RECEIVED

FORM APPROVED

Form 3160-5 (August 2007) DEF	UNITED STATE PARTMENT OF THE		SEP 2	22 2011		MB No 1004-0137 expires: July 31, 2010	
	EAU OF LAND MAN			l l	S Lease Senal No.	tpiles July 31, 2010	
SUNDRY N	OTICES AND REPO	ORTS ON WE	Fairmingic Lau of La	and Mana	NMNM 116554 Semeti 6 If Indian, Allottee o	or Tribe Name	
Do not use this f	form for proposals Use Form 3160-3 (A	to drill or to r	e-enter an				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No		
1 Type of Well		<u>`</u>					
✓ Oil Well Gas Well Other					8. Well Name and No Nutrius Prospect #1		
2 Name of Operator Blue Dolphin Production LLC					9 API Well No. 30-039- 33 -31018		
3a. Address C/O Walsh Engineering & Production Company 7415 E Main Street, Farmington, NM 87402	3b Phone No (<i>n</i> 505-327-4892	ıclude area coa	le) .	10. Field and Pool or Exploratory Area Wildcat Entrada			
4. Location of Well (Footage, Sec., T,R,M., or Survey Description)					11 Country or Parish, State Rio Arriba County, New Mexico		
500' FNL X 335' FEL Section 35, T27N-R2E Unit A							
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acıdıze	Deepen		Produ	iction (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture		=	mation	Well Integrity	
Subsequent Report	Casing Repair	\equiv	nstruction	\equiv	mplete	Other	
☐ Final Abandonment Notice ☐ Convert to Injection		~	lug and Abandon Lug Back		emporarily Abandon ater Disposal		
13 Describe Proposed or Completed O	<u> </u>				•	k and approximate duration there	of If
following completion of the involve testing has been completed. Final determined that the site is ready for Surface – 12 1/4" hole, 8 5/8" J-55 24	Abandonment Notices must r final inspection)	be filed only after	all requirements	s, including i	reclamation, have been		cc
Float equipment and centralization	will be the same.						
Cement volumes will be:							
Surface 155 sxs (210 cuft) of type surface. WOC 12 hours Will press				/sx, Density	/- 14.8 ppg), 100% e	xcess to circulate cement to	
Production-circulate 1 ½ hole volum metasılıcate, 5#/sx gılsonite, and ¼ flake, (yield 1.35 cuft/sx, slurry dens	# sx cello flake, (slurry yie	ld 2 06 cuft/sx, de	ensity-12.5 ppg	g), Tail con	sisting of 170 sxs (2	30 cuft) of type III with 1/4#/sx of	
14. I hereby certify that the foregoing is t	rue and correct.	-				4	30
Name (Printed/Typed) S Max Libby	•	Т	itle Agent			OIL CONS. DIV. DIST. 3	3/
1/1	210.					1.	/
Signature D. May	gury	l c	Date 09/22/20	11		10168782AEC	
	THIS SPACE	FOR FEDER	AL OR ST	ATE OFF	ICE USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations.	title to those rights in the subje			Etr.	Eng.	Date 9/22/11	
11							

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,