

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SEP 21 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' ENL & 800' FWL SWNW Sec. 10 (E) - T25N-R11W N.M.P.M.

5. Lease Serial No.

NOCC14203609

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA/Agreement, Name and/or No

NM75914

8. Well Name and No

HUN NE PAH #1

9. API Well No.

30-045-21214

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RC BASIN MC

DHC & FWOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc proposes to recompleate the Basin Mancos formation, downhole commingle with the Dakota and put this well on pump per the following:

MIRU. DO packer at 5858'. PT csg to 550 for 30 min. Isolate csg leak. A cement squeeze job will be designed and implemented after receiving approval by the BLM and OCD. DO cmt and PT csg to 500 for 30 min. Once csg passes test, set CIBP at 5800'. Perf Lower MC from 5390'-5380' with 2 JSPF, 22.7 gm, 0.36" dia, 20 holes total. TIH with packer and acidize perfs with 1000 gals 15% HCl. Frac Lower MC with 17,430 gals frac fluid carrying 50,000# 20/40 proppant. TOH with packer, set CIBP at 5200'. Perf Upper MC from 5130'-4883' with 1 JSPF, 22.7 gm, 0.36" dia, 35 total holes. TIH with packer and acidize perfs with 2000 gals 15% HCl. Frac Upper MC with 42,000 gals frac fluid carrying 150,000# 20/40 proppant. TOH with packer. TIH and CO to FBID. Perform an IP test for 2 hours using approved DHC allocations. FWOP. RMD. RWTP once DHC is approved.

Please also see the attached wellbore diagram with tops and the Basin Mancos C102 Plat.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 09/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 22 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

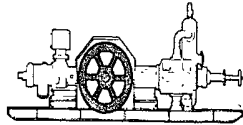
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4

HUN-NE-PAH #1

WELLBORE DIAGRAM



ELEV 6,433 KB
6,420 CL
13 KB

DATA:

LOCATION 1,800' FNL & 800' FWL, UNIT E, SEC 10, T 25 N, R 11 W

COUNTY/STATE SAN JUAN, NM

FIELD: BASIN DAKOTA

FORMATION: BASIN DAKOTA

FEDERAL LEASE NO: NOO-C-14-20-3609

API #: 30-045-21214

CTOC ACCTG #: 70564

SPUD DATE: 2/04/73

COMPLETION DATE: 4/12/73

IPF: DK F. 1421 MCFPD, FTP 1,100 PSIG, 9/64" CK, SITP 1,700 PSIG, 24 HR TST CAOF 8.4 MMCFPD.

PERFS: 5,904'-5,906' & 5,913'-5,941'

TUBING STRING: SEAL ASSBLY, "F" NIPPLE & 2-3/8" TBG. MODEL "F" PKR @ 5,858'

PRODUCTION METHOD: PLNGR LIFT

Tops:

Fruitland: 917

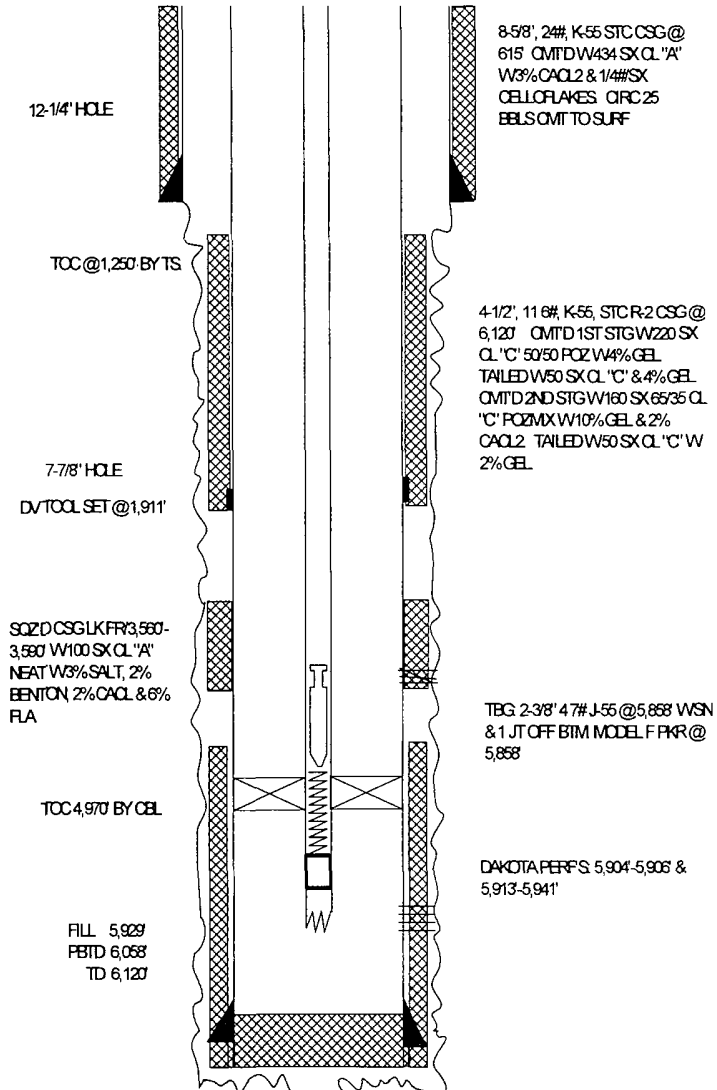
Pictured Cliffs: 1357

Cliffhouse: 2825

Point lookout: 3798

Mancos: 4042

Dakota: 5828



District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 19, 2009

Submit one copy to appropriate
District Office☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-21214	² Pool Code 97232	³ Pool Name BASIN MANCOS
⁴ Property Code 022748	⁵ Property Name HUN NE PAH	⁶ Well Number 1
⁷ OGRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁹ Elevation 6428' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	25N	11W		1800'	NORTH	800'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres MC 320 acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>
	Signature
	Printed Name DOLENA JOHNSON
	Title REGULATORY COMP TECH
	Date 09/20/2011
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief</i>
	Date of Survey 6/23/1984
	Original Survey Signed By John A. Vukonich
	Certificate Number 14831