Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

AUG 23 2011

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No

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6 If Indian, Allottee or Tribe Name

Do not use this form for abandoned well. Use Form	d Office 6	6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICAT	7	7 If Unit or CA/Agreement, Name and/or No NMM73579					
Type of Well Oil Well X Gas Well Other Name of Operator				Well Name and No DIACK A #1E			
XTO ENERGY INC. Ba. Address 382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T., R., M., or Survey I 1700' FNL & 1520' FWL SENW Sec.	b Phone No (<i>include are</i> 505–333–3100 N.M.P.M.	a code) 30	API Well No D-045-25747 Field and Pool, or Exploratory Area ASIN DAKOTA County or Parish, State				
12. CHECK APPROPRIATE	E BOX(ES) TO INDIC	CATE NATURE OF N		AN JUAN NM OR OTHER DATA			
TYPE OF SUBMISSION	, , , , , , , , , , , , , , , , , , , ,		TYPE OF ACTION				
Subsequent Report Final Abandonment Notice Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective XTO Energy Inc. performed a cement 8/3/2011 MIRU. Set CIBP @ 3,200'. verbal permission fr/Troy Salyers run CBL once csg tsts. Rptd to Kelks @ 9:00 a.m. 8/4/11. 8/4/2011 Set CICR @ 2,689'. Plug (TCC). WCC. 8/5/2011 WCC. SDFWE. 8/8/2011 Tgd @ 2,687'. DO cmt fr/	plete horizontally, give subsiformed or provide the Bon formed or provide the Bon file operation results in a Notices shall be filed only action) It squeeze on this Set pkr @ 2,710' W/BIM & Brandon I win Griffin w/BIM #1 w/173 sxs Type 2,687' - 2,689'. I	urface locations and meass and No on file with BLM/I multiple completion or recafter all requirements, included well per the folument. EIR into csg lk Powell w/NMOCD to & Brandon Powell G neat cmt. Stume CO CICR @ 2,689'.	ured and true vertical BIA Required subscompletion in a new uding reclamation, h lowing: s fr/2,791' - Sqz csg lks: w/NMOCD @ 2: g out fr/CICR DO cmt fr/2,0	Well Integrity Other O			
8/9/2011 PT csg to 550 psig for 3 fr/Brandon Powell. Tgd CIBP @ 3,2 8/10/2011 Ran GR/CCL/CBL log fr/6 8/11/2011 Tgd CICR @ 6,260'. DO C 8/12/2011 Tgd @ 6,433'. CO fill f 6,369'. DK perfs fr/6,310' - 6,43	00'. DO CIBP @ 3,2 ,242' - surf. Tgd ICR. Tgd Fill @ 6 r/6,433' - 6,463'	200'. Tgd @ 6,245 @ 6,245'. CO fil ,420'. Tgd Fill @ . TIH 2-3/8", 4.6	'. l fr/6,245' - 6,420'. CO f	6,260'. ill fr/6,420 - 6,463'.			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title RECUITAT	ORY COMPLIANC	TE TECHNICIAN			
Signature John Chalpanne	Date 08/22/203	Date 08/22/2011					
	SPACE FOR FEDER	Title	ICE USE	Date 115 2 1 2/14			
Approved by	ne does not warrant or partie, il			7100 - 1 251,			
Conditions of approval, if any, are attached. Approval of this notion the applicant holds legal or equitable title to those rights in the subsentitle the applicant to conduct operations thereon.		hat Office		PAPANINGTON FIELD OFFICE			

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction