

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-24210

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: James McDaniel
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3701
Facility Name: Krause WN Federal #1E (30-045-24210)	Facility Type: Gas Well (Dakota)

Surface Owner: Federal	Mineral Owner:	Lease No.:
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LOCATION OF RELEASE

Unit Letter C	Section 32	Township 28N	Range 11W	Feet from the 790	North/South Line FNL	Feet from the 1520	East/West Line FWL	County San Juan
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Latitude: 36.6238 Longitude: -108.0310

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: < 1 bbl	Volume Recovered: < 1 bbl
Source of Release: Stain on Wellpad	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: March 14, 2011 - 13:55
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? James McDaniel	Date and Hour: March 14, 2011 - ~ 17:00 via Phone	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. < 1 bbl	

RCVD APR 1'11
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Upon arrival to collect a BGT closure sample, some water was noticed ponding on location. Upon further inspection, it was noticed that a small amount of emulsified oil was floating on the water, as well as rainbow sheen. The ponded water appeared to have come from a small stream running past the location to the west. The ponded water appeared to have come into contact with a small oil stain on the well pad near the wellhead. Upon the water contacting the stain, a small amount of oil was released into the water. No oil appears to have left location. The National response Center was contacted, the the release was assigned EPA # 970068.

Describe Cause of Problem and Remedial Action Taken.*

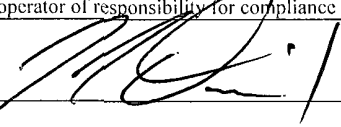

The stain on the wellpad appears to be the cause of the sheen in the ponded water, but we are still unsure of the exact source of the stain. Since it is near the wellhead, and appears to be a heavy crude oil, it is believed that the well was blown down, and created a small oil stain that was not properly cleaned up.

Describe Area Affected and Cleanup Action Taken.*

On March 15, 2011, approximately 40 cubic yards of clean fill was hauled to the location to construct a soil berm separating the ponded water from the stream flowing past the well pad. Once the water with the sheen was isolated from off-site waters, a vac truck was used to remove the ponded water from the location. Any areas with visible oil were excavated using hand shovels, including the oil stain near the well head. The total volume of soil excavated was approximately 1-2 cubic yards. At this time, composite samples were collected in the excavated areas for TPH and BTEX, as well as a water sample outside of the bermed area. This water sample was collected to determine what impacts existed in waters off of the well pad. This water sample was analyzed for BTEX only. Both excavation composite samples returned results below the NMOCD regulatory standards for all constituents analyzed. The water sample collected outside of the bermed area returned BTEX results of non-detect for all constituents analyzed, indicating that impact to waters off of the site are not likely. Drainage improvements will be made to the site to prevent water from ponding on the location in the future. All analytical results and field notes are attached for your reference.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 		
Printed Name: James McDaniel	Approval Date: 4-1-11	Expiration Date:	
Title: EH&S Specialist	Conditions of Approval: n JK 1122131149		Attached <input type="checkbox"/>
E-mail Address: James_McDaniel@xtoenergy.com			
Date: 3/31/2011	Phone: 505-333-3701		



XTO Energy On-Site Form

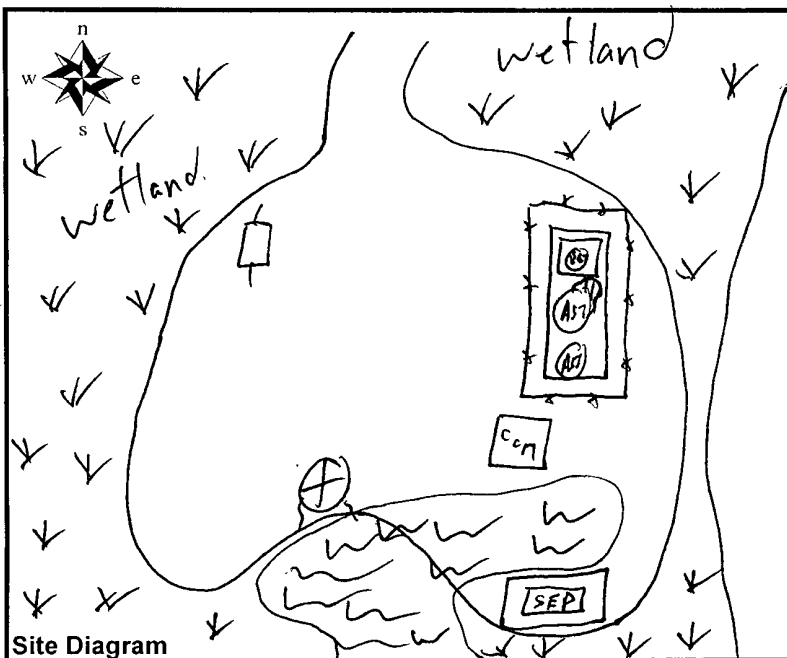
Well Name Krause WN Federal #1E API # 30-045-24210

Section 32C Township 28N Range 11W County San Juan

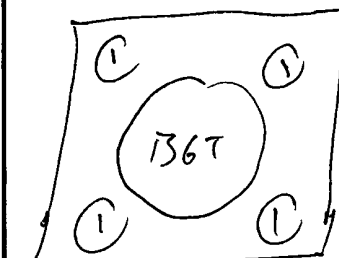
Contractors On-Site None Time On-Site 1355 Time Off-Site 1450

Spill Amount ~1 bbls Spilled (Oil / Produced Water / Other —)

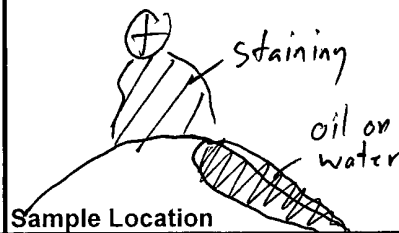
Land Use (Grazing / Residential / Tribe —) Excavation — x — x — deep



Site Diagram



Sample Location



Sample Location

*oil found floating on water near wellhead
*B6T closure sample has strong condensate odor
Comments *NRC called, EPA # 970068

~15
Number of Photos Taken

Samples

Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested
—	NA	100 Standard	NA	—	NA
1425	1	B6T Closure Comp	Brown, sandy, wet, odor	—	4E, 1, 8015, 8021, chlorides

Name (Print) James McDaniel

Date 3/14/11

Name (Signature) [Signature]

Company XTO



XTO Energy On-Site Form

Well Name Krause WN Federal #1E API # 30-045-2421C

Section 32C Township 28N Range 11W County San Juan

Contractors On-Site None Time On-Site 1115 Time Off-Site 1145

Spill Amount ~1 bbls Spilled (Oil / Produced Water / Other)

Land Use (Grazing / Residential / Tribe) Excavation x x deep

<p style="text-align: center;">Site Diagram</p>	<p style="text-align: center;">Sample Location</p>																																																												
<p>* Area by wellhead excavated to 6" BGS * Area by water pooled excavated to 6" BGS Comments * all water removed from area where oil was on water</p>	<p style="text-align: center;">Sample Location</p>																																																												
<p>Samples</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Time</th> <th>Sample #</th> <th>Sample Description</th> <th>Characteristics</th> <th>OVM (ppm)</th> <th>Analysis Requested</th> </tr> </thead> <tbody> <tr> <td></td> <td>NA</td> <td>100 Standard</td> <td>NA</td> <td>—</td> <td>NA</td> </tr> <tr> <td>1125</td> <td>1</td> <td>Wellpad Composite - 6"</td> <td>Brown, sandy, dry</td> <td>—</td> <td>8015, 8021</td> </tr> <tr> <td>1130</td> <td>2</td> <td>Bank Composite - 6"</td> <td>Brown, organic, wet</td> <td>—</td> <td>8015, 8021</td> </tr> <tr> <td>1135</td> <td>3</td> <td>Water Sample</td> <td>Clear, no sheen</td> <td>—</td> <td>8021</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested		NA	100 Standard	NA	—	NA	1125	1	Wellpad Composite - 6"	Brown, sandy, dry	—	8015, 8021	1130	2	Bank Composite - 6"	Brown, organic, wet	—	8015, 8021	1135	3	Water Sample	Clear, no sheen	—	8021																														
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Name (Print) James McDaniel

Date 3/16/11

Name (Signature) [Signature]

Company XTO Energy



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Fax (615) 758-5859

Tax I.D. 62-0814289

Est 1970

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Report Summary

Friday March 18, 2011

Report Number: L506594

Samples Received: 03/17/11

Client Project:

Description: Krause WN Federal 1E

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

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REPORT OF ANALYSIS

March 18, 2011

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

ESC Sample # : L506594-01

Date Received : March 17, 2011
Description : Krause WN Federal 1E
Sample ID : WELLPAD COMPOSITE 6 IN

Site ID : KRAUSE WN FEDERAL 1E

Project # :

Collected By : James McDaniel
Collection Date : 03/16/11 11:25

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	88.		%	2540G	03/18/11	1
Benzene	BDL	0.0028	mg/kg	8021/8015	03/17/11	5
Toluene	BDL	0.028	mg/kg	8021/8015	03/17/11	5
Ethylbenzene	BDL	0.0028	mg/kg	8021/8015	03/17/11	5
Total Xylene	0.016	0.0085	mg/kg	8021/8015	03/17/11	5
TPH (GC/FID) Low Fraction	BDL	0.57	mg/kg	GRO	03/17/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	98.2		% Rec.	8021/8015	03/17/11	5
a,a,a-Trifluorotoluene (PID)	99.9		% Rec.	8021/8015	03/17/11	5
TPH (GC/FID) High Fraction	16.	4.5	mg/kg	3546/DRO	03/18/11	1
Surrogate recovery(%)						
o-Terphenyl	104.		% Rec.	3546/DRO	03/18/11	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note.

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The reported analytical results relate only to the sample submitted

Reported: 03/18/11 14:02 Printed: 03/18/11 14:03



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REPORT OF ANALYSIS

March 18, 2011

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

ESC Sample # : L506594-02

Date Received : March 17, 2011
Description : Krause WN Federal 1E

Site ID : KRAUSE WN FEDERAL 1E

Sample ID : BANK COMPOSITE 6 IN

Project # :

Collected By : James McDaniel
Collection Date : 03/16/11 11:30

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	78.		%	2540G	03/18/11	1
Benzene	BDL	0.0032	mg/kg	8021/8015	03/17/11	5
Toluene	BDL	0.032	mg/kg	8021/8015	03/17/11	5
Ethylbenzene	BDL	0.0032	mg/kg	8021/8015	03/17/11	5
Total Xylene	BDL	0.0097	mg/kg	8021/8015	03/17/11	5
TPH (GC/FID) Low Fraction	BDL	0.64	mg/kg	GRO	03/17/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	98.3		% Rec.	8021/8015	03/17/11	5
a,a,a-Trifluorotoluene (PID)	99.9		% Rec.	8021/8015	03/17/11	5
TPH (GC/FID) High Fraction	26.	5.2	mg/kg	3546/DRO	03/18/11	1
Surrogate recovery(%)						
o-Terphenyl	93.1		% Rec.	3546/DRO	03/18/11	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

March 18, 2011

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Date Received : March 17, 2011
Description : Krause WN Federal 1E
Sample ID : WATER SAMPLE
Collected By : James McDaniel
Collection Date : 03/16/11 11:35

ESC Sample # : L506594-03

Site ID : KRAUSE WN FEDERAL 1E

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	0.00050	mg/l	8021B	03/17/11	1
Toluene	BDL	0.0050	mg/l	8021B	03/17/11	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	03/17/11	1
Total Xylene	BDL	0.0015	mg/l	8021B	03/17/11	1
Surrogate Recovery(%)						
a,a,a-Trifluorotoluene (PID)	101		% Rec.	8021B	03/17/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

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Reported: 03/18/11 14:02 Printed: 03/18/11 14:03

Summary of Remarks For Samples Printed
03/18/11 at 14:03:02

TSR Signing Reports. 288
R2 - Rush: Next Day

drywt

Sample: L506594-01 Account: XTORNM Received: 03/17/11 08:30 Due Date: 03/18/11 00:00 RPT Date: 03/18/11 14:02

Sample: L506594-02 Account: XTORNM Received: 03/17/11 08:30 Due Date: 03/18/11 00:00 RPT Date: 03/18/11 14:02

Sample: L506594-03 Account: XTORNM Received: 03/17/11 08:30 Due Date: 03/18/11 00:00 RPT Date: 03/18/11 14:02



YOUR LAB OF CHOICE

XTO Energy - San Juan Division
James McDaniel
382 Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L506594

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March 18, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/kg			WG526447	03/17/11 13:48
Ethylbenzene	< .0005	mg/kg			WG526447	03/17/11 13:48
Toluene	< .005	mg/kg			WG526447	03/17/11 13:48
TPH (GC/FID) Low Fraction	< 1	mg/kg			WG526447	03/17/11 13:48
Total Xylene	< .0015	mg/kg			WG526447	03/17/11 13:48
a,a,a-Trifluorotoluene (FID)		% Rec	98.82	59-128	WG526447	03/17/11 13:48
a,a,a-Trifluorotoluene (PID)		% Rec.	100.5	54-144	WG526447	03/17/11 13:48
Benzene	< .0005	mg/l			WG526477	03/17/11 15:18
Ethylbenzene	< .0005	mg/l			WG526477	03/17/11 15:18
Toluene	< .005	mg/l			WG526477	03/17/11 15:18
Total Xylene	< .0015	mg/l			WG526477	03/17/11 15:18
a,a,a-Trifluorotoluene (PID)		% Rec.	101.8	55-122	WG526477	03/17/11 15:18
TPH (GC/FID) High Fraction	< 4	ppm			WG526472	03/18/11 04:48
o-Terphenyl		% Rec.	102.4	50-150	WG526472	03/18/11 04:48
Total Solids	< .1	%			WG526569	03/18/11 13:35

