

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMNM03547

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well
 Oil Well Gas Well Other

8 Well Name and No.
BREECH F 4M

2 Name of Operator
XTO ENERGY INC
Contact LORRI BINGHAM
E-Mail: Lorri_bingham@xtoenergy.com

9 API Well No
30-039-22605-00-C1

3a Address
382 ROAD 3100
AZTEC, NM 87410

3b Phone No (include area code)
Ph: 505-333-3204
Fx: 505-213-0558

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
Sec 33 T27N R6W NESE 1520FSL 1070FEL
36 527970 N Lat, 107 466900 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. recompleted this well in the Basin Mancos formation per the attached summary.



14. Thereby certify that the foregoing is true and correct
Electronic Submission #117676 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/15/2011 (11SXM0604SE)

Name (Printed/Typed) LORRI BINGHAM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title STEPHEN MASON PETROLEUM ENGINEER Date 09/15/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Breach F 04M

8/15/2011 MIRU.

8/16/2011 Ran GR/CCL/CBL log fr/7,035' - 5,035'. Perf TC fr/6,776' - 6,766' 3/4 JSPF.

8/24/2011 A. w/500 gals 15% NEFE HCl ac. Spearhead 1,000 gals 15% NEFE HCl ac. Fracd TC perms fr/6,766' - 6,776' w/86,543 gals foamed frac fld carrying 45,900# 20/40 sd. Flshd w/57.8 bbls frac fld. equip.

8/26/2011 Perfd U/MC 6,700' - 6,574' w/1 JSPF. Correlated depths to GR/CCL/CBL log dated 8/16/2011.

9/1/2011 A. w/1,200 gals 5% NEFE HCl ac. Fracd U/MC perms fr/6,574' - 6,700' w/95,996 foamed frac fld carrying 143,540# 20/40 sd. Flshd w/57.8 bbls 55Q foamed frac fld.

9/2/2011 Opn MC. 1st delv to Williams Field Service @ 12:00 PM, 9-2-11. Init FR @ 500 MCFPD.

9/14/2011 TIH 2-3/8" tbg, 4.7#, J-55, 8rd, EUE tbg. EOT 7,440'. MV perms 4,748' - 5,452'. MC perms fr/6,574' - 6,776'. DK perms fr/7,244' - 7,460'.

=====Breach F 04M=====