Form 3160-5 (June 1990)

UNITED STATES

2005 FEB 4 PM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED 070 FARMINGTON

5. Lease Designation and Serial No. NO-G-0651-1133

6. If Indian, Allottee or Tribe Name

Navajo Allottee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

7. If Unit or CA, Agreement Designation

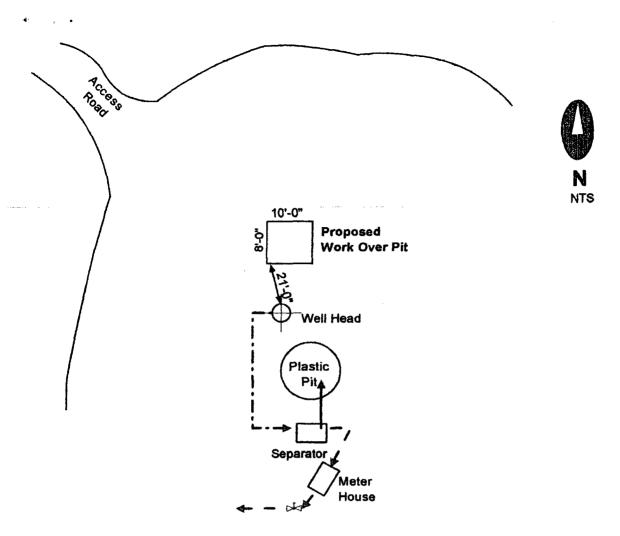
1. Type of Well	RO FEE			
\square Oil $f X$ Gas \square Other		8. Well Name and No.		
2. Name of Operator	TO COME TO SERVICE	Navajo Indian C-1		
Roddy Production Company, Inc.	May May 189	9. API Well No.		
3. Address and Telephone No.	E. J. Comments	30-045-06173		
P.O Box 2221, Farmington NM 87499 (505)	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey	Blanco Picture Cliffs South			
G () I I 1040' ENT TOTAL ENTRY G ('	11. County or Parish, State			
Surface location; 1046' FNL x 1072' FWL, Section 31, T27N, R8W		San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION				
	☐ Abandonment	☐ Change of Plans		
X Notice of Intent	Recompletion	☐ New Construction		
	☐ Plugging Back	\square Non-Routine Fracturing		
Subsequent Report	Casing Repair	☐ Water Shut-Off		
	☐ Altering Casing	☐ Conversion to Injection		
Final Abandonment Notice	☐ Other	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)* Roddy Production Company, Inc. proposes to perform a casing and tubing integrity test on this existing well bore. Estimated start date 02/04/2005				
14. I hereby certify that the foregoing is true and correct Signed	Title Operations Manager	Date: <u>02/04/05</u> nt for Roddy Production		
(This space for Federal or State office use) Approved by Original Signed: Stephen Mason Conditions of approval, if any:	Title	FEB 1 0 2005		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(Sunday 8-14-96 Terrap Abandoloc)

Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 March 4, 2004	
District 1 1625 N. French Dr., Hobbs, NM 88240	Chergy, Willerais and Ivate	mai resources	WELL API NO.	
District II	OIL CONSERVATION	I DIVISION	30-045-06173	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	ì	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita PC, INIVI 6	/303	6. State Oil & Gas Lease No. NO-G-0651-1133	
87505			NO-G-0031-1133	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)	THOM TOKE LIGHT (FORWITCH TOT)	_	Navajo Indian "C"	
1. Type of Well:			8. Well Number	
Oil Well Gas Well 🛛	Other		1	
2. Name of Operator			9. OGRID Number	
Roddy Production Company, Inc. 50	5 325-5750		36845	
3. Address of Operator	400		10. Pool name or Wildcat	
P.O. Box 2221 Farmington, NM 87	499		Blanco Pictured Cliffs South	
4. Well Location				
Linit Latter D : 1046	feet from the North line and	1072 feet from the	West line	
Omi Letter D . 1040	_ leet from the North line and	10/2 reet from the	<u>vvest</u> ime	
Section 31 Townsh	ip 27N Range 8W NMPI	M County	San Juan	
	11. Elevation (Show whether DR)		Local Section of Control of Contr	
	6065 DF.		· · · · · · · · · · · · · · · · · · ·	
Pit or Below-grade Tank Application (For p	oit or below-grade tank closures, a form	C-144 must be attached)		
Pit Location: UL_K_Sect_31_Twp 27N Rn	ig <u>8W</u> Pit type <u>Work Over/ Blow Pit</u> De	epth to Groundwater <u>>100</u>	'Distance from nearest fresh water well > 1000'	
Distance from nearest surface water >100	00' Below-grade Tank Location UL	SectTwp	Rng;	
feet from the line and	feet from the line			
				
	opropriate Box to Indicate N			
NOTICE OF INT		1	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON []	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	ABANDONMENT	
	COMPLETION	CEMENT JOB		
OTHER: Work over Operations, clea		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of starting any proposed work	ted operations. (Clearly state all pt.). SEE RULE 1103. For Multip.	pertinent details, and gle Completions: Attac	give pertinent dates, including estimated date th wellbore diagram of proposed completion	
of starting any proposed work or recompletion. Casing and tubing integrity te	c). SEE RULE 1103. For Multip	le Completions: Attac	tive pertinent dates, including estimated date the wellbore diagram of proposed completion wer pit. Pit will be closed per NMOCD guide	
of starting any proposed work or recompletion.	c). SEE RULE 1103. For Multip	le Completions: Attac	ch wellbore diagram of proposed completion	
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Legend			
endana delakin delamb mir	Gas		
	Water		
	Oil		
	Combined Fluids		
•	Sample Locations		

Roddy Production Company, Inc. P.O. BOX 2221 FARMINGTON, NEW MEXICO 87499 TELEPHONE: (505) 325 5750 (505) 325 5866.

Pit
Location Map
Navajo Indian C-1
1046' FNL 1072' FWL
Sec 31, T27N, R8W
San Juan, County, NM
Prepared by cds 2/4/05