<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: BP America Production Co. Contact: Courtney Cochran Telephone No.: 505-326-9457

Address: 200 Energy Ct. Farmington, NM 87401 Facility Name: Mudge B 014R Facility Type: natural gas well API# 300451057700 Surface Owner: Federal Mineral Owner: Federal Lease No. NMSF 078096 LOCATION OF RELEASE Unit Letter Section Township North/South Line Feet from the East/West Line Feet from the Range County: San Juan 31N 11W 1740 North 1800 G East Latitude__36.88644__ Longitude___107.99365_ NATURE OF RELEASE Type of Release: produced water Volume of Release: approx. > 1 Volume Recovered none Source of Release: BGT Date and Hour of Occurrence: Date and Hour of Discovery: 7/12/2011 unknown If YES, To Whom? Was Immediate Notice Given? Brandon Powell By Whom? Courtney Cochran Date and Hour: 7/14/2011 8:30 a.m. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* RCVD ALIG 16'11 OIL CONS. DIV. DIST. 3 Describe Cause of Problem and Remedial Action Taken.* During the course of BGT retrofit a release was observed. A release was determined through minimal staining of ground below tank and integrity issue with the single wall double bottom BGT. Grab samples were obtained and are being sent to the laboratory for analysis. Final laboratory analysis is attached. Describe Area Affected and Cleanup Action Taken.* The affected soil was minimal, less than 5 cubic yards and was remediated in place. BGT was replaced with 95 barrel double wall double bottom BGT. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by District Supervisor Printed Name Courtney Cochran Title: Environmental Challenger Approval Date: Expiration Date: Conditions of Approval: E-mail Address: Courtney.Cochran@bp.com Attached Phone: 505-326-9457 Date: 08/12/2011

* Attach Additional Sheets If Necessary

nJK 1123748605

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Signature: Printed Name: Courtney Cochran	Approved by District Supervisor	: .	
Title: Environmental Challenger	Approval Date:	Expiration	Date:
E-mail Address. Courtney.Cochran@bp.com Date: 08/12/2011 Phone. 505-326-9457	Conditions of Approval:		Attached

OIL CONSERVATION DIVISION

public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

federal, state, or local laws and/or regulations.