Analyte	Units	Duplicate		Limit	Ref Samp	Batch
		Result	RPD			
Total Solids	%	79.0	77.8	5	L506610-04	WG526569

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Benzene	mg/kg	05	0.0521	104.	76-113	WG526447
Ethylbenzene	mg/kg	05	0.0502	100.	78-115	WG526447
Toluene	mg/kg	05	0.0505	101	76-114	WG526447
Total Xylene	mg/kg	.15	0.150	100	81-118	WG526447
a,a,a-Trifluorotoluene (PID)				101.0	54-144	WG526447
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.79	105.	67-135	WG526447
a,a,a-Trifluorotoluene (FID)				105.7	59-128	WG526447
Benzene	mg/l	05	0.0496	99.2	79-114	WG526477
Ethylbenzene	mg/l	.05	0.0485	96.9	80-116	WG526477
Toluene	mg/l	.05	0.0490	97.9	79-112	WG526477
Total Xylene	mg/l	.15	0.146	97.0	84-118	WG526477
a,a,a-Trifluorotoluene (PID)				101.0	55-122	WG526477
TPH (GC/FID) High Fraction	ppm	60	52.8	88.0	50-150	WG526472
o-Terphenyl				106.6	50-150	WG526472
Total Solids	%	50	50.0	100	85-155	WG526569

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	% Rec				
Benzene	mg/kg	0.0510	0.0521	102.	76-113	2.07	20	WG526447
Ethylbenzene	mg/kg	0.0492	0.0502	98.0	78-115	2.08	20	WG526447
Toluene	mg/kg	0.0486	0.0505	97.0	76-114	3.73	20	WG526447
Total Xylene	mg/kg	0.145	0.150	96.0	81-118	3.90	20	WG526447

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

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Level II

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March 18, 2011

Analyte	Laboratory Control Sample Duplicate				Limit	RPD	Limit	Batch
	Units	Result	Ref	%Rec				
a,a,a-Trifluorotoluene(PID)				101.2	54-144			
TPH (GC/FID) Low Fraction	mg/kg	5.78	5.79	105.	67-135	0.220	20	WG526447
a,a,a-Trifluorotoluene(FID)				105.8	59-128			WG526447
Benzene	mg/l	0.0506	0.0496	101.	79-114	1.97	20	WG526477
Ethylbenzene	mg/l	0.0495	0.0485	99.0	80-116	2.12	20	WG526477
Toluene	mg/l	0.0493	0.0490	99.0	79-112	0.800	20	WG526477
Total Xylene	mg/l	0.148	0.146	99.0	84-118	1.75	20	WG526477
a,a,a-Trifluorotoluene(PID)				101.4	55-122			WG526477
TPH (GC/FID) High Fraction	ppm	56.4	52.8	94.0	50-150	6.53	25	WG526472
o-Terphenyl				108.0	50-150			WG526472

Analyte	Units	Matrix Spike				Limit	Ref Samp	Batch
		MS Res	Ref Res	TV	% Rec			
Benzene	mg/kg	0.233	0	.05	93.2	32-137	L506594-02	WG526447
Ethylbenzene	mg/kg	0.221	0	.05	88.5	10-150	L506594-02	WG526447
Toluene	mg/kg	0.227	0	.05	91.0	20-142	L506594-02	WG526447
Total Xylene	mg/kg	0.672	0	.15	89.6	16-141	L506594-02	WG526447
a,a,a-Trifluorotoluene(PID)					98.91	54-144		WG526447
TPH (GC/FID) Low Fraction	mg/kg	23.3	0	5.5	84.7	55-109	L506594-02	WG526447
a,a,a-Trifluorotoluene(FID)					103.3	59-128		WG526447
Benzene	mg/l	3.24	2.40	.05	84.0	35-147	L506297-13	WG526477
Ethylbenzene	mg/l	1.35	0.450	.05	89.8	39-141	L506297-13	WG526477
Toluene	mg/l	3.70	2.90	.05	79.8	35-148	L506297-13	WG526477
Total Xylene	mg/l	5.11	2.50	.15	86.9	33-151	L506297-13	WG526477
a,a,a-Trifluorotoluene(PID)					98.76	55-122		WG526477

