

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

2008 NOV 19 PM 1 59

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

Type of action: ☒ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Existing BGT ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☒ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator XTO Energy, Inc OGRID # 5380
Address #382 County Road 3100, Aztec, NM 87410
Facility or well name Pipkin EH #4R
API Number 3004530873 OCD Permit Number: _____
U/L or Qtr/Qtr A Section 01 Township 27N Range 11W County San Juan
Center of Proposed Design Latitude 36 60917 Longitude 107 94917 NAD: ☐ 1927 ☒ 1983
Surface Owner ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2. ☐ **Pit:** Subsection F or G of 19.15 17 11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume. _____ bbl Dimensions. L _____ x W _____ x D _____

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☐ **Closed-loop System:** Subsection H of 19.15.17 11 NMAC

Type of Operation ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)

☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____

☐ Lined ☐ Unlined Liner type Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____

Liner Seams ☐ Welded ☐ Factory ☐ Other _____

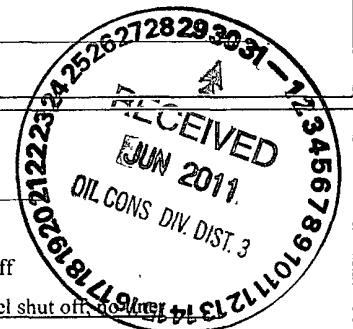
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4. ☒ **Below-grade tank:** Subsection I of 19.15 17 11 NMAC
Volume. 120 bbl Type of fluid Produced Water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other Visible sidewalls, vaulted, automatic high-level shut off, no liner
Liner type: Thickness mil ☐ HDPE ☐ PVC ☐ Other

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☐ **Alternative Method:**

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.



6. **Fencing:** Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☒ Alternate Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

7. **Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

☐ Screen ☐ Netting ☒ Other Expanded metal or solid vaulted top

☐ Monthly inspections (If netting or screening is not physically feasible)

8. **Signs:** Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.3.103 NMAC

9. **Administrative Approvals and Exceptions:**
 Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance
Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10. **Siting Criteria (regarding permitting):** 19.15.17.10 NMAC
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (<i>Applies to temporary, emergency, or cavitation pits and below-grade tanks</i>) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (<i>Applies to permanent pits</i>) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

11. **Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12. **Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13. **Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan
☐ Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan
☐ Erosion Control Plan
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14. **Proposed Closure:** 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Closed-loop System
☐ Alternative

Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15. **Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19 15 17 13 D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name _____ Disposal Facility Permit Number. _____
 Disposal Facility Name _____ Disposal Facility Permit Number _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

17. **Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

18. **On-Site Closure Plan Checklist:** (19.15 17 13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15 17 13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

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Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print) Kim Champlin Title Environmental Representative
 Signature: Kim Champlin Date: 11/14/2008
 e-mail address: kim_champlin@xtoenergy.com Telephone: (505) 333-3100

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OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan Kelly Approval Date: 8/16/2011
2/22/11
 Title: Environmental Engineer Compliance Officer OCD Permit Number: _____

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Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: March 21, 2011

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Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

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Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name _____ Disposal Facility Permit Number _____

Disposal Facility Name _____ Disposal Facility Permit Number _____

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

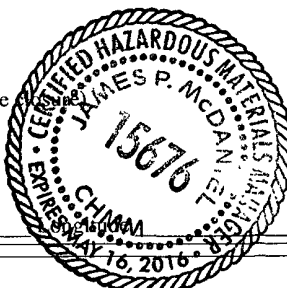
Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

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Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)
 On-site Closure Location Latitude _____



NAD: ☐ 1927 ☐ 1983

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Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print) James McDaniel, CHMM #15676 Title EH&S Supervisor
 Signature: James McDaniel Date: 6/28/2011
 e-mail address: James-McDaniel@xtoenergy.com Telephone: 505-333-3701

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc	Contact: James McDaniel
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3701
Facility Name: E H Pipkin #4R (30-045-30873)	Facility Type Gas Well (Pictured Cliffs)

Surface Owner: Federal	Mineral Owner:	Lease No.:
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LOCATION OF RELEASE

Unit Letter A	Section 1	Township 27N	Range 11W	Feet from the 840	North/South Line FNL	Feet from the 850	East/West Line FEL	County San Juan
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Latitude: 36.60917 Longitude: -107.94917

NATURE OF RELEASE

Type of Release: None	Volume of Release: NA	Volume Recovered: NA
Source of Release: NA	Date and Hour of Occurrence: NA	Date and Hour of Discovery: NA
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken *

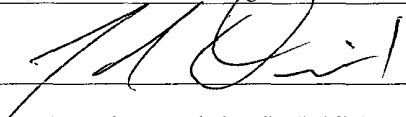
The below grade tank was taken out of service at the E H Pipkin #4R well site due to the plugging and abandoning of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for TPH, benzene, total BTEX and the total chlorides, confirming that a release has not occurred at this location.

Describe Area Affected and Cleanup Action Taken *

No release has been confirmed for this location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature 	Approved by District Supervisor.		
Printed Name: James McDaniel, CHMM #15676			
Title: EH&S Supervisor	Approval Date:	Expiration Date	
E-mail Address: James.McDaniel@xtoenergy.com	Conditions of Approval		Attached <input type="checkbox"/>
Date: 6/28/2011	Phone: 505-333-3701		

* Attach Additional Sheet



XTO Energy Inc. San Juan Basin Below Grade Tank Closure Report

Lease Name: E H Pipkin #4R

API No.: 30-045-30873

Description: Unit A, Section 1, Township 27N, Range 11W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan

General Plan

1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
Closure Date is March 21, 2011
2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
Closure Date is March 21, 2011
3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
Required C-144 Form is attached to this document.
4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
 - Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
 - Soil contaminated by exempt petroleum hydrocarbons
 - Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes
 - Basin Disposal Permit No. NM01-005
 - Produced water**All liquids and sludge were removed from the tank prior to closure activities.**
5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
XTO has removed the below grade tank, and will dispose of it at a division approved facility, or recycle, reclaim or reuse it in a manner that is approved by the division.

6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.

All equipment has been removed due to the plugging and abandoning of the E H Pipkin #4R well site.

7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg, the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	BDL mg/kg
BTEX	EPA SW-846 8021B or 8260B	50	BDL mg/kg
TPH	EPA SW-846 418.1	100	ND mg/kg
Chlorides	EPA 300 1	250 or background	48 mg/kg

8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.

No release has been confirmed at this location

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.

The pit cellar was backfilled using compacted, non-waste containing earthen material, with a division prescribed soil cover.

10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.

The notification will include the following:

- i. Operator's name
- ii. Well Name and API Number
- iii. Location by Unit Letter, Section, Township, and Range

Notification was provided to Mr. Brandon Powell with the Aztec office of the OCD via email on March 15, 2011; see attached email printout.

The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested.

The surface owner was notified on March 15, 2011; see attached letter and return receipt.

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
The location has been recontoured to match the above specifications.
12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
The site has been backfilled to match these specifications.
13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
The location has been reclaimed pursuant to the BLM MOU.
14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following.
- i. Proof of closure notice to division and surface owner; **attached**
 - ii. Details on capping and covering, where applicable; **per OCD Specifications**
 - iii. Inspection reports; **attached**
 - iv. Confirmation sampling analytical results; **attached**
 - v. Disposal facility name(s) and permit number(s); **see above**
 - vi. Soil backfilling and cover installation; **per OCD Specifications**
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable); **Per BLM MOU**
 - viii. Photo documentation of the site reclamation. **attached**
15. This closure report is being submitted after the 60 day deadline required by the 'Pit Rule' due to a unforeseen delay on final reclamation of this well site. This delay was due to the pipeline riser not being removed by the gathering company in a timely fashion.



COVER LETTER

Tuesday, February 22, 2011

James McDaniel
XTO Energy
382 County Road 3100
Aztec, NM 87410

TEL: (505) 787-0519

FAX (505) 333-3280

RE: BGT Closure Composite

Order No.: 1102620

Dear James McDaniel:

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 2/21/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682
ORELAP Lab # NM100001
Texas Lab# T104704424-08-TX



4901 Hawkins NE ■ Suite D ■ Albuquerque, NM 87109
505.345.3975 ■ Fax 505.345.4107
www.hallenvironmental.com

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Feb-11

CLIENT: XTO Energy
Lab Order: 1102620
Project: BGT Closure Composite
Lab ID: 1102620-01

Client Sample ID: BGT Closure Comp
Collection Date: 2/17/2011 1:57:00 PM
Date Received: 2/21/2011
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 418.1: TPH						Analyst: JB
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	2/22/2011

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: XTO Energy

Project: BGT Closure Composite

Work Order: 1102620

Analyte	Result	Units	PQL	SPK Val	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	---------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 418.1: TPH

Sample ID: MB-25699

MBLK

Batch ID: 25699 Analysis Date: 2/22/2011

Petroleum Hydrocarbons, TR

ND

mg/Kg

20

Sample ID: LCS-25699

LCS

Batch ID: 25699 Analysis Date: 2/22/2011

Petroleum Hydrocarbons, TR

98.08

mg/Kg

20

100

0

98.1

81.4

118

Sample ID: LCSD-25699

LCSD

Batch ID: 25699 Analysis Date: 2/22/2011

Petroleum Hydrocarbons, TR

99.50

mg/Kg

20

100

0

99.5

81.4

118

1.44

8.58

Qualifiers:

E Estimated value

H Holding times for preparation or analysis exceeded

J Analyte detected below quantitation limits

NC Non-Chlorinated

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name XTO ENERGY

Date Received

2/21/2011

Work Order Number 1102620

Received by: DAM

Checklist completed by:

Signature

Sample ID labels checked by

Initials

2/21/11
Date

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☒

Yes ☐

No ☐

Number of preserved
bottles checked for
pH

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

<2 >12 unless noted
below

Container/Temp Blank temperature?

2.3°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS.

Client contacted

Date contacted

Person contacted

Contacted by

Regarding

Comments

Corrective Action

Chain-of-Custody Record		Turn-Around Time:
Client: XTO	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush	
Mailing Address: 382 ROAD 3100	Project Name: BGT CLOSURE COMPOSITE	
Phone #: 505-787-0519	Project #: E.H. PIRKIN 4R	
email or Fax#: james.mcdaniel@xtoenergy.com	Project Manager: JAMES MCDANIEL	
QA/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)	Sampler: BRAD GRIFFITH	
Accreditation <input type="checkbox"/> NELAP <input type="checkbox"/> Other _____	On-site YES NO	
<input type="checkbox"/> EDD (Type)	Sample Temperature:	

☒ Standard ☐ Rush

BGT Closure Composite

E.H. PIRKIN 42

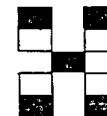
JAMES McDANIEL

Sampler: BRAO GRIFF 154

Sample Temperature

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
2/18/11	1310	Bl Goff	Christine Wooten	2/18/11	1310
Date:	Time:	Relinquished by:	Received by:	Date	Time
2/18/11	1410	Christine Wooten	David	2/21/11	9:00



www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks.	



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James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Friday February 25, 2011

Report Number: L502728

Samples Received: 02/19/11

Client Project:

Description: BGT Closure Composite

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences

Note The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP

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Where applicable, sampling conducted by ESC is performed per guidance provided
in laboratory standard operating procedures 060302, 060303, and 060304



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REPORT OF ANALYSIS

February 25, 2011

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received February 19, 2011
Description BGT Closure Composite
Sample ID BGT CLOSURE COMP 1FT
Collected By James McDaniel
Collection Date 02/17/11 13 57

ESC Sample # L502728-01

Site ID EH PIPKIN 4R

Project #

Parameter	Dry Result	Det Limit	Units	Method	Date	Dil
Chloride	48	10	mg/kg	9056	02/22/11	1
Total Solids	94		%	2540G	02/25/11	1
Benzene	BDL	0 0026	mg/kg	8021/8015	02/22/11	5
Toluene	BDL	0 026	mg/kg	8021/8015	02/22/11	5
Ethylbenzene	BDL	0 0026	mg/kg	8021/8015	02/22/11	5
Total Xylene	BDL	0 0079	mg/kg	8021/8015	02/22/11	5
TPH (GC/FID) Low Fraction	BDL	0 53	mg/kg	GRO	02/22/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	102		% Rec	8021/8015	02/22/11	5
a,a,a-Trifluorotoluene (PID)	104		% Rec	8021/8015	02/22/11	5
TPH (GC/FID) High Fraction	BDL	4 2	mg/kg	3546/DRO	02/23/11	1
Surrogate recovery(%)						
o-Terphenyl	94 5		% Rec	3546/DRO	02/23/11	1

Results listed are dry weight basis

BDL - Below Detection Limit

Det Limit - Practical Quantitation Limit (PQL)

Note

This report shall not be reproduced, except in full, without the written approval from ESC

The reported analytical results relate only to the sample submitted

Reported 02/25/11 11 35 Printed 02/25/11 11 35

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L502728-01	WG522779	SAMP	TPH (GC/FID) High Fraction	R1586051	B3

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
B3	(ESC) - The indicated compound was found in the associated method blank, but all reported samples were non-detect

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected) "

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound. Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
02/25/11 at 11 35 42

TSR Signing Reports 288
R5 - Desired TAT

Sample L502728-01 Account XTORNM Received 02/19/11 09 30 Due Date 02/25/11 00 00 RPT Date 02/25/11 11 35



YOUR LAB OF CHOICE

XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

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February 25, 2011

Analyte	Result	Laboratory Blank Units % Rec	Limit	Batch	Date Analyzed
Benzene	< 0005	mg/kg		WG522693	02/22/11 15 34
Ethylbenzene	< 0005	mg/kg		WG522693	02/22/11 15 34
Toluene	< 005	mg/kg		WG522693	02/22/11 15 34
TPH (GC/FID) Low Fraction	< 1	mg/kg		WG522693	02/22/11 15 34
Total Xylene	< 0015	mg/kg		WG522693	02/22/11 15 34
a,a,a-Trifluorotoluene(FID)		% Rec 94 52	59-128	WG522693	02/22/11 15 34
a,a,a-Trifluorotoluene(PID)		% Rec 95 13	54-144	WG522693	02/22/11 15 34
Chloride	< 10	mg/kg		WG522681	02/22/11 11 32
TPH (GC/FID) High Fraction	< 4	ppm		WG522779	02/22/11 21 51
o-Terphenyl		% Rec 113 8	50-150	WG522779	02/22/11 21 51
Total Solids	< 1	%		WG523015	02/25/11 10 42

Analyte	Units	Result	Duplicate Duplicate	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	210	240	14 3	20	L502196-01	WG522681
Chloride	mg/kg	41 0	45 0	8 57	20	L502728-01	WG522681
Total Solids	%	88 0	90 7	3 50	5	L502927-01	WG523015

Analyte	Units	Laboratory Control Sample Known Val Result	% Rec	Limit	Batch
Benzene	mg/kg	05	0 0482	96 5	76-113
Ethylbenzene	mg/kg	05	0 0487	97 5	78-115
Toluene	mg/kg	05	0 0499	99 8	76-114
Total Xylene	mg/kg	15	0 149	99 0	81-118
a,a,a-Trifluorotoluene(FID)			92 60	59-128	WG522693
a,a,a-Trifluorotoluene(PID)			96 48	54-144	WG522693
TPH (GC/FID) Low Fraction	mg/kg	5 5	5 18	94 3	67-135
a,a,a-Trifluorotoluene(FID)			105 1	59-128	WG522693
a,a,a-Trifluorotoluene(PID)			107 1	54-144	WG522693
Chloride	mg/kg	200	200	100	85-115
TPH (GC/FID) High Fraction	ppm	60	59 9	99 8	50-150
o-Terphenyl				110 0	50-150
Total Solids	%	50	50 0	99 9	85-155

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
Benzene	mg/kg	0 0451	0 0482	90 0	76-113	6 80	20	WG522693
Ethylbenzene	mg/kg	0 0457	0 0487	91 0	78-115	6 31	20	WG522693
Toluene	mg/kg	0 0464	0 0499	93 0	76-114	7 19	20	WG522693
Total Xylene	mg/kg	0 139	0 149	93 0	81-118	6 37	20	WG522693
a,a,a-Trifluorotoluene(FID)				97 42	59-128			WG522693
a,a,a-Trifluorotoluene(PID)				103 4	54-144			WG522693

* Performance of this Analyte is outside of established criteria
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers'