^{*} Attach Additional Sheets If Necessary

BLAGG ENGINEERING, INC.	API#: 30045 19577
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	TANK ID (if applicble): A
FIELD REPORT: (circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:)	PAGE #: of
SITE INFORMATION: SITENAME MUDGE B # 142	DATE STARTED: 7/12/11
QUAD/UNIT: G SEC: 21 TWP: 312 RNG: 110 PM:NYM CNTY: SJ ST: NM	DATE FINISHED:
1/4:-1/4/FOOTAGE SUNDIE 1740 2 1800 C LEASE TYPE: FEDERADI STATE / FEE / INDIAN	ÈÑVIRÔNMENTAL.
LEASE # 57 078096 PROD. FORMATION: MV CONTRACTOR: FUKHORS (J. POWELL)	SPECIALIST(S): NV
REFERENCE POINT: WELL HEAD (W.H.) GPS COORD: 36.88637 X 107.99	360 GLELEV: 5,873
1) 95 BET (513 DB) GPS COORD: 36:886239 X 107-993696 DISTANCEBR	EARING FROM W.H. P.Z. 516.5W
	EARING FROM W.H:
A Name of the Control	EARING FROM W.H.:
	EARING FROM W.H.:
and the state of t	TI BTEX CHLORE READING
1) SAMPLE ID. 1 C. 7 SAMPLE DATE: 7/12/1/ SAMPLE TIME: 12/0 LAB ANALYSIS 80/5	"I
2) SAMPLE ID: 2 11 SAMPLE IME: 7273 (LAB ANALYSIS:	1 11 0.0
5) SAMPLE ID 30 12 SAMPLE ID 30	
4) SAMPLE ÎD: SAMPLE ÎME L'AB'ANALYSIS: LAB'ANALYSIS:	
SOIL DESCRIPTION: SOIL TYPE: SAND/SILTY:SAND/SILT/SILTY CLAY/CLAY/GRAVE	
SOIL COLOR: PACE TO DK. YELL. BROWN: (SANDSTONE - WERY PALE COHESIVE (ALL OTHERS) MON COHESIVE SLIGHTLY COHESIVE / HIGHLY COHESIVE PLASTICITY (CLAYS): NON PLASTICITY PLASTICITY PLASTICITY (CLAYS): NON PLASTICITY PLASTIC	
CONSISTENCY (NON COHESIVE SOILS): LOOSE (FIRM) DENSE / VERY DENSE DENSITY (COHESIVE CLAYS & SILTS): SI	ŎĘŢŢŖŖŴŢŜŢĬŖŖŢŊĔŖŶŜŢĬŖŖŢĤĄŖĎ
MOISTURE DRY (SLIGHTLY MOIST) MOIST, WET / SATURATED / SUPER SATURATED HC ODOR DETECTED: YES NO EX SAMPLE TYPE: (GRABA COMPOSITE - # OF PTS.	(PLANATION - SLIGHTLY FROM
DISCOLORATION/STAINING OBSERVED TEST NO EXPLANATION - MINOR MED TO OK GRAY & S	5'-7'8.6. IN SE CORNER
ANÝ ÁREAS DISPLÁYING WETNESS# YES /NO EXPLANATION :-	
ADDITIONAL COMMENTS: BOT HAD AN EXTERIOR INTEGRITY FAILURE & SE PORTIE	DETERMINED W/
3 SEPARATE TEST HOLES THAT SOIL IMPACTS APPEAR MINIMAL & AT. O. C.Y. VOLUME) RECOMMEND THOUROUGHLY DICUTIVE W/ CLERN SOIL & LEAVE	
EXCAVATION DIMENSIONS (if applicable): AA 'ft. X NA 'ft. X NA ft. cubic yards e	excavated (if applicable).
DEPTH TO GROUNDWATER: <1.00 NEAREST WATER SOURCES NEAREST SURFACE WATER: <200 NMOO	CD TPH CLOSURE STDPPM:
SITE SKETCH ITO PLOT PLAN circle: attached OWN	CALIB: READ. = 5.72 . 3 ppm RF = 0.52
741516177870 HEAD NOW	I CALIB. GAS = 1.0.0 ppm
TIME	12:55 amom DATE 7/12/11
SITE SKETCH TO PLOT PLAN circle: attached OWN OWN TIME RECEIVED AUG 20:11 AUG 20:11 T.B. N5' SPO SPO PLOT PLAN circle: attached OWN OWN OWN OWN OWN OWN OWN OWN	MISCELL NOTES
DAUG 2019 20 PRETL SEP	
OIL CONS. DIV. DIST. 3 AT T.B. ~5'	70 4138 2319
OIL CONS. DIV. DIST. S. P.D.	90 48117 PN 3555014 BGT
1V/ PERM	M = 32-00890-C
FENCE FENCE	0V , IE.
op€	And an analysis of the state of
DOWN SUPPE DIRECTION ID A	D. HELLWITE DELEGIE OHATIE
V	BGT Sidewalls Visible: Y / N/ NA
NOTES: BGT = BELOW-GRADE TANK, E.D. = EXCAVATION DEPRESSION, B.G. = BELOW-GRADE, B = BELOW, T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM; P.B. = RETAINING WALL: T.B. = TANK BOTTOM; P.B. = RETAINING WALL: N.A. = TANK BOTTOM; P.B. = RETA	BGT Sidewalls Visible: Y / N / NA
NA -NOT-APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL, SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	lagnétic déclination: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
TRAVEL NOTES: CALLOUT: ONSITE: 7/17/11	-

Date: 22-Jul-11 Analytical Report

CLIENT: Lab Order: Blagg Engineering

1107637

Client Sample ID: 1 @ 7' (95 BGT)

Collection Date: 7/12/2011 12:10:00 PM

Project: Lab ID: MUDGE B #14R

1107637-01

Date Received: 7/15/2011

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS			<u></u>	-	Analyst: JB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/20/2011 5:50:37 PM
Surr: DNOP	102	73.4-123	%REC	1	7/20/2011 5:50:37 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/20/2011 5:57:09 PM
Surr: BFB	96.2	75.2-136	%REC	1	7/20/2011 5:57:09 PM
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Benzene	ND	0.048	mg/Kg	1	7/20/2011 5:57:09 PM
Toluene	ND	0.048	mg/Kg	1	7/20/2011 5:57:09 PM
Ethylbenzene	ND	0.048	mg/Kg	1	7/20/2011 5:57:09 PM
Xylenes, Total	ND	0.096	mg/Kg	1	7/20/2011 5:57:09 PM
Surr. 4-Bromofluorobenzene	108	92-130	%REC	1	7/20/2011 5:57:09 PM
EPA METHOD 300.0: ANIONS					Analyst: SRM
Chloride	300	30	mg/Kg	20	7/21/2011 3:38:17 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Estimated value
- Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- Analyte detected in the associated Method Blank В
- Н Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- Not Detected at the Reporting Limit ND
- Spike recovery outside accepted recovery limits

Date: 22-Jul-11
Analytical Report

CLIENT:

Blagg Engineering

Lab Order: 110

1107637

MUDGE B #14R

Project: Lab ID:

1107637-02

Client Sample ID: 2 @ 11' (95 BGT)

Collection Date: 7/12/2011 12:15:00 PM

Date Received: 7/15/2011
Matrix: SOIL

Analyses	Result	esult PQL Qual Units		DF	Date Analyzed		
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: JB		
Diesel Range Organics (DRO)	15	10	mg/Kg	1	7/20/2011 6:26:01 PM		
Surr. DNOP	96 6	73.4-123	%REC	1	7/20/2011 6·26:01 PM		
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst [.] RAA		
Gasoline Range Organics (GRO)	ND	4.7	mg/ Kg	1	7/20/2011 6:26:01 PM		
Surr: BFB	96.1	75 2-136	%REC	1	7/20/2011 6 26.01 PM		
EPA METHOD 8021B: VOLATILES					Analyst: RAA		
Benzene	ND	0.047	mg/Kg	1	7/20/2011 6 26:01 PM		
Toluene	ND	0 047	mg/Kg	1	7/20/2011 6:26·01 PM		
Ethylbenzene	ND	0 047	mg/Kg	f	7/20/2011 6:26:01 PM		
Xylenes, Total	ND	0.095	mg/Kg	1	7/20/2011 6·26:01 PM		
Surr: 4-Bromofluorobenzene	108	92-130	%REC	1	7/20/2011 6:26:01 PM		
EPA METHOD 300.0: ANIONS					Analyst: SRM		
Chloride	460	30	mg/Kg	20	7/21/2011 4·13 05 PM		

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Date: 22-Jul-11

CLIENT:

Blagg Engineering

Client Sample ID: 3 @ 12' (95 BGT)

Analytical Report

Lab Order:

1107637

Project:

MUDGE B #14R

Collection Date: 7/12/2011 12:30:00 PM

Date Received: 7/15/2011

Lab ID:

1107637-03

Matrix: SOIL

Analyses	Result	PQL (Qual Units	DF	Date Analyzed
ĚPA METHOD 8015B: DIESEL RANG	GE ORGANICS			·	Analyst: JB
Diesel Range Organics (DRO)	ND	99	mg/Kg	1	7/20/2011 7.01.10 PM
Surr DNOP	99.7	73.4-123	%REC	1	7/20/2011 7:01.10 PM
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/20/2011 6:54·49 PM
Surr: BFB	95.8	75 2-136	%REC	1	7/20/2011 6:54·49 PM
EPA METHOD 8021B: VOLATILES					Analyst. RAA
Benzene	ND	0.046	mg/Kg	1	7/20/2011 6 54.49 PM
Toluene	ND	0.046	mg/Kg	1	7/20/2011 6·54·49 PM
Ethylbenzene	ND	0 046	mg/Kg	1	7/20/2011 6:54:49 PM
Xylenes, Total	ND	0 092	mg/Kg	1	7/20/2011 6:54.49 PM
Surr 4-Bromofluorobenzene	108	92-130	%REC	1	7/20/2011 6:54:49 PM
EPA METHOD 300.0: ANIONS					Analyst: SRM
Chloride	360	30	mg/Kg	20	7/21/2011 4:47:52 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Estimated value E
- Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits

C	hain-d	of-Cus	stody Record	Turn-Around I	ime:				• !		Н	ΔLI	F	NV	/T F	20	NN	ИE	NT	ΑL	
Client:	BLAG	G ENGR.	/ BP AMERICA	☑ Standard	Rush _			ANALYSIS LABORATO						7							
				Project Name:					•			ww.h									
Mailing Address: P.O. BOX 87			(87	, r	MUDGE B#	14R			490)1 Ha		s NE							•		
		BLOOM	FIELD, NM 87413	Project #:	· · · · · · · · · · · · · · · · · · ·	Tel. 505-345-3975 Fax 505-345-4 Analysis Request						•									
Phone #:		(505) 63	2-1199																		
email or				Project Manager:							504)					T	Т	\Box			
QA/QC Pa	-		Level 4 (Full Validation)		NELSON VE	LEZ		+(8021B)	only)	/Diesel)				PO4, SC	PCB's						
Accredita	ition:			Sampler:	NELSON VE	LEZ		8	(Gas	(Gas		_		102,	82 P						
□ NELA		☐ Other		Onfce:	⊌⁄Xes :	i No.		₽	표	158	418.1)	94.1 H		33,6	/ 8082		اج				S S
□ EDD (Type)			Sample Tempe	erature:	13°		ķ	9E +	8	od 4	0d 50	tals	ž	ides	2	۱	00.0		를	رخ ا
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL HITL		BTEX ++MT	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method	EDB (Method 504.1)	RCRA 8 Metals	Anions (F, Cl, NO3, NO2,	8081 Pesticides	8260B (VOA)	8270 (Semi-VOA)	Chloride (300.0)		Grab sample	Air Bubbles (Y or N)
7/12/11	1210	SOIL	1 @ 7' (95 BGT)	4 oz 1	Cool		- 1	٧		٧								٧		٧	
-										_	_	_	1	<u> </u>	_					\bot	
7/12/11	1215	SOIL	2 @ 11' (95 BGT)	4 oz 1	Cool	<u> </u>	<u>- Z</u>	٧		٧	-	+	╁	-	_			٧	+	V	-
7/12/11	1230	SOIL	3 @ 12' (95 BGT)	4 oz 1	Cool		-3	٧		٧		+	-					٧		V	1
													$oxed{\dagger}$								
							·						-	-	_				_	+	_
								-			+	-	+-	+-	\vdash					+	+-
Doto	Time:	Poling ich	of hur	Received by:		Date T	ime	 			TDI	1004	ER'	CD		DRC					
Date: 7/14/11	Time: 1515	Relinquishe	n J	Must	tu whete	1/1	15/5	Ken		L DIR	RECTL	(801 Y TO E D Ener	P:								
Date:	Time:	Relinquishe	, , , , ,	Received by: Date Time		ime					N138		<u>ui L, F</u>	<u> </u>	-			₹MTTB	<u>ਗ</u>		
			ubmitted to Hall Environmental may be s	ubcontracted to other	accredited laboratorie	. This serves	as notice o	of this c	ossibi	lity. Ar	nv sub-	contract	ed data	will be	dear	tv nota	ted on	the a	nalytical	report	

Date: 22-Jul-11

QA/QC SUMMARY REPORT

Client:

Blagg Engineering

Project: MUDGE B #14R

Work Order:

