

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35246
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO53511
7. Lease Name or Unit Agreement Name: MOHAVE
8. Well Number 1H
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>A</u> ; <u>885</u> feet from the <u>NORTH</u> line and <u>686</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5768' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SIDETRACK, SET & PT INT CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. drilled 8-3/4' hole to 2180' on 7/29/11. Found drillpipe stuck @ 1736'. Worked & jarred fish free. Contacted Charlie Perrin w/NMOC @ 7:29 a.m. on 7/30/11 & advised that sidetrack ops were commencing. Ppd 315 sx Class G cnt (mixed @ 17 ppg & 0.99 cuft/sx yield). Ppd cnt plug fr/2,119' - est TOC @ 1,372';. WOC 24 hrs. 8/4/11 - Drill to 2328' (Int TD). 8/6/11 - Set 7", 23##, J-55 LT&C, 8rd casing @ 2326', top of FC @ 2282, land Hanger. Ppd 140 sx Premium Lite (13.5 ppg & 1.81 cuft/sx). Circ 2 bbls cement to surface. WOC for 8 hours. 8/7/11 - Pressure tested int csg to 1500 psi for 30 min. Tested ok.

RCVD AUG 16 '11

OIL CONS. DIV.

DIST. 3

Spud Date: 7/23/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri Bingham TITLE REGULATORY ANALYST DATE 8/12/11
Type or print name LORRI BINGHAM E-mail address: Lorri.bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY Brian D. Ball TITLE A DATE 8/25/11
Conditions of Approval (if any):