State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 S St Francis Dr, Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

4430	Type of action.	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment Nor does approval relieve the operator of its responsib	ulty to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator Burlington Resources Oil & Gas Company, LP	OGRID#: <u>14538</u>
Address: PO Box 4289, Farmington, NM 87499 Faculty or well name: EAST 9N	
API Number. 30-045-35182 U/L or Qtr/Qtr. M(SW/SW) Section: 25 Township	
Center of Proposed Design. Latitude: 36.864891 Surface Owner: Federal X State P	"IVALE Tribal Trust or Indian Allotment" NAD: 1927 X 1983
Pit: Subsection F or G of 19 15 17 11 NMAC Temporary Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type Thickness String-Reinforced Liner Seams Welded Factory Other	mıl LLDPE HDPE PVC Other Volume bbl Dimensions L x W x D
X Closed-loop System: Subsection H of 19 15 17 11 NM. Type of Operation P&A X Drilling a new well X Drying Pad X Above Ground Steel Tanks Haw X Lined Unlined Liner type Thickness 2 Liner Seams X Welded X Factory Other	Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ul-off Bins Other nul X LLDPE HDPE PVD Other
4 Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume	sidewalls, liner, 6-inch lift and automatic overflow shut-off Other
5 Alternative Method: Submittal of an exception request is required Exceptions must be	e submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify				
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner) Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	leration of app	roval		
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes	No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	□NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐Yes ☐NA	No		
 Visual inspection (certification) of the proposed site, Aerial photo, Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	No		
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No		
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	No		

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19 15 17 9 NMAC			
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached			
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC			
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC			
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17 13 NMAC			
Previously Approved Design (attach copy of design) API or Permit			
12 Cl. III. C. A. D. MARINE AND A CH. MINAGA D. CHOMESTONINA C.			
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9			
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC			
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9			
NMAC and 19 15 17 13 NMAC			
Previously Approved Design (attach copy of design) API			
Previously Approved Operating and Maintenance Plan API			
13			
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC			
Climatological Factors Assessment			
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC			
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC			
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC			
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC			
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC			
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC			
Nuisance or Hazardous Odors, including H2S, Prevention Plan			
Emergency Response Plan			
Oil Field Waste Stream Characterization			
Monitoring and Inspection Plan			
Erosion Control Plan			
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC			
Proposed Closure: 19 15 17 13 NMAC			
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.			
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative			
Proposed Closure Method Waste Excavation and Removal			
Waste Removal (Closed-loop systems only)			
On-site Closure Method (only for temporary pits and closed-loop systems)			
In-place Burial On-site Trench			
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)			
15			
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.			
Please indicate, by a check mark in the box, that the documents are attached.			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)			
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC			

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16				
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St Instructions Please identify the facility or facilities for the disposal of liquids, drilling				
facilities are required	.,			
Disposal Facility Name	Disposal Facility Permit #			
Disposal Facility Name	Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated active Yes (If yes, please provide the information No	ities occur on or in areas that will nbe used for future	service and		
Required for impacted areas which will not be used for future service and operations				
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subset	•	MAC		
Site Reclamation Plan - based upon the appropriate requirements of Su				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMA Instructions Each siting criteria requires a demonstration of compliance in the closure plan R		Requests regarding changes to		
certain siting criteria may require administrative approval from the appropriate district office of office for consideration of approval—Justifications and/or demonstrations of equivalency are re-		ınta Fe Environmental Bureau		
Ground water is less than 50 feet below the bottom of the buried waste		Yes No		
- NM Office of the State Engineer - IWATERS database search, USGS Data ob	tained from nearby wells	∐N/A		
Ground water is between 50 and 100 feet below the bottom of the buried wa	ste .	Yes No		
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obt	ained from nearby wells	□N/A		
Ground water is more than 100 feet below the bottom of the buried waste		∏Yes ∏No		
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obt	ained from nearby wells	□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signs (measured from the ordinary high-water mark)	Yes No			
- Topographic map Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in Visual inspection (certification) of the proposed site, Aerial photo, satellite image		Yes No		
, , , , , , , , , , , , , , , , , , , ,		∏Yes ∏No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended				
- Written confirmation or verification from the municipality, Written approval of	stained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins	enection (certification) of the proposed site	∐Yes ∐No		
Within the area overlying a subsurface mine	□Yes □No			
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division	103 110		
Within an unstable area		Yes No		
- Engineering measures incorporated into the design, NM Bureau of Geology & N Topographic map	Mineral Resources, USGS, NM Geological Society,			
Within a 100-year floodplain - FEMA map		Yes No		
18				
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	h of the following items must bee attached to the clo.	sure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appropr	iate requirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15.17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15 17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

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Operator Application Contiguation				
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief				
Name (Print) Title				
Signature Date				
e-mail address Telephone				
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 5/24/2071 Title: OCD Permit Number:				
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed [X] Closure Completion Date: 4/27/2011				
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method X Waste Removal (Closed-loop systems only) If different from approved plan, please explain				
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Envirotech / JFJ Landfarm % IEI Disposal Facility Permit Number NM-01-0011 / NM-01-0010B				
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location Latitude Longitude NAD 1927 1983				
25 Operator Closure Certification:				
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print) Jamie Goodwin Title. Regulatory Technician				
Signature James Good Du Date: 8/19/11				
e-mail address				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	01-26-11
Laboratory Number:	57084	Date Sampled:	01-25-11
Chain of Custody No:	9539	Date Received:	01-25-11
Sample Matrix:	Soil	Date Extracted:	01-25-11
Preservative:		Date Analyzed:	01-26-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	23.7	0.1	
Total Petroleum Hydrocarbons	23.7		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

East 9N/MOTE 212



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	01-26-11 QA/C	C	Date Reported:		01-26-11
Laboratory Number:	57084		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-26-11
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	Ecal RE:	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	01-26-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	01-26-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/K	4)	Concentration	The state of the s	Detection Limit	
Gasoline Range C5 - C10		ND		0.2	•
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicaté	% Différence	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	23.7	23.3	1.7%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Äccept Range
Gasoline Range C5 - C10	ND	250	256	103%	75 - 125%
Diesel Range C10 - C28	23.7	250	291	106%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57084-57085, 57088-57089, 57092

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0.9

•			
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	01-26-11
Laboratory Number:	57084	Date Sampled:	01-25-11
Chain of Custody:	9539	Date Received:	01-25-11
Sample Matrix:	Soil	Date Analyzed:	01-26-11
Preservative:		Date Extracted:	01-25-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Panzona	ND	0.0	
Benzene Toluene	10.2	0.9 1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	4.8	1.2	

o Alytonia	
Total BTEX	18.1

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter Percent Recovery	
	Fluorobenzene	105 %
	1,4-difluorobenzene	114 %
	Bromochlorobenzene	111 %

References:

o-Xvlene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

3.1

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

East 9N/MOTE 212

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:		N/A	
Sample ID:	0126BBLK QA/QC		Date Reported:		01-26-11	
Laboratory Number:	57084		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		01-26-11	
Condition:	N/A		Analysis:		BTEX	
			Dilution:		10	
Calibration and Detection Limits (ug/L)	-Cal RF	C-Cal RF Accept Ran	%Diff. nge 0 = 15%:	Blank Conc	Detect Limit	
Benzene	8.4201E+003	8.4370E+003	0.2%	ND	0.1	
Toluene	2.7544E+005	2.7599E+005	0.2%	ND	0.1	
Ethylbenzene	3.2473E+005	3.2538E+005	0.2%	ND	0.1	
p,m-Xylene	3.0645E+005	3.0707E+005	0.2%	ND	0.1	
o-Xviene	7.1670E+005	7.1814E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	10.2	9.2	9.8%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	4.8	4.7	2.1%	0 - 30%	1.2
o-Xylene	3.1	3.0	3.2%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	545	109%	39 - 150
Toluene	10.2	500	513	101%	46 - 148
Ethylbenzene	ND	500	518	104%	32 - 160
p,m-Xylene	4.8	1000	1,120	112%	46 - 148
o-Xylene	3.1	500	549	109%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-848, USEPA December 1996.

Comments:

QA/QC for Samples 57084-57086, 57088-57089, 57092

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	01-26-11
Laboratory Number:	57084	Date Sampled:	01-25-11
Chain of Custody No:	9539	Date Received:	01-25-11
Sample Matrix:	Soil	Date Extracted:	01-25-11
Preservative:		Date Analyzed:	01-25-11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

305

6.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

East 9N/MOTE 212

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:		QA/QC QA/QC 01-25-TPH.QA/0 Freon-113 N/A N/A	QC 57081	Project #: Date Reported: Date Sampled: Date Analyzed: Date Extracted: Analysis Neede	1	N/A 01-26-11 N/A 01-25-11 01-25-11 TPH
Calibration	I-Cal Date 12-27-10	C-Cal Date 01-25-11	I-Cal RF: 1,660	C-Cal RF: 1,720	% Difference 3.6%	Accept. Range +/- 10%
Blank Conc. (mg	g/Kg)		Concentration ND		Detection Limit 6.6	e jese jese je k Poznasni zave se se
Duplicate Conc.	(mg/Kg)	,	Sample 571	Duplicate 558	% Difference 2.3%	Accept. Range +/- 30%
Spike Conc. (me	g/Kg)	Sample 571	Spike Added 2,000	Spike Result 2,390	% Recovery 93.0%	Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57081, 57084

Analyst



Chloride

96052-1706 ConocoPhillips Project #: Client: Date Reported: 01-26-11 Sample ID: **Pre-Set Cuttings** Date Sampled: 01-25-11 Lab ID#: 57084 Sample Matrix: Soil Date Received: 01-25-11

Preservative: Date Analyzed: 01-26-11
Condition: Intact Chain of Custody: 9539

Parameter Concentration (mg/Kg)

Total Chloride 60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992

Comments:

East 9N/MOTE 212

Analyst

Review

ConocoPhillips Company Cavitation Pit for Closed-Loop Locations

Design:

ConocoPhillips Company will use a cavitation pit plan when the surface casing will be pre-set on closed-loop locations. The drill cuttings will be stockpiled on the surface.

Operations and Maintenance:

The cavitation pit will be operated and maintained as follows

- 1 Only Fresh water and air will be used in the drilling of the surface casing
- 2 The Cement used will be Neat Cement with no additives
- 3 All of the fluids will be removed within 48hrs after drilling
- 4 A representative five point composite sample will be taken of the drill cuttings, after the setting of the surface casing is complete, using sampling tools and all samples will be tested per Subsection B of 19 15 17 13(B)(1)(b) In the event that the testing criteria is not met, all contents will be dug and hauled per Subparagraph (a) of Paragraph (1) of Subsection B of 19 15 17 13 i e

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	02
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418 1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300 1	500

5 The NMOCD will be notified via email of the test results of the cavitation surface as follows

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0 2	ND
BTEX	EPA SW-846 8021B or 8260B	50	18 1
TPH	EPA SW-846 418 1	2500	305
GRO/DRO	EPA SW-846 8015M	500	23 7
Chlorides	EPA 300 1	500	60

Closure Plan:

- 1 The NMOCD will be notified of the sample results and the intent to start the closure process 3-7 days prior to the drill cuttings being transported, moved, or distributed on location
- 2 In the event the criteria are not met, all solids and liquids will be removed and disposed of at Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit #NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B)
- 3 Testing results will be submitted with the Closure Report of the well locations Closed-Loop Permit on Form C-144

ConocoPhillips is aware that approval of this plan does not relieve ConocoPhillips of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve ConocoPhillips of its responsibility to comply with any other applicable governmental authority's rules and regulations.