1107637

Analyte	Result	Units	PQL	SPK Va S	PK ref	%Rec L	owLimit Hi	ghLimit %RPD	RPDLimit Qual
Method: EPA Method 300.0: A	nions					· · · · · · · · · · · · · · · · · · ·			
Sample ID: MB-27666		MBLK				Batch ID:	27666	Analysis Date:	7/21/2011 11:52:13 AN
Chloride	ND	mg/Kg	1.5						
Sample ID: LCS-27666		LCS				Batch ID:	27666	Analysis Date:	7/21/2011 12:09:37 PM
Chloride	14.54	mg/Kg	1.5	15	0	96.9	90	110	
Method: EPA Method 8015B: I	Diesel Range	Organics							
Sample ID: MB-27661		MBLK				Batch ID:	27661	Analysis Date:	7/20/2011 10:48:27 AN
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Sample ID: LCS-27661		LCS				Batch ID:	27661	Analysis Date:	7/20/2011 11:58:02 AN
Diesel Range Organics (DRO)	52.06	mg/Kg	10	50	0	104	66.7	119	
Sample ID: LCSD-27661		ĽCSD				Batch ID:	27661	Analysis Date.	7/20/2011 12:33:13 PN
Diesel Range Organics (DRO)	46.87	mg/Kg	10	50	0	93.7	66.7	119 10.5	18.9
Method: EPA Method 8015B: 0	Sasoline Rai	nge							
Sample ID: MB-27659		MBLK				Batch ID:	27659	Analysis Date:	7/20/2011 9:48:00 PN
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-27659		LCS				Batch ID:	27659	Analysis Date:	7/20/2011 10:16:48 PM
Gasoline Range Organics (GRO)	27.02	mg/Kg	5.0	25	0	108	88.8	124	
Method: EPA Method 8021B: V	/olatiles								
Sample ID: MB-27659		MBLK				Batch ID:	27659	Analysis Date:	7/20/2011 9:48.00 PN
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.10						
Sample ID: LCS-27659		LCS				Batch ID.	27659	Analysis Date:	7/20/2011 11:43:24 PM
Benzene	0.9487	mg/Kg	0.050	1	0	94.9	83.3	107	
Toluene	1.036	mg/Kg	0.050	1	0	104	74.3	115	
Ethylbenzene	1.047	mg/Kg	0.050	1	0	105	80.9	122	
Xylenes, Total	3.187	mg/Kg	0.10	3	0	106	85.2	123	

Oua	lifiers:	

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Sample Receipt Checklist

Client Name BLAGG			Date Receive	d:	7/15/2011
Work Order Number 1107637			Received by	: MMG	
Checklist completed by: Signature	h	57// Date	Sample ID la	abels checked by:	Initials
Matrix: C	arrier name: <u>Greyt</u>	nound			
Shipping container/cooler in good condition?	Yes	✓	No 🗌	Not Present]
Custody seals intact on shipping container/cooler?	Yes	V	No 🗆	Not Present	Not Shipped
Custody seals intact on sample bottles?	Yes		No 🗆	N/A ✓	
Chain of custody present?	Yes	\checkmark	No 🗀		
Chain of custody signed when relinquished and received	l? Yes	$ \mathbf{V} $	No 🗆		•
Chain of custody agrees with sample labels?	Yes	V	No 🗆		
Samples in proper container/bottle?	Yes	\checkmark	No 🗆		
Sample containers intact?	Yes	V	No 🗀		
Sufficient sample volume for indicated test?	Yes	V	No 🗆		
All samples received within holding time?	Yes	\checkmark	No 🗆	•	Number of preserved
Water - VOA vials have zero headspace? No Vo	DA vials submitted	V	Yes 🗆	No 🗌	bottles checked for pH:
Water - Preservation labels on bottle and cap match?	Yes		No 🗌	N/A 🗹	
Water - pH acceptable upon receipt?	Yes		No 🗆	N/A 🗹	<2 >12 unless noted below.
Container/Temp Blank temperature?	2.3	3°	<6° C Acceptab		Delow.
COMMENTS:			If given sufficient	t time to cool.	
		·	====:		<u> </u>
Client contacted Date co	ntacted:		Pers	son contacted	
Contacted by: Regardi	ng				
Comments:		-··· 		···	
Corrective Action					
Consolive Motion					
			<u> </u>		