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Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
TPH (GC/FID) Low Fraction	mg/kg	5 21	5 18	95 0	67-135	0 580	20	WG522693
a,a,a-Trifluorotoluene (FID)				106 3	59-128			WG522693
a,a,a-Trifluorotoluene (PID)				108 0	54-144			WG522693
Chloride	mg/kg	210	200	105	85-115	4 88	20	WG522681
TPH (GC/FID) High Fraction	ppm	59 9	59 9	100	50-150	0 0374	25	WG522779
o-Terphenyl				106 9	50-150			WG522779

Analyte	Units	MS Res	Matrix Spike Duplicate			Limit	Ref Samp	Batch
			Ref Res	TV	% Rec			
Benzene	mg/kg	0 310	0 0590	05	100	32-137	L502744-01	WG522693
Ethylbenzene	mg/kg	0 282	0 0540	05	91 3	10-150	L502744-01	WG522693
Toluene	mg/kg	0 558	0 350	05	83 4	20-142	L502744-01	WG522693
Total Xylene	mg/kg	1 30	0 700	15	80 3	16-141	L502744-01	WG522693
a,a,a-Trifluorotoluene (FID)					79 78	59-128		WG522693
a,a,a-Trifluorotoluene (PID)					88 60	54-144		WG522693
TPH (GC/FID) Low Fraction	mg/kg	29 9	15 0	5 5	54 0*	55-109	L502744-01	WG522693
a,a,a-Trifluorotoluene (FID)					104 0	59-128		WG522693
a,a,a-Trifluorotoluene (PID)					112 2	54-144		WG522693
TPH (GC/FID) High Fraction	ppm	51 3	0	60	85 6	50-150	L502476-01	WG522779
o-Terphenyl					82 60	50-150		WG522779

Analyte	Units	MSD	Matrix Spike Duplicate			Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec						
Benzene	mg/kg	0 295	0 310	94 2		32-137	5 09	39	L502744-01	WG522693
Ethylbenzene	mg/kg	0 281	0 282	90 9		10-150	0 330	44	L502744-01	WG522693
Toluene	mg/kg	0 499	0 558	59 6		20-142	11 2	42	L502744-01	WG522693
Total Xylene	mg/kg	1 28	1 30	77 4		16-141	1 71	46	L502744-01	WG522693
a,a,a-Trifluorotoluene (FID)				95 06		59-128				WG522693
a,a,a-Trifluorotoluene (PID)				99 71		54-144				WG522693
TPH (GC/FID) Low Fraction	mg/kg	35 8	29 9	75 6		55-109	18 1	20	L502744-01	WG522693
a,a,a-Trifluorotoluene (FID)				106 3		59-128				WG522693
a,a,a-Trifluorotoluene (PID)				115 5		54-144				WG522693
TPH (GC/FID) High Fraction	ppm	52 8	51 3	88 0		50-150	2 85	25	L502476-01	WG522779
o-Terphenyl				89 78		50-150				WG522779

Batch number /Run number / Sample number cross reference

WG522693 R1584629 L502728-01
WG522681 R1585612 L502728-01
WG522779 R1586051 L502728-01
WG523015 R1588431 L502728-01

* * Calculations are performed prior to rounding of reported values
* Performance of this Analyte is outside of established criteria
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers'



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XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

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February 25, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

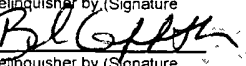

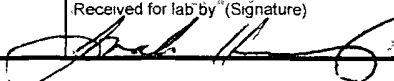
Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address XTO Energy, Inc. 382 County Road 3100 Aztec, NM 87410				Alternate Billing XTORN031810S Report to James McDaniel E-mail to James_McDaniel@xtoenergy.com				Analysis/Container/Preservative								Chain of Custody Page ___ of ___	
																C083	
																Prepared by  ENVIRONMENTAL Science corp 12065 Lebanon Road Mt Juliet TN 37122	
																Phone (615)758-5858 Phone (800) 767-5859 FAX (615)758-5859	
Project Description: BGT CLOSURE COMPOSITE						City/State Collected											
PHONE 505-333-3701 FAX		Client Project No		Lab Project #													
Collected by James McDaniel		Site/Facility ID# EIT PIPKIN 4R		P O #													
Collected by (signature) 		Rush? (Lab MUST be Notified) ___ Next Day 100% ___ Two Day 50% ___ Three Day 25%		Date Results Needed		No		8015 8021 CHLORIDES									
				Email? ___ No ___ Yes FAX? ___ No ___ Yes		of											
Packed on Ice N <u>Y</u> <u>X</u>																	
Sample ID	Comp/Grab	Matrix	Depth	Date	Time	Cntrs								Remarks/contaminant	Sample # (lab only)		
BGT CLOSURE COMP.	COMP	SOIL	1'	2-17-11	1357	1	X	X	X						L502728-01		