Analyte	Units	Matrix Spike Duplicate				Limit	RPD	Limit	Ref Samp	Batch
		MSD	Ref	%Rec						
Benzene	mg/kg	0.243	0.233	97.3		32-137	4.34	39	L506594-02	WG526447
Ethylbenzene	mg/kg	0.225	0.221	89.8		10-150	1.49	44	L506594-02	WG526447
Toluene	mg/kg	0.232	0.227	92.6		20-142	1.85	42	L506594-02	WG526447
Total Xylene	mg/kg	0.675	0.672	90.0		16-141	0.480	46	L506594-02	WG526447
a,a,a-Trifluorotoluene(PID)				99.13		54-144				WG526447
TPH (GC/FID) Low Fraction	mg/kg	24.0	23.3	87.4		55-109	3.06	20	L506594-02	WG526447
a,a,a-Trifluorotoluene(FID)				103.4		59-128				WG526447
Benzene	mg/l	3.34	3.24	94.1		35-147	3.05	20	L506297-13	WG526477
Ethylbenzene	mg/l	1.40	1.35	94.7		39-141	3.52	20	L506297-13	WG526477
Toluene	mg/l	3.81	3.70	91.1		35-148	3.02	20	L506297-13	WG526477
Total Xylene	mg/l	5.27	5.11	92.3		33-151	3.10	20	L506297-13	WG526477
a,a,a-Trifluorotoluene(PID)				99.54		55-122				WG526477

Batch number / Run number / Sample number cross reference

WG526447 R1615549 L506594-01 02
WG526477 R1615789 L506594-03
WG526472 R1616391 L506594-01 02
WG526569 R1616717 L506594-01 02

* Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers'



YOUR LAB OF CHOICE

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Aztec, NM 87410

Quality Assurance Report
Level II

L506594

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Est. 1970


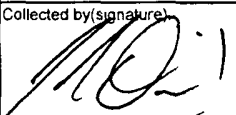
March 18, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier

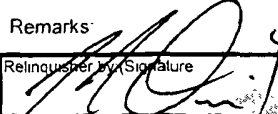

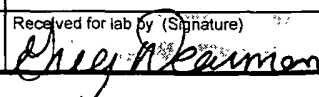
Company Name/Address XTO Energy, Inc. 382 County Road 3100 Aztec, NM 87410			Alternate Billing XTORNM031810S			Analysis/Container/Preservative			Chain of Custody Page ___ of ___		
			Report to: James McDaniel						Prepared by:		
			E-mail to: James_McDaniel@xtoenergy.com						 ENVIRONMENTAL Science corp 12065 Lebanon Road Mt. Juliet TN 37122 Phone (615)758-5858 Phone (800) 767-5859 FAX (615)758-5859		
Project Description: Krause WN Federal #1E			City/State Collected: Napi, NM								
PHONE 505-333-3701		Client Project No.		Lab Project #							
FAX		—		—							
Collected by James McDaniel		Site/Facility ID#		P O #							
Collected by (signature): 		Krause WN Federal #1E <input checked="" type="checkbox"/> Rush? (Lab MUST be Notified) <input checked="" type="checkbox"/> Next Day... 100% <input type="checkbox"/> Two Day... 50% <input type="checkbox"/> Three Day... 25%		Date Results Needed							
Packed on Ice N <input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/>				Email? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes							
				FAX? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes							
Sample ID	Comp/Grab	Matrix	Depth	Date	Time	Units				Remarks/contaminant	Sample # (lab only)
Wellpad Composite - 6"	Comp	SS	—	3/16/11	1125	1	X	X			L 50.6 59.4
Bank Composite - 6"	Comp	SS	—	3/16/11	1130	1	X	X			02
Water Sample	Grab	OT	—	3/16/11	1135	2		X			03

Matrix SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT-Other Surface water

pH _____ Temp _____

Remarks:

Flow _____ Other _____

Relinquisher by (Signature): 	Date: 3/16/11	Time: 1230	Received by (Signature): 	Samples returned via FedEx_X UPS_Other_	Condition: NCSS1	(lab use only)
Relinquisher by (Signature):	Date:	Time:	Received by (Signature):	Temp: 34	Bottles Received: 4	OK
Relinquisher by (Signature):	Date:	Time:	Received for lab by (Signature): 	Date: 3-17-11	Time: 830	pH Checked: NCF: