## UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT	AUG 12 2011
Sundry Notices and Reports on Wells	Farmington Field Office
Sundry Notices and Reports on Wells  1. Type of Well GAS  2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	18 19 20 2/3 6. If Indian, All. or Tribe Name
2. Name of Operator  BURLINGTON  DESCRIPTION	DIV. DIST 3 STORY OF THE SAN JUAN 28-4 UNIT
RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator	8. Well Name & Number SAN JUAN 28-4 UNIT 1E
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M Surface: Unit D (NW/NW), 1260' FNL & 880' FWL, Section 18, T28N	30-039-30730  10. Field and Pool BLANCO MV
•	11. County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	CE. REPORT, OTHER DATA
Type of Submission Type of Action  Notice of Intent . Abandonment Change	nge of Plans X Other - Casing Report Construction.
Casing Repair Water	-Routine Fracturing er Shut off version to Injection
13. Describe Proposed or Completed Operations	
07/20/11 MIRU AWS 673 NU BOPE. PT csg to 600#/30min @ 06:00hrs on 07/22/11. Test - OI RIH w/ 8 3/4" bit. Tag cmt @ 199' and DO to 237'. Drilled ahead to 4791'-Inter TD reached 07/2 of 7". J-55. csg set @ 4780' w/ ST @ 4019'. Ist Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pu 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/3 celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 79sx(109cf-19bbls=1.52. Dropped plug & displaced w/ 40bbls FW, 10bbls GW & 141bbls MW. Bumped plug. Plug do WOC. 07/28/11 2nd Stage - Pre-flushed w/ 10bbls FW, 10 bbls GW & 10bbls FW. Pumped scaw 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 526sx(1120c5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 158bbls of Circ. 60bbls cmt to surface. RD cmt. WOC. TIH w/ 6 1/4" bit Tagged cmt @ 4015'. Drill out ST @ 4019 PT csg to 1500#/30min @19.30hrs cmt and then to TD @ 6950', reached on 08/01/11. Circ. hole & RIH w/ 163jts, 4 1/2", 11.6#, L-5bbls FW. Pre-flushed w/ 10bbls GW & 2bbls FW. Pumped scavenger 2sx(28cf-5bbls=3.10yld) LCM-1, & 1%FL-52. Tail w/ 144sx(285cf-51bbls=1.98yld) Premium lite HS FM, 0.25 pps cellofl w/ 15bbls FW. Dropped plug & displaced w/ 108bbls FW. Bumped plug Plug down @ 14:45hrs co6:00hrs on 08/02/11.	25/11. Circ. hole & RIH w/113 jts(89jts ST&C, 20# -24jts LT&C,23 umped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Life w/ 30sx(64cf-11bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0 25 pps .38yld) Type III cmt w/ 1% CaCl2, .025 pps celloflake, & 0.2% FLown @ 23 45hrs 07/27/11 Open ST & Circ. 13bbls cmt to surface. wenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, ocf-199bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake fFW. Bumped plug & close ST. Plug down @ 05:45hrs on 07/28/11. test -OK Drilled w/ 6 1/4" bit Tag cmt @ 4650', DO -80, LT&C csg set @ 6941'. RU to cmt. Flushed pump & lines w/ 10 Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6 25pps flake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Wash pump & lines w/ 10 premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps flake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Wash pump & lines w/ 10 premium lite HS FM, 0.25pps LCM-1 & 1% FL-52.
PT will be conducted by Completion Rig/Results & TOC will appear on next report.	
14. I hereby certify that the foregoing is true and correct.  Signed Marie E. Jaramillo	Title Staff Regulatory Technician Date 08/09/1
(This space for Federal or State Office use)	ACCEPTED FOR RECORD
APPROVED BYTitle CONDITION OF APPROVAL, if any:	AUG 1 5 2011
Title 18 LLS C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	MOCD FARMINGTON EIELD OFFICE