

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 06 2011

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

BY: SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

PAGE 1 OF 2

## 2. Name of Operator

Enervest Operating, LLC

## 3a. Address

1001 Fannin St. Ste 800 Houston, Tx 77002

## 3b. Phone No. (include area code)

713-495-6537

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/4 SW/4 Sec 10, T 26N, R 04W  
1668' FSL & 468' FWL

## 5. Lease Serial No.

JIC 102

## 6. If Indian, Allottee or Tribe Name

Jicarilla Apache

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Jicarilla 102 #11M

## 9. API Well No.

30-039-29912

## 10. Field and Pool, or Exploratory Area

BLNCO MV/BSM GAL/BSN DKTA

## 11. County or Parish, State

Rio Arriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Int Csg-TD                                |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/20/11: 9-5/8" csg job had 15 bbls cmt circ to surf.

5/27/11: 7" csg job did not have cmt circ to surf. Ran temp svy. Est TOC = 2070'.

(8/31/11 Wilson Svc Co. delivered Temp Svy to BLM &amp; NMOCD)

## Int Csg-TD:

6/6/11: TIH w/ 6.25" bit &amp; 2-7/8" tbg &amp; drill out cmt f/ 3192'-3215' (DV tool). PU &amp; TIH w/ tbg w/pwr swivel &amp; circ clean. RD pwr swivel. SWI.

6/7/11: TIH w/ 2-7/8" tbg. Drill out cmt f/ 3948'-3950' (FC). Circ clean. TOOH w/ tbg &amp; bit. MIRU &amp; run CBL f/ 3945'-surf. Witnessed by Bryce Hammond-Jic BLM. RDMO WL. CBL hand delivered to BLM &amp; NMOCD offices. TIH w/ tbg. SWI.

6/8/11: Clearance granted by Jic BLM, BLM-FFO &amp; NMOCD to continue drlg. LD tbg, ND BOP, secure well. Rig released @ 17:00 hrs.

8/2/11: Notified all agencies of upcoming press test.

8/3/11: MIRU. NU BOP.

8/4/11: Test BOPE. RU blooey line &amp; prep to air drill. PU 6.25" bit &amp; DP.

Cont'd on Page 2

ACCEPTED FOR RECORD

SEP 08 2011

FARMINGTON FIELD OFFICE  
BY: J. Salvors14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech.

Signature

Bridget Helfrich

Date 8/31/11

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR NMOCD

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8/5/11: Test 7" csg to 1500 psi f/ 30mins - ok. Drlg FC & shoe. Air drlg w/ 6.25" bit f/ 4000'-4743'.

8/6/11: Drlg f/ 4743'-6128'. C/O air hammers & test. Rig service.

8/7/11: Rig repair. Drlg f/ 6128'-7310'. Called all agencies about upcoming logging & cmt jobs.

8/8/11: Drlg f/ 7310'-8000' (TD). TOH & log well.

8/9/11: TIH. LD DP & DCs. RU csg crew & run 4-1/2", 11.6#. N-80, LT&C csg & set @ 7965'. Cmt w/ 325sx. WOC.

8/10/11: RDMO. Rig released @ 06:00 hrs.

\* Report TOC on next sundry.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech.

Signature

*Bridget Helfrich*

Date 8/31/11

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