Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SECTIVE

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Jicarilla Contract 97

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an AUG $\,19\,$ 2011 abandoned well. Use Form 3160-3 (APD) for such proposals.

				Jicarilla Apache		
SUBMIT IN TRIPLICAT	TE - Other instruction	ns on page}2¦reau o	f Land Managen	[전] If Unit or CA	/Agreement	t, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. Jicarilla 97 # 6M		
ENERGEN RESOURCES CORPORATION				9. API Well No		
3a. Address	3b. Phone No. (include	area code)	30-039-31025			
2010 Afton Place, Farmington, NM 8	505-325-680	505-325-6800		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde/Basin		
2425' FSL, 680' FWL, Sec.07, T26N, R03W, N.M.P.M. NW/SW (L)				Dakota	Davish State	
				11. County or		
12 CHECK ADDRODUATE	E DOV(EQ) TO DI	NOATE MARINE OF	TALOTICE DEPO	Rio Arriba		NM
12. CHECK APPROPRIATI	E BOX(ES) TO INI			RI, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water	Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well In	tegrity
	Casing Repair	New Construction				
	Change Plans	=		ila Akandan		
Final Abandonment Notice		Plug and Abandon			liner	
BP	Convert to Injection	on Plug Back	Water Disp	osal		
testing has been completed. Final Abandonment Netermined that the final site is ready for final inspection. 7/26/11 ID:8060' PBID: 7996' 11.6# L-80 production liner, set 50/50 Poz premium Class G, 5#/sk Poz Premium Class G (207 cf). Di Drop opening dart, wait 20 min. to surface. Pump 130 bbls annular of between cement stages -4 hrs. Ceme gilsonite, 1/8#/sk poly flake, .4 gilsonite, 1/8#/sk poly flake, .4 rolled over, unable to drop plug. Displaced cement to shoe joint -1 casing. Rig released on 7/30/11. Will pressure test casing upon courig. Will submit susequent report	cetion.) Drill 6.25" hold 8042'. Stage gilsonite, 1/8#, d not bump plug to fall. Pressur tapacity at 1>3 l tent 2nd stage w Halad 9 follor Halad 9. Open Determined oper 24.2 bbls, no re	e to 8060'. Run collar set at 62 /sk poly flake, with 2 bbls over red up and broke 3PM at 1100 to 14 ith 25 sks. of Hawed by 75 sks 50/cement head to coming dart for statums. Stage to brown to fix promation is known	182 jts. 4.50 239' MD. Ceme 6% Halad 9 for displacement back several 100 psi with n alliburton Lig 750 Pos Premiu drop wiper plu tage tool did bol did not op	" 11.6# J-5 nt first st llowed by 1 . No return times. No o returns t ht Premium, m, .1% CFR, g. Found t not reach s en, unable ll be done RCUD	55 & 3 jt cage with 150 sks. ons to su circulat to surfac , 5#/sk , 5#/sk top of ca stage col to cemen	ts. 4.50" h 35 sks. 50/50 urface. tion 0 ce. Time asing llar. ht
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)					DIST. 3	
Anna Stotts		Title Regu	latory Analyst		ridi. d	
Signature Anna Stoll	Date 8/12/1	.1				
THIS	SPACE FOR FED	ERAL OR STATE O	FFICE USE			
Approved by		Title	*	Da	ite Fat Mail	TECOND
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sulentitle the applicant to conduct operations thereon.				G 2 2 20		
Title 18 U.S.C. Section 1001, and Title 43 U S.C. Section 1212,	makes it a crime for any per	son knowingly and willfully	to make to any departm	ent of Agency of A	White State	s any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction