District I 1625 N French Dr , Hobbs, NM 88240

### State of New Mexico Energy Minerals and Natural Resources

#### July 21, 2008 For temporary pits, closed-loop sytems, and below-grade Department District II tanks, submit to the appropriate NMOCD District Office 1301 W Grand Ave, Artesia, NM 88210 Oil Conservation Division 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the District IV appropriate NMOCD District Office 1220 S St Francis Dr, Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator Burlington Resources Oil & Gas Company, LP OGRID# 14538 Address P.O. Box 4289, Farmington, NM 87499 Facility or well name EPNG COM C 5M API Number 30-045-35136 OCD Permit Number U/L or Qtr/Qtr E(SW/NW) Section. 32N Township Range SAN JUAN County Center of Proposed Design Latitude 36.9855222 ٥N 107.8938337 °W NAD ☐ 1927 🗙 1983 Longitude. Surface Owner State Private Tribal Trust or Indian Allotment Federal X Pit. Subsection F or G of 19 15 17 11 NMAC X Drilling Workover Temporary Permanent Emergency Cavitation P&A X LLDPE HDPE PVC Other X Lined Thickness 20 mil Unlined Liner type X String-Reinforced Liner Seams X Welded X Factory 7700 bbl Dimensions L 120' x W 55' Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)

Below-grade tank: Subsection I of 19 15 17 11 NMAC  Volume	Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other Liner Seams Welded Factory Other	A TECEIVE
Visible sidewalls and liner Visible sidewalls only Other	4  Below-grade tank: Subsection I of 19 15 17 11 NMAC  Volume	OIL CONS. DIV. DIST 3
	Visible sidewalls and liner Visible sidewalls only Other	

Form C-144

**Alternative Method:** 

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

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Form C-144

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti	itution of about	(1)
Four foot height, four strands of barbed wire evenly spaced between one and four feet	union or entre	<i>-11)</i>
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9 Administrative Approvals and Eventions		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of app	proval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	□No
lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	□No
application.	_	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	LNA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∏Yes	Пио
(Applied to permanent pits)		LJ <sup>7,0</sup>
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No
- Written confirmation or verification from the municipality, Written approval obtained from the municipality  Within 500 feet of a wetland.	Yes	□No
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	□No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an unstable area.	∏Yes	□No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological	Ш¹ея	
Society, Topographic map		
Within a 100-year floodplain - FEMA map	Yes	∐No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
I 吕 - · · · · · · · · · · · · · · · · · ·
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  API
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9  NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan  Oil Field Waste Stream Characterization
Monitoring and Inspection Plan  Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative  Droposed Cleave Method Weste Everysten and Removal
Proposed Closure Method
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Seel Pacifill and Cover Design Specifications, based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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Weste Demonal Cleaner For Cleard Icen Systems That Helling About Council State	at Table and Hard off Branco Lay (2016 17 12 DANAG)				
Waste Removal Closure For Closed-loop Systems 1 hat Utilize Above Ground Stee Instructions Please identify the facility or facilities for the disposal of liquids, drilling are required		acılıtıes			
Disposal Facility Name	Disposal Facility Permit #				
Disposal Facility Name	Disposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated activities  Yes (If yes, please provide the information  No	· · · · —	rvice and operations?			
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the ap	tion I of 19 15 17 13 NMAC	;			
17  Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan kiting criteria may require administrative approval from the appropriate district office or may have consideration of approval Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided belov be considered an exception which must be submitted to the Santa Fo				
Ground water is less than 50 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS Data obta	uned from nearby wells	N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtain	med from nearby wells				
Ground water is more than 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtain	ned from nearby wells	□N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark)	cant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital institution, or church in e - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	••	Yes No			
Total noperior (estimation) of the proposed site, items proto, smelling integer		Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existe - NM Office of the State Engineer - iWATERS database. Visual inspection (certific	ence at the time of the initial application				
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended	, .	Yes No			
Written confirmation or verification from the municipality, Written approval obta     Within 500 feet of a wetland	uned from the municipality				
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual insp	ection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine	, , ,	Yes No			
- Written confiramtion or verification or map from the NM EMNRD-Mining and M	Ineral Division				
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mi	ineral Resources, USGS, NM Geological Society,	Yes No			
Topographic map	,				
Within a 100-year floodplain - FEMA map		Yes No			
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	e plan. Please indicate, by a			
Siting Criteria Compliance Demonstrations - based upon the appropriate	e requirements of 19.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirement	•				
Construction/Design Plan of Burial Trench (if applicable) based upon the					
Construction/Design Plan of Temporary Pit (for in place burial of a dryi		9 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of	<del>-</del> ,	•			
Confirmation Sampling Plan (if applicable) - based upon the appropriate					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Sub	asection G of 19 15 17 13 NMAC				

Form C-144 Oil Conservation Division

19
Operator Application Certification:  I hereby certify that the information submitted with this application is true accurate and complete to the best of my knowledge and belief
Name (Print)  Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date:
Title: Compliance VOHTER V OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  X Closure Completion Date:  March 22, 2011
22
Ctosure Method:  Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name  Disposal Facility Permit Number  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliant to the items below)
Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)  On-site Closure Location Latitude 36.9856166 °N Longitude 107.8941149 °W NAD 1927 X 1983
25
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is twe, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) JAMIE GOODWIN Title REGULATORY TECH
Signature Coodini Date
e-mail address: / Jamie I goodwin@conocophillips com Telephone 505-326-9784

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: EPNG C 5M API No.: 30-045-35136

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

- 1 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

- The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
  - The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
  - Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	56.4 ug/kG
TPH	EPA SW-846 418.1	2500	82.6mg/kg
GRO/DRO	EPA SW-846 8015M	500	5 7 mg/Kg
Chlorides	EPA 300.1	(1000)/500	260 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 3/30/2011 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arrıba	3 0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 3/30/2011 with the above seeding regiment. Seeing was accomplished vía drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, State, EPNG C 5M, UL-E, Sec. 16, T 32N, R 10W, API # 30-045-35136

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 DISTRICT II 1301 W Grand Avenue, Artesia, N.M. 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 S. St. Francis Dr., Santa Fe, NM. 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

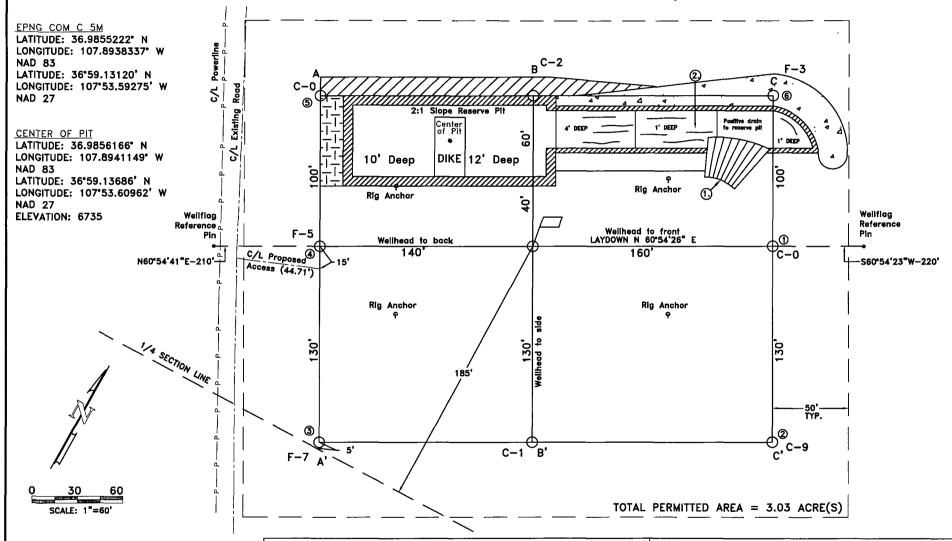
Fee Lease - 3 Copies

Form C-102

T AMENDED REPORT

2000 0. 00. 77411	J., 54		Went t	<b>ሰር ለ</b> ፹፤ሰ	N AND AC	CREAGE DED	TC /	ים וארותי		AME	עשעא !	REPORT
¹ API	Number	<u>_</u>	** 11111 T	*Pool Cod				Pool 1	Name	DVE		
<sup>4</sup> Property Code					Property Name EPNG COM C  DAKOTA / MESA VERDE  Well Number  5M							
OGRID N	fo.	BU	IRLING	TON RE	Operato	r Name OIL & GAS CO	MC	PANY LP			° Elevati 674	
					10 Surface	Location						
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fe	et from the	East/West	line	County	
L_E	16	32 N	10 W	<u> </u>	2397	NORTH		710	WES	T	SAN	JUAN
			" Bott	om Hole	Location I	f Different Fr	om	Surface				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fe	et from the	East/West	line	County	
F	16	32 N	10 W	1	1620	NORTH		1515	WES	T	SAN	JUAN
18 Dedicated Acre	8	13 Joint or I	infill 14 Con	solidation C	ode 15 Order No.				·····			
320.00	(W/2)											
NO ALLOW	ABLE W	ILL BE A	SSIGNE	O TO TH	S COMPLET	ION UNTIL ALL	IN'	TERESTS H	HAVE BE	EN (	CONSO	LIDATED
		OR A N	NON-STA	NDARD 1	UNIT HAS B	EEN APPROVEI	B	Y THE DIV	ISION			
18 N 89°16	43° E	265	0.06'	N 89	9°16'07" E	2650.031		17 OP	ERATOR	CE	RTIFIC	ATION
fi (					= SURFACE L	OCATION		I hereby certify				
STATE		S	TATE	I A		OLE LOCATION	.70	true and comple and that this or				
MEX			NEW		20110	l coortion	0.	or unleased mir				
188 E-315	ון זו-טפ	-  I'IL	058-2				257	well at this loca	ation pursuan	it to a	contract wi	th an
<b>j</b> i"	I I	1	000 L	1				owner of such o				
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<sup>1</sup> ≥	1515'			<b>⅃</b> ┃		.8911126° W	97					
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,	239		1EXICO	ų,	LAT: 36°5	9.26100' N °53.42949' W	၀	Printed Nam	ıe			
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N 89°41'5	58" E .	2616	.9l'	l No	9°47'16" E	2616 1.71		Certificate Nu	mber			
					7 4/ 10 E	2616.47		lL				

BURLINGTON RESOURCES OIL & GAS COMPANY LP
EPNG COM C 5M - 2397' FNL & 710' FWL (SURFACE)
1620' FNL & 1515' FWL (BOTTOM HOLE LOCATION)
SECTION 16, T-32-N, R-10-W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 6747 - DATE: DECEMBER 4, 2009



#### PAD CONST. SPECS:

- 1. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE.
- 2. APPROXIMATE 13'x75' PIT AREA LINED WITH 12 MIL POLYLINER.
- 3. RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW- 3' WIDE AND 1' ABOVE SHALLOW SIDE).

#### NOTES:

- BEARINGS & DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, WEST ZONE, NAD 83.
- 2.) CONTRACTOR SHOULD CONTACT "ONE—CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 3.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR OR PIPELINES.

UNITED FIELD SERVICES INC.	,
----------------------------	---

P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505) 334-0408

DWG. NO. : 9525L01		REVISION: 2
DRAWN BY: C.B.	DATE DRAWN: 12/07/09	REV. DATE: 2/23/10
SURVEYED: 12/04/09	APP. BY: M.W.L.	SHEET: 1



## **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-01-11
Laboratory Number:	57386	Date Sampled:	02-25-11
Chain of Custody No:	9246	Date Received:	02-25-11
Sample Matrix:	Soil	Date Extracted:	03-01-11
Preservative:	Cool	Date Analyzed:	03-01-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**EPNG Com C 5 M** 



### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03-01-11
Laboratory Number:	57387	Date Sampled:	02-25-11
Chain of Custody No:	9246	Date Received:	02-25-11
Sample Matrix:	Soil	Date Extracted:	03-01-11
Preservative:	Cool	Date Analyzed:	03-01-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.4	0.2
Diesel Range (C10 - C28)	3.3	0.1
Total Petroleum Hydrocarbons	5.7	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**EPNG Com C 5 M** 

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Client:	04/00		Deale at the		ADJA .
	QA/QC		Project #:		N/A
Sample ID:	03-01-11 QA/0	AC.	Date Reported:		03-01-11
Laboratory Number:	57399		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-01-11
Condition:	N/A		Analysis Requeste	ed:	TPH
	I-Cal Date	I-Cal RF	C-Cal RF:	% Difference	Accept: Range
Gasoline Range C5 - C10	03-01-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	03-01-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/k	(g)	Concentration.		Dètection Limit	
Gasoline Range C5 - C10		ND		0.2	•
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	Į
Gasoline Range C5 - C10	8,120	6,930	14.7%	0 - 30%	•
Diesel Range C10 - C28	8,120	7,700	5.2%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Récovery	Accept Rang
Gasoline Range C5 - C10	8,120	250	7,230	86.4%	75 - 125%
Diesel Range C10 - C28	8,120	250	8,320	99.4%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57386-57387, 57391, 57399

Analyst



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-01-11
Laboratory Number:	57386	Date Sampled:	02-25-11
Chain of Custody:	9246	Date Received:	02-25-11
Sample Matrix:	Soil	Date Analyzed:	03-01-11
Preservative:	Cool	Date Extracted:	03-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	110 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**EPNG Com C 5 M** 



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03-01-11
Laboratory Number:	57387	Date Sampled:	02-25-11
Chain of Custody:	9246	Date Received:	02-25-11
Sample Matrix:	Soil	Date Analyzed:	03-01-11
Preservative:	Cool	Date Extracted:	03-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	20.5	1.0	
Ethylbenzene	4.3	1.0	
p,m-Xylene	29.8	1.2	
o-Xylene	1.8	0.9	
Total BTEX	56.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	106 %
	1,4-difluorobenzene	109 %
	Bromochlorobenzene	115 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**EPNG Com C 5 M** 

Arralyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	i	Project#:		N/A	
Sample ID:	0301BBLK QA/QC	C 1	Date Reported:		03-01-11	
Laboratory Number:	57398	1	Date Sampled:		N/A	
Sample Matrix:	Soil	Ī	Date Received:		N/A	
Preservative:	N/A	1	Date Analyzed:		03-01-11	
Condition:	N/A		Analysis:		BTEX	
			Dilution:		10	
Calibration and the Color of the Color Limits (uc/L)	I-Cal RF	C-Cal RF:	%Diff.	Blank	Detect	
Detection Limits (ug/L)		C-Cal.RF:	%Diff ie 0 <del>-</del> 15%.	Blank Conc	Detect Limit	
Detection Limits (ug/L)	1.2798E+005	C-Cal RF: Accept. Rang	%Diffe 0 - 15%	Blank Conc ND	Detect Limit 0.1	
Detection Limits (ug/L) Benzene Toluene	1.2798E+005 1.3999E+005	C-Cal RF: Accept: Rang  1.2823E+005 1.4028E+005	%Diff e 0 = 15% 0.2% 0.2%	Blank Conc ND ND	Detect. Limit 0.1 0.1	
Detection Limits (ug/L) Benzene Toluene Ethylbenzene	1.2798E+005	C-Cal RF: Accept. Rang	%Diff	Blank Conc ND ND ND	0.1 0.1 0.1 0.1	
	1.2798E+005 1.3999E+005	C-Cal RF: Accept: Rang  1.2823E+005 1.4028E+005	%Diff e 0 = 15% 0.2% 0.2%	Blank Conc ND ND	Detect. Limit 0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample	olicate) ⊕ ≟	%Diff;;;;	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spi	ted Sample %	Recovery	Accept Range
Benzene	ND	500	556	111%	39 - 150
Toluene	ND	500	557	111%	46 - 148
Ethylbenzene	ND	500	532	106%	32 - 160
p,m-Xylene	ND	1000	1,060	106%	46 - 148
o-Xylene	ND	500	531	106%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57386-57387, 57391, 57398-57399



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03/02/11
Laboratory Number:	57386	Date Sampled:	02/25/11
Chain of Custody No:	9246	Date Received:	02/25/11
Sample Matrix:	Soil	Date Extracted:	03/02/11
Preservative:	Cool	Date Analyzed:	03/02/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

12.0

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**EPNG Com C 5 M** 



## **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS

Client:	CanacoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03/02/11
Laboratory Number:	57387	Date Sampled:	02/25/11
Chain of Custody No:	9246	Date Received:	02/25/11
Sample Matrix:	Soil	Date Extracted:	03/02/11
Preservative:	Cool	Date Analyzed:	03/02/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

82.6

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**EPNG Com C 5 M** 

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



## **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

**QA/QC** 

Project #:

N/A

Sample ID:

**QA/QC** 

Date Reported:

03-02-11

Laboratory Number:

03-02-TPH.QA/QC 57422

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

03-02-11 03-02-11

Preservative:

Condition:

N/A N/A Date Extracted: Analysis Needed:

**TPH** 

Calibration

. I-Cal Date

C-Cal Date I-Cal RF:

C-Cal RF: % Difference Accept Range

03/01/11

03-02-11

1,660

1.690

1.8%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

6.7

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference Accept. Range

**TPH** 

TPH

50.6

50.6

0.0%

+/- 30%

Spike Conc. (mg/Kg)

Sample 50.6

Spike Added Spike Result % Recovery 2,000

1,860

90.7%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57422-57423, 57364-57365, 57386-57387, 57400-57403



### Chloride

Client: ConocoPhillips Sample ID: **Back Ground** Lab ID#: 57386 Sample Matrix: Soil

Preservative: Cool Condition: Intact Project #: Date Reported: Date Sampled:

Date Received:

02/28/11 02/25/11 02/25/11

96052-1706

Date Analyzed: 02/28/11 Chain of Custody: 9246

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

**EPNG Com C 5 M** 

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### Chloride

ConocoPhillips Client: Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 02/28/11 Lab ID#: 57387 Date Sampled: 02/25/11 Sample Matrix: Soil Date Received: 02/25/11 Preservative: Cool Date Analyzed: 02/28/11 Condition: Intact Chain of Custody: 9246

D = == = 4 = ==	Concentration (mg/Kg)
Parameter	L'oncontration (ma/K a)
i arameter	

Total Chloride

260

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

**EPNG Com C 5 M** 

yst // Re

Submit To Appropri Two Copies	ffice	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
District I 1625 N French Dr, District II	-								1. WELL API NO. 30-045-35136						
1301 W Grand Ave District III	nue, Artesia, N	NM 88210			l Conservat					2 Type of Le					
1000 Rio Brazos Rd District IV	, Aztec, NM	87410			20 South S			Or.		☐ STATE ☐ FEE ☐ FED/INDIAN				AN	
1220 S St Francis Dr, Santa Fe, NM 87505					Santa Fe, 1	NM 8	37505			3 State Oil & Gas Lease No NM - B - 11127-3					
WELLO	COMPLE	TION OF	L RECC	MPI	ETION RE	POR	T ANI	OLOG							-
4 Reason for film			11200	<u>-</u>			7	200		5 Lease Nam EPNG C		Anti-on the control of the control o		V Hill Street, N. S	
☐ COMPLETI	ON REPOR	RT (Fill in box	es #1 throu	igh #31	for State and Fe	e wells	only)			6 Well Numb	er				
C-144 CLOS #33, attach this an	d the plat to								or	5M 					
■ NEW V	VELL 🗆 V	VORKOVER	☐ DEEPE	ENING	□PLUGBACI	к 🗆 г	DIFFERE	NT RESERVO	OIR	OTHER					
8 Name of Opera		O:1 C C.		ı b						9 OGRID 14538					
Burlington R		On Gas Co	mpany,	LP					_	11 Pool name	or Wı	ldcat			
PO Box 4298, Fai		M 87499													
12.Location	Unit Ltr	Section	Towns	Township Range Lot Feet from the			ne l	N/S Line	Feet	from the	E/W L	ine	County		
Surface:															
вн:															
13 Date Spudded		T D Reached	7/13/	15 Date Rig Released 7/13/2010						(Ready to Proc		R	Γ, GR, et	c)	and RKB,
18 Total Measure	ed Depth of V	Well	19 Plug Back Measured Depth				20	Was Direction	onal	Survey Made		21 Typ	e Electric	and Ot	her Logs Run
22 Producing Inte	erval(s), of th	his completion	- Top, Bot	ttom, Na	ame						ļ				
23				CAS	ING REC	ORI	(Rep	ort all str	ing	s set in w	ell)				
CASING SIZ	ZE	WEIGHT LI	B /FT		DEPTH SET		HC	OLE SIZE		CEMENTIN	G REC	CORD	AM	IOUNT	PULLED
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SIZE	ТОР	I F	LINER RECORD  BOTTOM SACKS CEMENT			SCREEN SIZ			TUBING REC				PACKI	ER SET	
512.5	101		.0110111		57 CRS CEIVI	LLIVI	DCKEL		JIL	L	1	7 111 31.1		TACK	JK 361
26 Perforation	record (inter	val, size, and	number)					ID, SHOT, I	FRA	CTURE, CE					
							DEPTH	INTERVAL		AMOUNT A	IND K	IND MA	IERIAL	USED	
28		15.						TION		T					
Date First Produc	tion	Prod	uction Met	hod (Fl	owing, gas lift, p	oumping	g - Size ar	id type pump)		Well Status	s (Prod	i oi Shut-	·in)		
Date of Test	Hours Te	ested	Choke Size	:	Prod'n For Test Period		Oıl - Bb	51	Gas	- MCF	Wa	ater - Bbl		Gas - C	Dil Ratio
Flow Tubing Press	Casing P		Calculated : Hour Rate	24-	Oıl - Bbl		Gas	- MCF		Vater - Bbl -		Oıl Gra	vity - AP	I - (Cor	1)
29 Disposition of	f Gas (Sold, 1	used for fuel, v	vented, etc ,	)	I						30 T	est Witne	ssed By		
31 List Attachme	ents											<u> </u>			
32. If a temporary	pit was use	d at the well, a	ttach a plat	t with th	e location of the	tempo	rary pit								
33 If an on-site b	urial was us	ed at the well,	report the	exact lo	cation of the on-	site bur	rial								
	C .1	Latitude 30	5.9856166°	N L	ongitude 107.89	941149	°W NAI	D □ 1927 🛛	1983	3		, ,	,	11 1	<u> </u>
I hereby certif	y that the	/	1	Pri	<i>h sides of this</i> nted ne Jamie Go	-		_				knowled :: 7/6/20	-	i beliej	
E-mail Addres	ss jamie l	goodwin@	conocop	hillips	com										

# ConocoPhillips

Pit Closure Form:		
Date: <u>3/22/11</u>	<del></del>	
Well Name: <u>EPNG</u> (	TOM C 5M	<del></del>
Footages: 2397' FNC	710 FWL	Unit Letter: _ <i>E</i>
Section: <u>/6</u> , T- <u>3</u> 2	N, R- <u> /⊘_</u> -W, County: <u>៹៱</u>	Juan State: NM
Contractor Closing Pit:	ATTEC EXCAVATION	
Construction Inspector: Inspector Signature:	JARED CHAVEZ	Date: <u>3/22/11</u>
Revised 11/4/10		
Office Use Only: Subtask DSM Folder		

### Goodwin, Jamie L

Payne, Wendy F From:

Thursday, March 17, 2011 9:18 AM Sent:

(Brandon.Powell@state nm us); GRP·SJBU Regulatory; 'tevans48@msn.com'; To:

> (bko@digii.net), (davidblakley@alltel blackberry.com), Mark Kelly, Robert Switzer, Sherrie Landon: Bassing, Kendal R., Berenz (mxberenz@yahoo.com); Elmer Perry, Faver Norman, Fred Martinez; Jared Chavez; Lowe, Terry, Payne, Wendy F, Spearman, Bobby E, Steve McGlasson; Tally, Ethel; Becker, Joey W, Bowker, Terry D; Gordon Chenault; GRP SJBU Production Leads; Hockett, Christy R, Johnson, Kirk L, Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J., Peace, James T, Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A, Thacker, LARRY, Work, Jim A, Corey Alfandre, 'ısaıah@crossfire-llc com', Jerid Cabot (jerid@crossfire-llc com), Blair,

Maxwell O, Blakley, Mac, Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

'Aztec Excavation' Cc:

Subject: Reclamation Notice, EPNG Com C 5M

Importance: High

Attachments: EPNG Com C 5M.pdf; 2 EPNG Com C 5M APD Approved OCD pdf

Aztec Excavation will move a tractor to the **EPNG Com C 5M** on Tuesday, March 22, 2011 to start the reclamation process. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.





EPNG Com C

2.EPNG Com C 5M 5M.pdf (17 KB) APD Approved O...

Burlington Resources Well - Network #: 10282032 - Activity code D250 (reclamation) & D260 (pit closure) - PO Kaitlw San Juan County, NM

### EPNG Com C 5M - State surface/State minerals

Onsited, n/a Twin n/a 2397' FNL, 710' FWL Sec.16, T32N, R10W Unit Letter 'E' Lease # NM B-11127-3

BH. SENW Sec 16, T32N,R10W Latitude 36° 59' 08" N (NAD 8 Longitude: 107° 53' 38" W (NAD 83)

Elevation: 6747'

Total Acres Disturbed: 3 05 acres

Access Road 44 71' API # 30-045-35136 Within City Limits: NO Pit Lined: YES

Note: Arch monitoring is NOT required.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

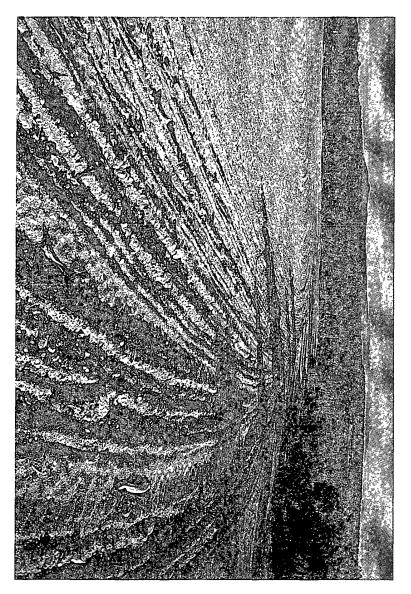
# ConocoPhillips

Reclamation Form:
Date:
Well Name: E.PNG Com C 5M
Footages: 2397 FNL, 7/0 FWL Unit Letter: E
Section: 16, T-32-N, R-10 -W, County: 5m June State: NM
Reclamation Contractor: AzTEC Excavation
Reclamation Date: 3/25/1/
Road Completion Date: 3/25/11
Seeding Date: 3/30/11
**PIT MARKER STATUS (When Required): Picture of Marker set needed  MARKER PLACED: 4/12/11 (DATE)  LATATUDE: N36. 98556  LONGITUDE: N102. 89395
Pit Manifold removed 323/11 (DATE)
Construction Inspector: Sales Garaz Date: 6/9/11
Inspector Signature:
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10









entire de la companya	WELL NAME: EPNG Com C #5M	OPEN F	PIT INSPE	CTION I	ORM	~	*	Con	ocoPh	illips
	INSPECTOR	, , , , , , , , , , , , , , , , , , ,					Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	DATE		ļ				07/01/10	07/09/10	07/16/10	07/22/10
	*Please request for pit extention after 26 weeks  PIT STATUS	Week 1  Drilled Completed Clean-Up	Week 2  Drilled Completed Clean-Up	Week 3  Drilled Completed Clean-Up	Week 4  Drilled Completed Clean-Up	Week 5  Drilled Completed Clean-Up	Week 6  Drilled Completed Clean-Up	Week 7  Drilled Completed Clean-Up	Week 8  Drilled Completed Clean-Up	Week 9  Drilled Completed Clean-Up
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	Yes No	✓ Yes □ No	✓ Yes □ No
/201	ls the temporary well sign on location and visible from access road?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	ls the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☑ Yes 🗌 No	Yes No	☑Yes □No	✓ Yes □ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes □ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐Yes ☐ No	☑Yes □No	✓ Yes □ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes □No	☑Yes □No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No
EN	Are the pits free of trash and oil?	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☑Yes □No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☑Yes □No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐Yes ☐ No	☐ Yes ☐ No	☐Yes ☑ No	☐Yes ☐No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS							Aztec ria on loc		

	WELL NAME:		-			<u> </u>	·	4		
	EPNG Com C #5M		,	· · ·	<u>.                                    </u>					
-	INSPECTOR DATE		Fred Mtz 08/05/10	Fred Mtz 08/12/10	Fred Mtz 08/26/10	Fred Mtz 09/02/10	Fred Mtz 09/10/10	Fred Mtz 09/16/10	Fred Mtz 09/23/10	Fred Mtz 09/30/10
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	<ul><li>✓ Drilled</li><li>☐ Completed</li><li>☐ Clean-Up</li></ul>	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
Г	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes □ No	☐Yes ☑No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes □ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	ls the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
OMPLIANCE	ts the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes	✓ Yes	✓ Yes □ No	☑ Yes ☐ No
MENT/	Does the pit contain two feet of free board? (check the water levels)	✓ Yes	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes  No	✓ Yes  No	☑ Yes ☐ No	☑ Yes ☐ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes	✓ Yes	☑Yes □ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes	✓ Yes  No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes  No	☑ Yes ☐ No	☑Yes □No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No
ပ္က	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
	COMMENTS	Pit needs pulled contact Dawn truck to pull pit			Road needs bladed	No repairs except road needs bladed	Road needs bladed	Road needs bladed	no repairs road needs bladed	

	WELL NAME:						· · · · · · · · · · · · · · · · · · ·			ř =
	EPNG Com C #5M									
	INSPECTOR		Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz				
	*Please request for pit extention after 26 weeks	10/07/10 Week 19	10/14/10 Week 20	10/21/10 Week 21	10/28/10 Week 22	10/04/10 Week 23	11/11/10 Week 24	11/24/10	12/02/10 *Week 26*	12/09/10 Week 27
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑Yes ☐ No	✓ Yes □ No
	Are the culverts free from debris or any object preventing flow?	☑Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	ls the top of the location bladed and in good operating condition?	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes □ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc )	✓ Yes □ No	✓ Yes 🗌 No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
MENT/	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑Yes ☐No			
ENVIRONMENT	Is there any standing water on the blow pit?	✓ Yes	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No			
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes	✓ Yes	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑Yes □No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑Yes ☐No	✓ Yes	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	✓ Yes  No	☑Yes ☐ No	☑Yes □No
1	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS			Road needs bladed	No repairs road needs bladed		Contact crosspine to tighten fence			

	WELL NAME:					. of the plant of	t t Chank the	一年 1 一十年 1		· · · · · · · · · · · · · · · · · · ·
î î	EPNG Com C #5M	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		e Proposition Saltan		4 4 1 1 1 1	rin Ali		12 74 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1
	INSPECTOR		Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	
	*Please request for pit extention after 26 weeks	01/04/11 Week 28	01/10/11 Week 29	02/09/11 Week 30	02/17/11 Week 31	02/24/11 Week 32	03/03/11 Week 33	03/10/11 Week 34	03/17/11 Week 35	Week 36
	PIT STATUS	Drilled Completed Clean-Up	Drilled Completed Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☐ Yes ☐ No
LOCATION	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
Ŏ	ls the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑Yes ☐No	☑Yes ☐No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTA	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐ No	☐ Yes ☐ No
IRON	Is there any standing water on the blow pit?	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
	Was the OCD contacted?	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
	COMMENTS	Key rig on location	Kay rig on loc	Road and location needs bladed			Facility crew on location let them no to keep fence tightened	Road and location need bladed	Road and location needs bladed	