Matrix SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT- Other _____

pH _____ Temp _____

Flow _____ Other _____

Relinquisher by (Signature) 	Date 2-17	Time 1231	Received by (Signature) 	Samples returned via FedEx ___ UPS ___ Other ___ 8719 6030 1720	Condition (lab use only)
Relinquisher by (Signature)	Date	Time	Received by (Signature)	Temp 28C	Bottles Received 142
Relinquisher by (Signature)	Date	Time	Received for lab by (Signature) 	Date 2/19/11	Time 0930
				pH Checked	NCF



James McDaniel /FAR/CTOC,
03/15/2011 05:55 AM

To: brandon.powell@state.nm.us

cc

bcc

Subject: EH Pipkin #4R BGT Closure

Brandon,

Please accept this email as the required closure notification for the BGT at the E-H Pipkin #4R well site (api # 30-045-30873) located in Unit A, Section 1, Township 27N, Range 11W, San Juan County, New Mexico. This BGT is being closed due to plugging and abandoning of this well location. Thank you for your time in regards to this matter.



James McDaniel
EH&S Specialist
XTO Energy, Inc.
Office # 505-333-3701
Cell # 505-787-0519



March 15, 2011

Mark Kelly
Bureau of Land Management – Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

Re: E H Pipkin #4R – API #30-045-30873
Unit A, Section 1, Township 27N, Range 11W, San Juan County, New Mexico

Dear Mr. Kelly,

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify surface owners of the closure of a below grade tank pit. XTO Energy, Inc. (XTO) is hereby providing written documentation of our proposal to close the below grade tank pit associated with the above mentioned well site by waste excavation and removal.

Should you have questions or require additional information, please feel free to contact me at your convenience at (505) 333-3100. Thank you for your time in regards to this matter.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "J. McDaniel", with a long horizontal line extending to the left.

James McDaniel
EH&S Specialist
XTO Energy, Inc.
San Juan Division

2496 9646 1000 0780 0001 6436 9642

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OFFICIAL USE

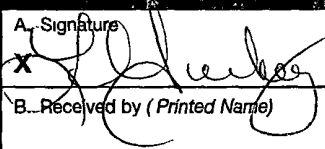

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total P	

Postmark Here
 FARMINGTON NM 87401
 MAR 2011
 USPS

BLM-FFO
 MARK KELLY
 1235 LA PLATA HWY
 FARMINGTON, NM 87401

Sent To
 Street, Apt.
 or PO Box
 City, State

PS Form 3811, February 2004 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature </p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery</p>	
<p>1. Article Addressed to:</p> <p>BLM-FFO MARK KELLY 1235 LA PLATA HWY FARMINGTON, NM 87401</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 7010 0780 0001 6436 9642</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
<p>PS Form 3811, February 2004</p>		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p> <p>Domestic Return Receipt 102595-02-M-1540</p>	

XTO Energy, Inc.
E H Pipkin #4R
Section 1, Township 27N, Range 11W
Closure Date: 3/21/2011

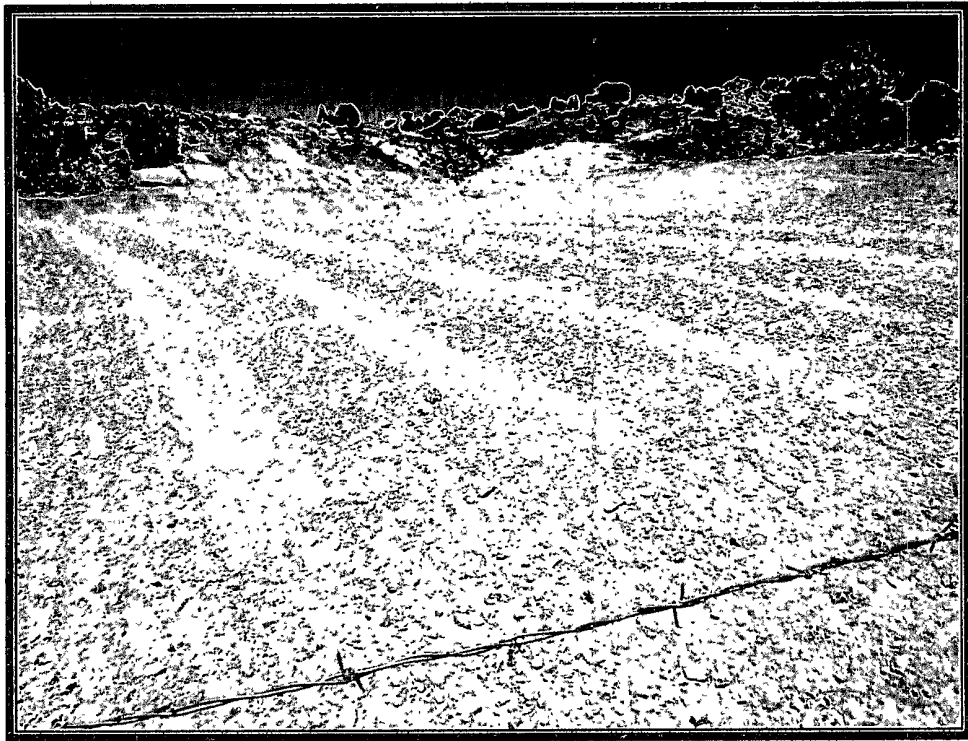


Photo 1: E H Pipkin #4R after Reclamation (View 1)



Photo 2: E H Pipkin #4R after Reclamation (View 2)



Well Below Tank Inspection Report

RouteName		StopName		Pumper	Foreman	WellName			APIWellNumber		Section	Range	Township
Below Grade Pit Forms (Temp		EH Pipkin 4R		Unassigned	Unassigned	EH PIPKIN 04R			3004530873		1	11W	27N
InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LayerOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes		
LDR	08/05/2008	1115 00	No	No	No	No	No	1					
Trent Willis	09/02/2008	01 36	No	No	No	Yes	No	5					
ldr	10/13/2008	1036 00	No	No	No	Yes	No	1	Well Water Pit	Below Ground	comp oil		
ldr	11/03/2008	942 00	No	No	No	Yes	No	2	Well Water Pit	Below Ground	comp oil		
ldr	12/02/2008	1107 00	No	No	No	Yes	No	2	Well Water Pit	Below Ground	comp oil		
Trent Willis	01/29/2009	11 40	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
LDR	02/25/2009	10 25	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
GARY WARD	03/15/2009	10 24	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
GARY WARD	04/15/2009	13 38	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
GARY WARD	05/25/2009	13 48	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
GARY WARD	06/15/2009	14 25	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
GARY WARD	07/25/2009	12 31	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
GARY WARD	08/17/2009	14 02	No	No	No	Yes	No	5	Well Water Pit	Below Ground	comp oil		
GARY WARD	09/10/2009	14 04	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
GARY WARD	10/22/2009	14 59	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
LDR	11/26/2009	14 00	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
LDR	12/27/2009	14 00	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
GARY WARD	01/29/2010	10 20	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
LDR	02/15/2010	10 00	No	No	No	Yes	No	3	Well Water Pit	Below Ground	comp oil		
LDR	03/07/2010	10 00	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
LDR	04/08/2010	10 00	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
GARY WARD	06/05/2010	09 24	No	No	No	Yes	No	4	Well Water Pit	Below Ground	comp oil		
GARY WARD	07/06/2010	12 46	No	No	No	Yes	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	08/04/2010	13 37	No	No	No	Yes	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	09/07/2010	13 03	No	No	No	Yes	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	10/06/2010	09 34	No	No	No	Yes	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	11/11/2010	13 45	No	No	No	No	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	12/07/2010	09 19	No	No	No	No	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	01/10/2011	11 46	No	No	No	No	No	6	Well Water Pit	Below Ground	WELL IS P&A		
GARY WARD	02/08/2011	13 56	No	No	No	No	No	6	Well Water Pit	Below Ground	WELL IS P&A		