

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35246
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO53511
7. Lease Name or Unit Agreement Name: MOHAVE
8. Well Number 1H
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>A</u> : <u>885</u> feet from the <u>NORTH</u> line and <u>686</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5768' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: SIDETRACK ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

RCVD AUG 4 '11
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. notified Charlie Perrin w/NMOOD that intermediate TD of @ 2,180' had been reached on 7/27/11, but unable to get back to bottom on cleanout run. Verbal approval was given by Charlie Perrin @ 7:27 a.m on 7/30/11 to proceed with setting a plug fr/2,119' - 1,665' in order to sidetrack. 7/30/11 - Ppd 315 sx Class G cmt (mixed @ 17 ppg & 0.99 cuft/sx yield). Ppd cmt plg fr/2,119' to est TOC @ 1,372'. RDMO. TOH SWI. WOC 24 hrs. 7/31/11 - TIH bit & drillstring. Tgd TOC @ 1441'. DO cmt to 1,460'. TOH.

Drilling ahead. . .

Spud Date:

7/23/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY ANALYST

DATE

8/3/11

Type or print name LORRI BINGHAM

E-mail address:

Lorri_bingham@xtoenergy.com

PHONE

505-333-3204

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

SEP 01 2011

Conditions of Approval (if any):

A