Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	n 3160-3 (APD) for such	proposals.	SEP	0 1 2011		
SUBMIT IN TRIPLICAT	TE - Other instructions on	page 2	Bureau of L	7 If Unit or CA/As on Field Office	greement, Name and/or No	
i. Type of Well Oil Well X Gas Well Other				8. Well Name and Federal 29-9-		
2. Name of Operator ENERGEN RESOURCES CORPORATION						
3a. Address	3b. P	hone No. (include are	ea code)	9. API Well No. 30-045-34995		
2010 Afton Place, Farmington, NM 8	505-325-6800	<u> </u>	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I			Basin Fruitla	and Coal		
2111' FSL, 1598' FWL, Sec.28, T29N, R09W, N.M.P.M. NE/SW (K)				11. County or Parish, State San Juan NM		
12. CHECK APPROPRIATI	E BOX(ES) TO INDICAT	E NATURE OF N	OTICE REPO			
TYPE OF SUBMISSION	E BON(ES) TO INDICAT		KI, OK OTTILK L	71171		
			PE OF ACTION		<u> </u>	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
X Succession report	Casing Repair	New Construction	Recomplet	te X	Other <u>set</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandonpr	oduction tubing	
	Convert to Injection	Plug Back	Water Disp	posal &	completion	
Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection 12.7/11/11 Completion rig moved in. from 2174'-2185' (4 spf. 44 holes 2018'-2024' (2 spf. 12 holes). P 2040' and 1980'. Shut in for 30 8/17/11-MIRU slickline unit. Pull completion rig. RIH w/ 3 1/2" fra 8/19/11 Attempt to frac lower coapacker, TIH with 5 1/2" full bor x/link (Delta 140) in a 70Q foam clean out. RIH and set Composite 8/27/11 Frac Upper Fruitland coamesh followed by 113,980# of 20/4 BP. Clean out with air mist. 8/30/11 TIH with 2.375" 4.7# J-5	If the operation results in a mul Notices shall be filed only afterection.) Pressure test casin.). Perforate 2100'- Perform layer pressur days. all three RBPs with c string and Baker M l under Baker RO pace packer on 3 1/2" f and 184,900# of 20/4 BP at 2140'. I with 20,906 gals. O sand. Flow back we section.	tiple completion or rerall requirements, income get of 3500 psi 2110',2083'-20 re test, Setting pressure gaughodel RO packer Rocker. Packer learned string. From x/link (Deltamell, clean out	for 30 minumoses and the second secon	new interval, a Formon, have been completes, held ok. 2074' (4 spf., ole bridge plusickline unit. er at 2138'. Hiately. TOOH acker with 95, circulate with 95 and 2 mist. Drilled RCVD SE	Perforate 84 holes) and gs at 2150', MIRU W/ Baker RO 016 gals. of th air mist and 2000# of 100 I out Composite P 15'11 S. DIV.	
14. I hereby certify that the foregoing is true and correct				<u></u>	3 1,2	
Name (Printed/Typed) Anna Stotts		Title Regula	tory Analys	t		
Signature TWG		Date 9/1/11				
	SPACE FOR FEDERAL	OR STATE OF	FICE USE			
Approved by		Title	£	ACCEPTIE PAGE	R RECORD	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.	ice does not warrant or certify that bject lease which would	Office		SEP 14		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.