

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-24614</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
8. Well Number <b>324</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>West Kutz PC</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>BP America Production Company</b>	
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253-3092</b>	
4. Well Location Unit Letter <b>G</b> : <b>1590</b> feet from the <b>North</b> line and <b>1450</b> feet from the <b>East</b> line Section <b>32</b> Township <b>29N</b> Range <b>12W</b> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/02/11 RU Key 142; Pressure test BOP & pipe rams; test 5 min 200-300 psi low; 500 psi high; good tests; TIH to bottom of perfs @1378'. TIH; set 4 1/2" cmt retainer @1340'.

09/06/11 Attempt to pressure tst cmt retainer & 4 1/2" csg; failed to test; pmp'd up to 375 psi @0.87 bbl/min for slow pmp rate; disengage pmp the pressure would drop to 175 psi. RU Bluejet; run CBL 1340'- surface. RD. Review copy of log with C. Perrin & B. Powell (NMOCD) Agree no perfs required. NMOCD requested short wait on cement after topping off the cut off before welding on dry hole marker to observe cmt fall back into a possible hole in the 4.5 csg (indicated from the failure of the csg integrity test)

09/07/11 RU Baker Hughes cmt trucks; TIH; sting into cement retainer; Paul Wiebe (NMOCD) on location. Pressure tst cmt lines. Batch mix 13.4 bbls type III neat cmt @1.37 yield; 6.62 gal/sks wtr; 14.6 ppg; pmp 1.2 bbls into retainer; sting out; pmp additional 12.5 bbls down tubing; witnessed by Paul Wiebe. Lay down 2 3/8" tbg to 600'; pmp cement to 38' down inside 4 1/2" casing. ND BOP; dig out cellar. Cut off WH; Cement down in 4 1/2" casing to 41'. Batch mix 2 bbls type III neat cement @1.37 yield; 6.62 gal/sks wtr; 14.6 ppg; pmp lines clear of wtr; fill 4 1/2" csg to surface; fill 7" to surface. Wait 30 min. for cmt to fall; cmt stable; weld dry hole marker on casing; RD MO location.

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
www.emnrd.state.us/oed

OIL CONS. DIV.

Spud Date: 03/16/1981

09/07/2011

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/12/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

**For State Use Only**

APPROVED BY: Brandt Bell TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 9/20/11