

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 19 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 902' FSL & 736' FEL, Section 33, T32N, R8W, NMPM
BH: Unit O (SWSE), 1300' FSL & 1630' FEL, Section 33, T32N, R8W, NMPM

5. Lease Number
SF-079381
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-8 Unit
8. Well Name & Number
San Juan 32-8 Unit 25A
9. API Well No.
30-045-35118
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

7/25/2011 MIRU AWS 920.

7/26/2011 NU BOPE. PT 9 5/8" csg to 600#/30 min. Test OK.

7/27/2011 TIH w/ 8 3/4" bit, tag cmt @ 199' & DO. Drilled ahead to 4,050' - Inter TD reached 7/30/11. Circ hole. TIH w/ 94 jts., 7", 23#, J-55, LT&C csg set @ 4,014' w/ stage tool @ 3,374'.

7/31/11 RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 32 sx (68cf-12bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 63 sx (87cf-15bbls=1.38 yld) Type III cmt w/ 0.1% CACL2, .25 pps cello-flake & 0.2% FL-52. Drop plug and displaced w/ 30 bbls FW. Bump plug. Open stage tool @ 3,374'. Plug down @ 19:58 hrs on 7/31/11, circ. 13 bbls cmt to surface. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 433 sx (922cf-164bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 133 bbls FW. Bump plug & close stage tool. Circ 63 bbls cmt to surface. Plug down @ 01:31 hrs on 8/1/11. RD cmt. WOC. 8/1/11 TIH w/ 6 1/4" bit, tag cmt @ 3,350' & DO. DO stage tool @ 3,374'. PT 7" csg to 1500#/30 min @ 14:00 hrs. Test - OK. Drilled ahead to 8,500' (TD) TD reached 8/6/11. Circ hole.

8/8/11 TIH w/ 199 jts., 4 1/2", 11.6#, L-80 csg, set @ 8,485'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls CW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt. with 6.25 pps LCM-1, 0.3% CD-32, 1% FL-52, & .25 pps cello-flake. Tail with 328 sx (640cf-116bbls=1.98 yld) Premium Lite cmt with 6.25 pps LCM-1, 0.3% CD-32, 1% FL-52, & .25 pps cello-flake. Drop and displaced with 132 bbls FW (1st 10 bbls w/ sugar). Bump plug. Plug down @ 8:07 hrs on 8/9/11. Rd cmt. WOC. ND BOPE. NU WH. RD RR @ 21:00 hrs on 8/9/11. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

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NMOCD

Title Staff Regulatory Technician

Date 8/10/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

AUG 15 2011

FARMINGTON FIELD OFFICE
BY *SW*

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