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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **8/19/2011**
API No. **30-045-35170**
DHC No. **DHC3446AZ**
Lease No. **SF-080854**

Well Name
San Juan 32-8 Unit

Well No.
#15N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	24	T031N	R008W	1375' FSL & 836' FWL	San Juan County, New Mexico
BH- K	24	T031N	R008W	1889' FSL & 1880' FWL	

Completion Date: **8/11/2011**
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		24%		9%
DAKOTA		76%		91%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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