

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

AUG 26 2011

Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 695' FNL & 1406' FEL, Section 35, T31N, R9W, NMPM

5. Lease Number  
SF-078439
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Johnston Federal 9M
9. API Well No.  
30-045-35151
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| Type of Submission                                    | Type of Action                           |  |  |               |
|---|--|--|--|---------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other -- | CASING REPORT |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |  |               |
|   | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |  |               |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |  |               |
| <input checked="" type="checkbox"/> Final Abandonment | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |  |               |

**13. Describe Proposed or Completed Operations**

8/10/11 MIRU AWS 920. NU BOPE.

8/11/11 RU WL TIH & tag cmt @ 198' - performed at request of BLM. PT 9 5/8" csg to 600#/30 min. Test - OK.

8/12/11 TIH w/ 8 3/4" bit & DO cmt @ 198'. Drilled ahead to 3,060' - Inter. TD reached 8/13/11.

8/14/11 TIH w/ 71 jts, 7", 23#, J-55 csg., set @ 3,048' w/ stage tool @ 2,399'. RU to cmt. **1<sup>st</sup> Stage:** Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10 bbls=3.02 yld) Premium Lite w/ 25 pps cello-flake, 0.3% CACL2, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 22 sx (47cf-8bbls=2.13 yld) Premium Lite w/ 25 pps cello-flake, 0.3% CACL2, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 73sx (101cf-18bbls=1.38 yld) Type II cmt w/ 0.1% CACL2, 25 pps cello-flake, 0.2% FL-52. Drop plug and displaced w/ 40 bbls FW Bump plug w/ 810#. Open stage tool @ 2,399'. Circ thru stage tool 12 bbls cmt returns. Plug down & 10:36 hrs on 8/14/11. WOC. **2<sup>nd</sup> Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 8% bentonite, 0.3% CACL2, 25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 283 sx (603cf-107bbls=2.13 yld) Premium Lite w/ 8% bentonite, 0.3% CACL2, 25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Drop plug and displaced w/ 97 bbls FW. Bump plug & close stage tool. Circ 35 bbls cmt to surface. RD cmt. Plug down @ 15:33 hrs on 8/14/11 TIH w/ 6 1/4" bit @ 23:30 hrs on 8/14/11. Tag cmt @ 2,398' & DO. DO stage tool @ 2,399'. PT 7" csg to 1500#/30 min. -Test-OK

8/19/11 - Please see NOI dated 8/19/11 for approval to deepen Drilled ahead to 7,470' (TD) - TD reached 8/20/11.

8/21/11 RU for Side Wall coring. Pulled sidewall core.

8/23/11 TIH w/ 175 jts, 4 1/2", 11 6#, L-80, LT&C csg set @ 7,468'. RU to cmt. Pre-flush w/ 10 bbl FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL2, 25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 307 sx (608cf-108bbls=1.98 yld) Premium Lite cmt w/ 0.3% CACL2, 25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 116 bbls FW (1<sup>st</sup> 10 bbls w/ sugar). Bump plug. Plug down @ 04 54 hrs on 8/24/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19.00 hrs on 8/24/11. *1A*

PT will be conducted by Completion Rig. Results & TOC will appear on next report

**14. I hereby certify that the foregoing is true and correct.**

Signed

Denise Journey

Title: Regulatory Technician

Date

8-25-11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD** *1A*

AUG 25 2011  
FARMINGTON FIELD OFFICE  
BY *ecw*