

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

SEP 15 2011

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit O (SW/SE), 1138' FSL & 1522' FEL, Section 33, T29N, R7W, NMPM  
Bottom: Unit J (NE/SE), 2035' FSL & 531' FEL, Section 33, T29N, R7W, NMPM

5. Lease Number SF-079514  
6. If Indian, All. or Tribe Name  
7. Unit Agreement Name SAN JUAN 29-7 UNIT  
8. Well Name & Number SAN JUAN 29-7 UNIT 77N  
9. API Well No. 30-039-30993  
10. Field and Pool BASIN DK / BLANCO MV  
11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Completion Sundry
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD SEP 19 '11

OIL CONS. DIV.

DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician Date 09/13/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date SEP 16 2011

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD A

pc

San Juan 29-7 Unit 77N  
API# 30-039-30993  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

- 05/14/11** RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL 7786' to 15' K.B. Run GR/CCL/CBL from 7786' to 1600'. TOC @ 2340'. (7" shoe @ 3658'). RD W/L.
- 05/18/11** Install Frac valve. PT csg to 6600#/30min @ 09:03hrs. on 05/18/11. Test Ok. RU W/L. Perf. **Dakota** w/ .34"diam. – 1SPF @ 7574', 7578', 7582', 7586', 7588', 7590', 7594', 7596', 7598', 7602', 7604', 7608', 7610', 7614', 7618', 7620', 7624', 7628', 7630', 7636', 7638', 7666', 7668', 7670' = 24 Holes. 2SPF @ 7694', 7696', 7698', 7700', 7702', 7704', 7708', 7720', 7722', 7732', 7734', 7740', 7744', 7746', 7754', 7758', 7762', 7766' = 36 Holes. Total Dakota Holes = 60.
- 05/20/11** Started break dwn w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (7574' – 7766') w/ 39,396gals of 70% Foam Slickwater pad w/ 39,630# 20/40 Arizona sand. Pumped 114bbbls fluid flush. Total N2:2,292,000SCF. Set CFP @ 6200'. Perf. **Point Lookout / LMF** w/ .34" diam. – 1SPF @ 5232', 5238', 5252', 5256', 5334', 5424', 5444', 5450', 5460', 5468', 5510', 5516', 5520', 5524', 5528', 5530', 5536', 5558', 5560', 5570', 5580', 5622', 5820', 5834', 5846' = 25 Holes. Started break dwn w/ 2% KCL water. Acidize w/ 10bbbl of 15% HCL. Frac'd (5232' – 5846') w/ 36,834gals 70% Quality N2 Slick w/ 100,521# 20/40 Arizona sand. Pumped 81bbbls fluid flush. Total N2:1,250,000SCF. Set CFP @ 5174'. Perf. **UMF / Cliffhouse** w/ .34" diam. – 1SPF @ 4856', 4862', 4874', 4886', 4896', 4956', 4962', 4966', 4972', 5004', 5010', 5022', 5036', 5054', 5058', 5062', 5066', 5070', 5076', 5094', 5115', 5140', 5144', 5148', 5154' = 25 Holes. Acidize 15% HCL. Frac'd (4856' – 5154') w/ 37,254gals of 70% N2 Slick Foam w/ 100,855# of 20/40 Arizona sand. Pumped 85bbbls fluid flush. Total N2:1,146,000SCF. Set CFP@ 4836'. Perf. **Lewis** w/ .34" diam. – 1SPF @ 4298', 4318', 4350', 4360', 4368', 4426', 4432', 4439', 4444', 4450', 4478', 4484', 4512', 4624', 4556', 4568', 4616', 4666', 4670', 4684', 4712', 4724', 4732', 4740', 4754' = 25 Holes. Frac'd (4298'-4754') w/ 29,358gals 75% Visco Elastic N2 w/ 70,604# of 20/40 Arizona sand. Pumped 63bbbls foam flush. Total N2:1,682,000SCF. RD W/L & frac equip. Start Flowback.
- 05/21/11** Continued with Flowback operations.
- 05/23/11** RU BWWC W/L. RIH w/ CBP set @ 3700'. RD W/L & all crews.
- 08/25/11** MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Tagged CBP @ 3700'.
- 08/26/11** DO CBP @ 3700', w/ 8bbbls of 2% KCL. CO & M/O CFP @ 4836'. CO & M/O CFP @ 5174'. CO & M/O CFP @ 6200'. Circ. & CO. SDFW.
- 08/29/11** Circ., & CO PBTD @ 7810'. Started selling MV & DK gas thru GRC. Circ., & CO. overnight.
- 08/30/11** RU Bluejet W/L. Set CBP @ 6205'. RD W/L. Flow test & pull gas anaylsis for MV.
- 08/31/11** TIH, DO CBP @ 6205'. Flow test MV & DK.
- 09/01/11** Continue to circ., & CO fill to PBTD @ 7810'. Pull gas anaylsis for DK & commingle gas anaylsis for MV & DK.
- 09/02/11** Blow & Flow. Shut dwn for Holiday weekend.
- 09/06/11** Run spinner for DK & MV.
- 09/07/11** CO fill, RIH w/ 246jts, 2 3/8", 4.7#, L-80 tbg set @ 7679', w/ F-Nipple @ 7678'. ND. BOPE. NU WH RD RR @ 19:30hrs.on 09/07/11.