 The fiberglass tank and plastic liner were removed offsite. All other piping and equipment remains in use. See attached photo.
- 8. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Ta	ble	1:	Closure	Criteria	for	BGTs	

Components	Testing Methods	Closure Limits ((mg/Kg)	Sample Results (mg/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2	ND
BTEX	EPA SW-846 Method 8021B or 8260B	50	ND
TPH	EPA SW-846 Method 418.1(1)	100	33.2
Chlorides	EPA SW-846 Method 300.1(1)	250 ⁽²⁾	5

⁽¹⁾ Method modified for solid waste

- $^{(2)}$ If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure.
- 9. If the Division and/or Williams determine there is a release, Williams will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC.

No release detected.

10. Upon completion of the tank removal, and any necessary soil remediation, the excavation will be backfilled with non-waste earthen material compacted to native and covered with a minimum of one foot of top soil or background thickness. The surface will be recontoured to match the native grade.

<u>Pit area backfilled with clean earthen material following sample results. No contaminated soil taken off site.</u> Backfill compacted to avoid settling and pit area remains in use for production operations.

11. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) APD are Division-approved methods unless notified by the Division of their unacceptability. If a landowner agreement requires reseeding or other surface restoration that does not meet the revegetation requirements of 19.15.17.13., I then WPX will submit the proposed alternative with written documentation that the landowner agrees to the alternative, for Division approval.

<u>Pit area along with unused portions of well pad interim reclaimed and following P&A entire location to be reclaimed and recontoured in accordance with Surface Management Agency requirements in APD-COAs and per BLM:FFO/NMOCD MOU dated 5/4/09.</u>

12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.
See above notes

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BGT closure on a Closure Report using Division Form C-144. The Report will include the following:

- Proof of Closure Notice (surface owner & NMOCD)
- Backfilling & Cover Installation
- Site Diagram with coordinates
- Available Inspection reports

- Confirmation Sampling Analytical Results
- Disposal Facility Name(s) and Permit Number(s)
- Re-vegetation Application Rate & Seeding techniques
- Photo Documentation of Reclamation