,	1500 31 EAN 23	150									
14 25 26 27 28 3	ECEIVE OIL CONS. DIV. DIS	D 33	BURI	L ING Sour						Distribution: BLM 4 Copies Regulatory Accounting Well File March 9, 2006	
60	PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED REVISED		
	Commingle	Commingle Type SURFACE DOWNHOLE								11	
	Type of Con		HOLE 🔀					API No. 30-039-30883			
		NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC4262		
									Lease No. SF-078885		
	Well Name	Well Name Canyon Largo Unit							Well No. # 239N		
	Unit Letter L	Section 1	Township T025N	Range R006W	1930	Footage O' FSL & 67	0' FWL	 	County, State Rio Arriba County, New Mexico		
٧,	Completion Date Test Method							<u>. </u>	THE WITH THE ARE		
•	6/30/11 HISTORICAL FIELD TEST PROJECTED OTE								ER 🗍		
		MATION	· · · · · · · · · · · · · · · · · · ·	GAS PI		ERCENT COND		FNSATE	ENSATE PERCENT		
		MESAVERDE				32%		LIVOITIL	32%		
	CHACRA			374 MCFD 308 MCFD		27%				27%	
	D.	DAKOTA 4'			1 MCFD					41%	
	1153										
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from Mesaverde, Chacra and Dakota formations during completion operations. Oil was not present durin operations. For that reason, oil percentages are based upon the gas allocation and are provided in this wellbore begins producing oil at some point in the future.									ng flow test	
	Y							•			
		APPROVED BY DATE One Drawn A P-25-11				TITLE			PHONE 599-6365		
	X	V///(1. + 1. //) 2/- /					Engineer		505-599-4063		
····	Max Pau	stian						 			
	X X Ann	alin K		Engineering Tech.			505-326-9743				
	Kandis R	oland		<i>7</i> 7							

NMOCD A