District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

 $\label{eq:July 21, 2008} July\ 21,\ 2008$ For temporary pits, closed-loop sytems, and below-grade

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: ALLISON UNIT 52C API Number: OCD Permit Number: E(SW/NW) 32N U/L or Qtr/Qtr: Section: 28 Township: Range: County: SAN JUAN ٥N Center of Proposed Design: Latitude: 36.951994 Longitude: 107.468305 **°W** NAD: 1927 X 1983 Surface Owner: X Federal Private Tribal Trust or Indian Allotment X Pit: Subsection F or G of 19.15.17.11 NMAC X Drilling Workover Temporary: Permanent Emergency Cavitation P&A X LLDPE HDPE PVC X Lined Unlined Liner type: Thickness 20 mil X String-Reinforced Liner Seams: X Welded X Factory Other Volume[.] 7700 bbl Dimensions L 120' x W 55' Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Other Lined Unlined LLDPE HDPE Liner type: Thickness mil Welded Factory Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other HDPE lpvc Liner Type: Thickness mil Other Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify				
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
8 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerations.	deration of app	roval.		
(Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Technology. Technological infest of Submitted to the Sama re Environmental Buleau office for consideration of approval.				
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	□No		
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	□No		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15.17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API or Permit					
12					
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9					
NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API					
Previously Approved Operating and Maintenance Plan API					
13					
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Climatological Factors Assessment					
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC					
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plan					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan					
Emergency Response Plan					
Oil Field Waste Stream Characterization					
Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC					
14					
Proposed Closure: 19.15.17.13 NMAC					
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative					
Proposed Closure Method: Waste Excavation and Removal					
Waste Removal (Closed-loop systems only)					
On-site Closure Method (only for temporary pits and closed-loop systems)					
In-place Burial On-site Trench					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
Waste Excavation and Removal Closure Plan Checklist (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.					
Please indicate, by a check mark in the box, that the documents are attached.					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S	Steel Tanks or Haul-off Bins Only:(19.15 17.13.D NMAC)				
Instructions: Please identify the facility or facilities for the disposal of liquids, drillification facilities are required	ng fluids and drill cuttings. Use attachment if more than two				
Disposal Facility Name:	Disposal Facility Permit #:				
Disposal Facility Name:	Disposal Facility Permit #.				
Will any of the proposed closed-loop system operations and associated acti	· · · · · · · · · · · · · · · · · · ·				
Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appro		MAC			
Re-vegetation Plan - based upon the appropriate requirements of Subs		MAC			
Site Reclamation Plan - based upon the appropriate requirements of S					
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NM. Instructions Each siting criteria requires a demonstration of compliance in the closure plan a certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval Justifications and/or demonstrations of equivalency are referenced from the second of the second consideration of approval from the bottom of the buried waste.	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the Si				
- NM Office of the State Engineer - iWATERS database search; USGS Data of	obtained from nearby wells	□ res □ no			
	·				
Ground water is between 50 and 100 feet below the bottom of the buried w - NM Office of the State Engineer - IWATERS database search; USGS; Data of		∐Yes ∐No			
- NM Office of the State Engineer - TWATERS database search; USOS; Data of	blained from nearby wells	∐N/A			
Ground water is more than 100 feet below the bottom of the buried waste.		∐Yes ∐No			
- NM Office of the State Engineer - iWATERS database search; USGS; Data of	btained from nearby wells	∐N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	Yes No				
- Topographic map: Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church	∐Yes ∐No				
- Visual inspection (certification) of the proposed site, Aerial photo, satellite una	age	□Yes □No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less to purposes, or within 1000 horizontal fee of any other fresh water well or spring, in example of the State Engineer - WATERS database; Visual inspection (cert	sistence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal fresh water of pursuant to NMSA 1978, Section 3-27-3, as amended.	·	Yes No			
- Written confirmation or verification from the municipality; Written approval of Within 500 feet of a wetland	obtained from the municipality	∏Yes ∏No			
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual in	nspection (certification) of the proposed site				
Within the area overlying a subsurface mine.		∏Yes ∏No			
- Written confiramtion or verification or map from the NM EMNRD-Mining and	d Mineral Division				
Within an unstable area.		Yes No			
 Engineering measures incorporated into the design, NM Bureau of Geology & Topographic map 	Mineral Resources; USGS, NM Geological Society.				
Within a 100-year floodplain. - FEMA map		☐Yes ☐No			
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Siting Criteria Compliance Demonstrations - based upon the approp	oriate requirements of 19.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a	drying pad) - based upon the appropriate requirements	of 19.15.17.11 NMAC			
Protocols and Procedures - based upon the appropriate requirements	s of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the approp	priate requirements of Subsection F of 19.15.17.13 NM	AC			
Waste Material Sampling Plan - based upon the appropriate requires	ments of Subsection F of 19.15.17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling flu	_	ls cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Sub					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

19 Onewstey Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: State OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: May 2, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. The proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.951436 °N Longitude: 107.469256 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: (700dtd) Date:
e-mail address: / jamie Lgoodwin@conoconbillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: ALLISON UNIT 52C

API No.: 30-045-34683

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	3.7 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	31.5 ug/kG
TPH	EPA SW-846 418.1	2500	108mg/kg
GRO/DRO	EPA SW-846 8015M	500	9.9 mg/Kg
Chlorides	EPA 300.1	1000/500	340 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, ALLISON UNIT 52C, UL-E, Sec. 28, T 32N, R 6W, API # 30-045-34683

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

To:

Tuesday, November 04, 2008 3:14 PM 'mark_kelly@nm.blm.gov'; 'larry_pixley@nm.blm.gov'

Subject:

Surface Owner Notification

The following well locations temporary pit will be closed on-site. Please let me know if you have any questions.

Allison Unit 51B
Allison Unit 52C

San Juan 32-7 Unit 63N

San Juan 28-6 Unit 130P

San Juan 28-6 Unit 165N HL Gentle 1S - Navajo Surface

Thank you,

Crystal L. Tafoya

Regulatory Technician

ConocoPhillips Company
San Juan Business Unit
Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Senta Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1900 Rio Brazos Rd., Aztec, N.M. 87410

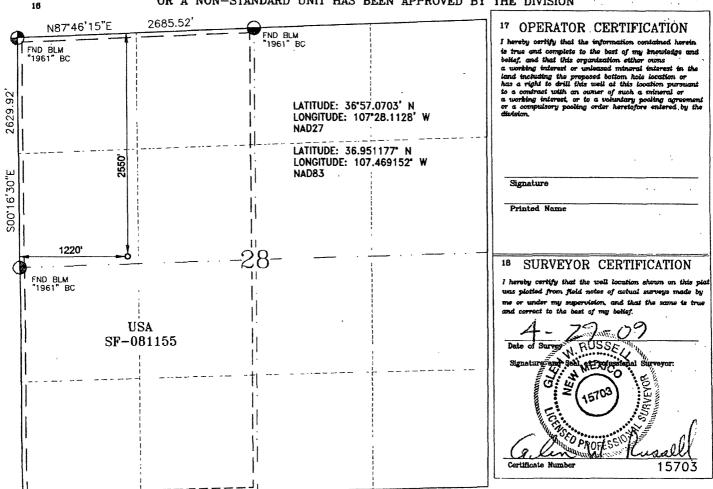
☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

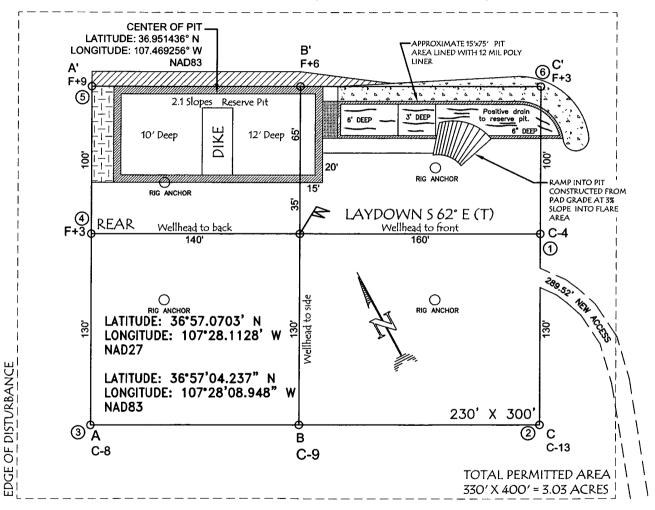
¹ API	Number			*Pool Code	Code FPOOL Name BASIN DAKOTA/BLANCO MESAVERDE				
⁴ Property C	ode			°Property Name					ell Number
			ALLISON UNIT					52C	
OGRID No					⁸ Operator 1	lame			Elevation
			BURL	BURLINGTON RESOURCES OIL & GAS COMPANY LP				6706'	
			·		¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	28	32-N	6-W		2550	NORTH	1220	WEST .	SAN JUAN
			11 Bott	om Hole	Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Bedicated Acre			18 Joint or	Infill	¹⁶ Consolidation (15 Order No.	<u> </u>	
DK 320.00 MV 320.00		,							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



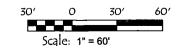
BURLINGTON RESOURCES OIL & GAS COMPANY LP

ALLISON UNIT #52C, 2550' FNL & 1220' FWL SECTION 28, T-32-N, R-6-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6706', DATE: MARCH 25, 2009



NOTES:

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-05-11
Laboratory Number:	57774	Date Sampled:	04-01-11
Chain of Custody No:	11350	Date Received:	04-01-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Allison Unit #52C

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-05-11
Laboratory Number:	57775	Date Sampled:	04-01-11
Chain of Custody No:	11350	Date Received:	04-01-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.4	0.2
Diesel Range (C10 - C28)	8.5	0.1
Total Petroleum Hydrocarbons	9.9 .	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Allison Unit #52C

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project#:		N/A
Sample ID:	04-04-11 QA/Q	c	Date Reported:		04-05-11
Laboratory Number:	57768		Date Sampled:		N/A
Sample Matrix:	Methylene Chlorid	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-04-11
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	l-Cal RF	C-Cal RF:	% Difference	Accept Rang
Gasoline Range C5 - C10	04-04-11	9.8963E+002	-	0.04%	0 - 15%
Diesel Range C10 - C28	04-04-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg		Concentration		Detection Limit	
Gasoline Range C5 - C10	Marie - Marie	ND	- 	0.2	1
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	•
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Rang
Gasoline Range C5 - C10	ND	250	208	83.0%	75 - 125%
Diesel Range C10 - C28	ND	250	266	107%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57768-57769, 57774-57776, 57794-57795

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-06-11
Laboratory Number:	57774	Date Sampled:	04-01-11
Chain of Custody:	11350	Date Received:	04-01-11
Sample Matrix:	Soil	Date Analyzed:	04-04-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
_		• •

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	106 %
	1,4-difluorobenzene	116 %
	Bromochlorobenzene	107 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Allison Unit #52C

Arraiyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Proiect#:	96052-1706
Client	Conocornilips	rioject#.	90032-1700
Sample ID:	Reserve Plt	Date Reported:	04-06-11
Laboratory Number:	57775	Date Sampled:	04-01-11
Chain of Custody:	11350	Date Received:	04-01-11
Sample Matrix:	Soil	Date Analyzed:	04-04-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10 .

	Diacon.	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3.7	0.9
Toluene	9.0	1.0
Ethylbenzene	1.0	1.0
p,m-Xylene	17.8	1.2
o-Xylene	ND	0.9
Total BTEX	31.5	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	112 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	107 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Allison Unit #52C

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	1	Project#:		N/A		
Sample ID:	0404BBLK QA/QC		Date Reported:		04-06-11		
Laboratory Number:	57768		Date Sampled:		N/A		
Sample Matrix:	Soil	1	Date Received:		N/A		
Preservative:	N/A		Date Analyzed:		04-04-11		
Condition:	. N/A	•		•	BTEX		
			Dilution:	٠.,	10		
Calibration and	I-Cal RF:	C-Cal RF:	%Dlff.	Blank	Detect		
Calibration and Detection Limits (ug/L)		مار المعالم المارية ال	%Dlff.	مسعمت أعفائه بأكافها فيداء والكاني	The state of the s		
THE REPORT OF THE PARTY OF THE		C-Cal RF:	%Dlff.	Blank	Detect		
Detection Limits (ug/L)		C-Cal RF: Accept: Rang	%Diff. e 0 - 15%	Blank Conc	Detect. Limit		
Detection Limits (ug/L) Benzene	3,2317E+006	C-Cal RF: Accept: Rang 3.2382E+006	%Diff. e 0 - 15% 0.2%	Blank Conc	Detect: Limit 9		
Detection Limits (ug/L) Benzene Toluene	3.2317E+006 1.1218E+006	C-Cal RF: Accept: Rang 3.2382E+006 1.1240E+006	%Diff. e 0 -15% 0.2% 0.2%	Blank Conc ND ND	Detect. Limit 0.1 0.1		

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff;	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	2.5	2.7	8.0%	0 - 30%	1.0
Ethylbenzene	1.3	1.2	7.7%	0 - 30%	1.0
p,m-Xylene	13.7	14.4	5.1%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	557	111%	39 - 150
Toluene	2.5	500	561	112%	46 - 148
Ethylbenzene	1.3	500	544	108%	32 - 160
p,m-Xylene	13.7	1000	1,160	114%	46 - 148
o-Xylene	ND	500	538	108%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

ØA/QC for Samples 57768-57769, 57774-57776, 57794



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** 04/05/11 Date Reported: Laboratory Number: 57774 Date Sampled: 04/01/11 Chain of Custody No: 11350 Date Received: 04/01/11 Sample Matrix: Soil Date Extracted: 04/04/11 Preservative: Cool Date Analyzed: 04/04/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

20.0

10.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Allison Unit #52C

() Revi

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 .TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 04/05/11 Laboratory Number: 57775 Date Sampled: 04/01/11 Chain of Custody No: 11350 Date Received: 04/01/11 04/04/11 Sample Matrix: Soil Date Extracted: Preservative: Cool Date Analyzed: 04/04/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

108

10.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Allison Unit #52C

Review

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

N/A

04/05/11

Client: **QA/QC** Project #: Sample ID: QA/QC Date Reported: 04-04-TPH.QA/QC 57778 Date Sampled:

Laboratory Number: N/A Sample Matrix: Freon-113 04/04/11 Date Analyzed: Preservative: N/A Date Extracted: 04/04/11 Condition: N/A Analysis Needed: TPH

Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: '% Difference Accept. Range 03/01/11 04/04/11 1,660 1,540 7.2% +/- 10%

Blank Conc. (mg/Kg) Concentration **Detection Limit TPH** ND 10.7

Duplicate Conc. (mg/Kg) Sample Duplicate % Difference Accept. Range **TPH** 440 506 15.2% +/- 30%

Spike Conc. (mg/Kg Sample Spike Added Spike Result % Recovery Accept Range **TPH** 440 2,000 2,200 90.2% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 57777-57778, 57774-57775, 57794-57795

Review



Chloride

Client: Sample ID: ConocoPhillips **Back Ground**

Project #:

96052-1706

Lab ID#:

Condition:

57774 Soil

Date Reported: Date Sampled:

04/05/11 04/01/11 04/01/11

Sample Matrix: Preservative:

Cool Intact Date Received: Date Analyzed: Chain of Custody:

04/05/11 11350

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Allison Unit #52C

5796 US Highway 64, Farmington, NM 87401

Review



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit

Date Reported:

04/05/11

Lab ID#:

57775 Soil

Date Sampled:

04/01/11 04/01/11

Sample Matrix: Preservative:

Cool

Date Received: Date Analyzed:

04/05/11

Condition:

Intact

Chain of Custody:

11350

Parameter

Concentration (mg/Kg)

Total Chloride

340

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Allison Unit #52C

5796 US Highway 64, Farmington, NM 87401

Review

Two Copies	riate District Of	rrice			State of New				1				rm C-105		
District Î 1625 N, French Dr.	Hobbs, NM 8	8240	Ene	ergy, l	Minerals and	Natu	ıral Re	sources		1 37777 1	A DI 1	NIO			uly 17, 2008
District II 1301 W. Grand Av						_				1. WELL A 30-045-346		NO.			
District III					l Conservation					2. Type of Le					
1000 Rio Brazos R District IV	d., Aztec, NM 8	87410			20 South St.			r.		STA		☐ FEE		⊠ _, FED/INDI	AN
1220 S. St Francis	Dr., Santa Fe, I	NM 87505			Santa Fe, NI	M 87	/505			3. State Oil & Gas Lease No. SF - 081155					
WELL (COMPLE	TION OF	RECO	MPL	ETION REP	ORI	ΓΑΝΕ	LOG					. / .		
4. Reason for fil	ing.									5. Lease Nam	e or l	Jnit Agre		nt Name	
☐ COMPLET	ION REPOR	T (Fill in box	es#1 throu	gh #31	for State and Fee v	vells o	nly)			6. Well Numb		IT			· · · · · · · · · · · · · · · · · · ·
#33; attach this a	nd the plat to	CHMENT (Fill in boxe sure report	s#1 thr	rough #9, #15 Date	Rig R 17.13	Released K NMA	and #32 and C)	/or	52C	,,,,				
7. Type of Comp		VORKOVER	☐ DEEPE	ENING	□ PLUGBACK	□ DI	FFERE	NT RESERV	/OIF	R □ OTHER	-				
8. Name of Open	ator									9. OGRID					
Burlington R		Oil Gas C	ompany,	LP						14538	or W	ildcat			
PO Box 4298, Fa		M 87499										.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
12.Location	Unit Ltr	Section	Towns	hip	Range	Lot		Feet from	the	N/S Line	Fee	t from the	; E/	/W Line	County
Surface:													_		
BH:				<u> </u>	<u> </u>		1			<u> </u>					
13. Date Spudded	d 14. Date	T.D. Reached)ate Rig / <mark>2010</mark>	g Released		16.	Date Comp	letec	d (Ready to Proc	luce)			levations (DF GR, etc.)	and RKB,
18 Total Measur	red Depth of V	Well	19. P	lug Bac	ck Measured Depth	h	20.	Was Direc	tiona	al Survey Made	?	21. Ty	pe El	lectric and Ot	her Logs Run
22. Producing In	terval(s), of the	his completion	n - Top, Bot	tom, Na	ame		L		•			<u></u>			
23.				CAS	ING RECO	RD	(Rep	ort all st	rin	gs set in w	ell)				
CASING SI	ZE	WEIGHT L			DEPTH SET			LE SIZE		CEMENTIN		CORD		AMOUNT	PULLED
						+							<u> </u>		
						+				 					
				Ĺ						<u> </u>			L		
SIZE	TOP	 γ ₁	воттом	LIN	ER RECORD SACKS CEME	NT I	SCREEN	J	25 SI	ZE T		NG REC			ER SET
											Ť	<u></u>			
26. Perforation	record (inter	val, size, and	number)					ID, SHOT, INTERVAL		ACTURE, CE					
						F	DEFTII	IIVI EICVAL		AMOUNTA		KIIVD IVIZ	1121	tire obed	
							DIIC	ELON							
28. Date First Produ	ction	Proc	luction Met	hod (F)	owing, gas lift, pun			TION	.)	Well Status	: (Pro	d or Shu	ıt_in)	·	
											<u> </u>				
Date of Test	Hours Te	ested	Choke Size		Prod'n For Test Period	ľ	Oıl - Bb		Ga	as - MCF	"	/ater - Bb	1.	Gas - C	Oil Ratio
Flow Tubing Press.	Casing P		Calculated 2 Hour Rate	24-	Oil - Bbl.		Gas	- MCF	<u> </u>	Water - Bbl.	-	Oil G	avity	y - API - (Cori	r.)
29. Disposition of	of Gas (Sold, 1	used for fuel,	vented, etc.)	,	<u> </u>						30.	Test Witn	iessec	d By	
31. List Attachm	ents										l				
32. If a temporar	y pit was used	d at the well,	attach a plat	with th	ne location of the te	empora	ary pit.								
33. If an on-site	burial was use	ed at the well,	report the e	exact lo	cation of the on-sit	e buria	al:								
		Latitude 3	6.951436°N	Lo Lo	ngitude 107.4692	56°W	NAD []1927 ⊠1	983			,			
I hereby certi	that the	informatio	1, 2	Pri	h sides of this f nted ne Jamie Goo							; knowle e: 6/7/20		: and belief	•
E-mail Addre	ess jamie.l	.goodwin@				17 111	. 110	1050		-,					

ConocoPhillips

Pit Closure Form:
Date: $\frac{5/2}{11}$
Well Name: Allison 52 C
Footages: 2550 FNL 1220 FWL Unit Letter:
Section: <u>28</u> , T- <u>32</u> -N, R- <u>6</u> -W, County: <u>San Juan</u> State: <u>M</u>
Contractor Closing Pit: Acc Services
Construction Inspector: S. mcGlasson Date: 5/2/11
nspector Signature:
•

Revised 11/4/10

Office Use Only: Subtask _____ DSM _____ Folder _____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Wednesday, April 20, 2011 2:26 PM

To:

(Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@qwestoffice.net); GRP:SJBU Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt,

Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc:

'acedragline@yahoo.com'

Subject:

Reclamation Notice: Allison Unit 52C

Importance:

High

Attachments:

Allison Unit 52C.pdf

Ace Services will move a tractor to the **Allison Unit 52C** to start the reclamation process on Tuesday, April 26, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.



Allison Unit 52C.pdf (339 KB)

Burlington Resources Well - Network # 10214977 - Activity Code D250 (reclamation) & D260 (pit closure) - PO:Kaitlw
San Juan County, NM

Allison Unit 52C - BLM surface/BLM minerals

Onsited: Roger Herrera 5-26-09

Twin: n/a

2550' FNL, 1220' FWL Sec. 28, T32N, R6W

Unit Letter 'E'

Lease: USA SF-081155

Latitude: 36° 57' 04" N (NAD 83) Longitude: 107° 28' 08" W (NAD 83)

Elevation: 6706'

Total Acres Disturbed: 3.22 acres

Access Road: 289.52' API #: 30-045-34683 Within City Limits: **NO**

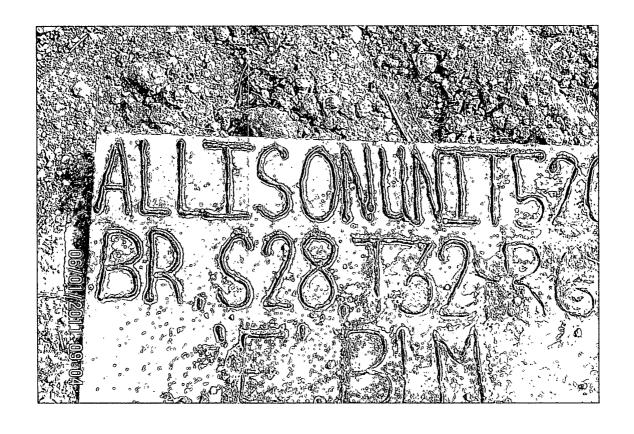
Pit Lined: YES

NOTE: Arch Monitoring is Required: WCRM (326-7420)

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

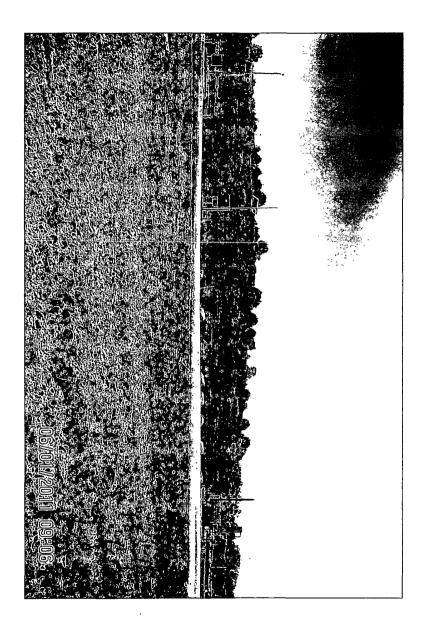
ConocoPhillips

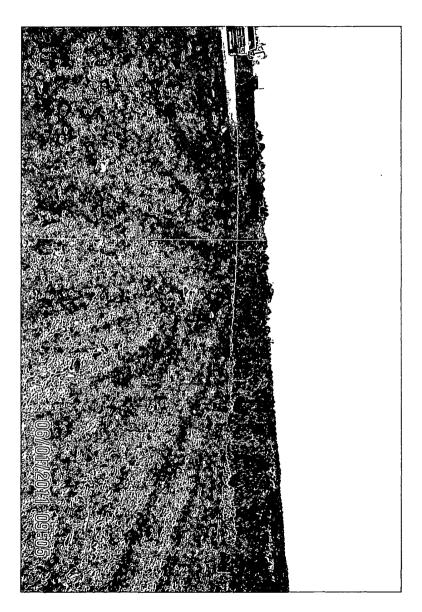
Reclamation Form:	
Date: 6/1 /11	
Well Name: Allison 52C	
Footages: 2550 FWL 1220 FWL Unit Letter: A	E
Section: 28, T-32-N, R-6-W, County: 54 7444 State:	Ur
Reclamation Contractor:	
Reclamation Date: 5/18/11	
Road Completion Date: 5/19/1/	
Seeding Date: $\frac{5/20/11}{}$	
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: \(\frac{5}{20} \) / / (DA LATATUDE: \(\frac{36^{\circ}}{57.084} \) / (DA	ATE)
MARKER PLACED: 5/20/11 (DALATATUDE: 36° 57.084' LONGITUDE: 107° 28.144'	ATE)
MARKER PLACED: 5/20/11 (DALATATUDE: 36° 57.084' LONGITUDE: 107° 28.144'	ATE) DATE)
MARKER PLACED: 5/20/11 (DALATATUDE: 36° 57.084' LONGITUDE: 107° 28.144'	OATE)
MARKER PLACED: $\frac{3/20}{11}$ (D. LATATUDE: $\frac{36°57.084'}{1000}$ LONGITUDE: $\frac{107°28.144'}{11}$ (D. Pit Manifold removed $\frac{5/11}{11}$ (D. C. LATATUDE: $\frac{5}{11}$ (D. C. LATATUDE: $\frac{36°57.084'}{11}$ (D. C. LATATUDE: $\frac{36°57.084'}$	PATE)



BURLINGTON

ALLISON UNIT #52C
LATITUDE 36° 57' 04" N (NAD 83)
LONGITUDE 107° 28' 08" W (NAD 83)
UNIT E SEC 28 T32N R06W
2550' FNL 1220' FWL
API # 30-045-34683
LEASE# USA SF-081155 ELEV. 6706'
SAN JUAN COUNTY, NEW MEXICO
EMERGENCY CONTACT: 1-505-324-5170





WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips Allison#52c INSPECTOR Fred Mtz 02/10/11 02/18/11 02/25/11 03/04/11 03/10/11 03/18/11 DATE 01/06/11 01/14/11 02/04/11 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 *Please request for pit extention after 26 weeks ☑ Dn!led ☑ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled √ Completed Completed ✓ Completed ✓ Completed ✓ Completed Completed ✓ Completed Completed √ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes ☐ No. ☑ Yes ☐ No ✓ Yes ☐ No. (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ☐ Yes ✓ No. ✓ Yes ☐ No. ☐ Yes ✓ No ☐ Yes ✓ No Yes V No. Yes V No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No preventing flow? is the top of the location bladed and in good Yes No ☐ Yes ✓ No ☐ Yes ☑ No ☐ Yes ☑ No ☑ Yes □ No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes ✓ No Yes V No operating condition? Is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ☐ Yes ✓ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes No Are the pits free of trash and oil? ✓ Yes 🖺 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No natural drainage? Is the Manifold free of leaks? Are the hoses in ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes No aood condition? ⊖ ∩ Was the OCD contacted? ☐ Yes ✓ No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ✓ No Yes V No ☐ Yes 🗸 No Yes V No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ☑ No Yes V No Yes 🗹 No PICTURE TAKEN Yes V No ruts needs Tighten up fence bladed location roads need has tear drop Fix whole in fence **COMMENTS** bladed etc bladed rest of road needs fixed Road and Road and No repairs road Road and Road and Road and location need and location location needs location needs location need location needs location need location needs ocation need bladed. bladed needs bladed. bladed. bladed. bladed. bladed. bladed. bladed.

	WELL NAME:	*: •						e ya ya ka ili. Haran		
Allison#52c		٠.	*		•	:				·
	INSPECTOR		FRED MTZ	Fred Mtz						
	DATE		04/01/11	04/15/11						
-	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16 Drilled	Week 17 Drilled	Week 18
PIT STATUS		✓ Completed	✓ Completed	Completed		Completed	Completed		Completed	Completed
	TH 31A103	Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
LOCA	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ا ا	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
IAN	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
Į Į Į	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
NWE	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
"	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	COMMENTS	LOC.NEEDS BLADED	LOC NEEDS BLADED	location and road needs bladed.						