<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

Signature:

Printed name.

E-mail Address:

Date: 9-2-11

HEATHER RILEY

REGULATORY SPEC SR.

Heather Riley@williams.com

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505			5 Copie
•			
			AMENDED REPORT
I. REQUEST FOR ALLOWABLE AND AUTHO			PORT
Operator name and Address WILLIAMS PRODUCTION COMPANY	² OGRID Nun	120782	
P.O. Box 640	³ Reason for F	³ Reason for Filing Code/ Effective Date	
Aztec, NM 87410 ⁴ API Number ⁵ Pool Name		Green Compl 6 Pool Code	etion
⁴ API Number ⁵ Pool Name 30-039-30912 BASIN FRUITLAND COAL		71629	
⁷ Property Code ⁸ Property Name		⁹ Well Number	
17033 Rosa Unit			#406
11. Surface Location	15-46	E	Constru
Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line H 36 31N 5W 1830' NORTH	Feet from the	East/West line EAST	County Rio Arriba
11 Bottom Hole Location			<u> </u>
UL or lot no Section Township Range Lot Idn Feet from the North/South line	Feet from the	East/West line	County
J 36 31N 5W 1645' SOUTH	1858'	EAST	Rio Arriba
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16	C-129 Effective	Date 17 C-1	29 Expiration Date
Code Date		_	
III. Oil and Gas Transporters			
18 Transporter 19 Transporter Name			²⁰ O/G/W
PACED ENERCY MARKETING	and Address PACER ENERGY MARKETING		
009018 P O BOX 4470			
TULSA OK 74159	TULSA OK 74159		
025244 WILLIAMS FIELD SERVICES			G
P O BOX 645			alle alka a r
TULSA OK 74102		1924	
			Panel I
			[14: 11:44 71:45 1
IV. Well Completion Data			
Spud Date 22 Ready Date 23 TD 24 PBTD	1		²⁶ DHC, MC
7/6/11 9/6/11 5180' MD	3347'-49'	75'	
²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth S	Set	³⁰ Sac	ks Cement
12-1/4" 9-5/8", 36#, J-55 319' ME	319' MD		c - surface
8-3/4" 7", 23#, K-55 3590' MI	3590' MD 485 sx		c - surface
6-1/4" 4-1/2",11.6#, J-55 4980', 2997'	TOL		
7-112 ,F11dii, 0-33	102	200	D SEP 2'11
	į		Kansani.
			VI31. 3
VI. Well Test Data			
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Leng	gth 35 Tb	g. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size ³⁸ Oil ³⁹ Water ⁴⁰ Gas			41 Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have	OIL CONSERV	ATION DIVISIO)N
been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	

Approved by:

Approval Date:

Title: SUPERVISOR DISTRICT # 3

SEP 0 2 2011

505-333-1822 9707498747

Phone:

20-DAY PRODUCTION PERIOD PER NMOCD POLICY 2009-5

VERBAI